

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

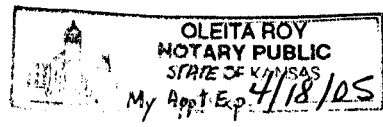
Operator: License # 5614  
Name: HUTCHINSON OIL COMPANY  
Address: P.O. Box 521  
City/State/Zip: Derby, KS 67037-0521  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Steve Hutchinson  
Phone: (316) 788-5440  
Contractor: Name: Discovery Drilling Co., Inc.  
License: 31548  
Wellsite Geologist: Bob Stolzle  
Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  
6/19/01    6/26/01    6/27/01  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 135-24, 140-0000  
County: Ness  
50'S & 250'E of  
N/2 SW Sec. 16 Twp. 18 S. R. 24W  East  West  
1930 feet from S / N (circle one) Line of Section  
1570 feet from E W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Stenzel # 1-16 Well #: \_\_\_\_\_  
Field Name: LTP North  
Producing Formation: None  
Elevation: Ground: 2285 Kelly Bushing: 2293  
Total Depth: 4420 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 207.90 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.  
Drilling Fluid Management Plan DWA 9/5/01 AB  
(Data must be collected from the Reserve Pit)  
Chloride content 21,000 ppm Fluid volume 320 bbls  
Dewatering method used Haul free fluids  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: Whitetail Crude Inc.  
Lease Name: Ekey #2 SWD License No.: 31627  
Quarter SE/4 Sec. 21 Twp. 19 S. R. 24  East  West  
County: Ness Docket No.: D 26,517

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  
Signature: [Signature]  
Title: Owner Date: 8/09/01  
Subscribed and sworn to before me this 09 day of August,  
Notary Public: Oleita Roy  
Date Commission Expires: APRIL 18, 2005  
SEDGWICK CO., KANSAS

**KCC Office Use ONLY**  
Letter of Confidentiality Attached \_\_\_\_\_  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
UIC Distribution \_\_\_\_\_  
IOG



Operator Name: HUTCHINSON OIL CO., NY Lease Name: STENZEL Well #: 1-16  
 Sec. 16 Twp. 18 S. R. 24W  East  West County: Ness

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No<br><i>(Attach Additional Sheets)</i><br><br>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No<br><i>(Submit Copy)</i><br><br>List All E. Logs Run:<br>Compensated Neutron Density &<br>Dual Induction Logs | <input checked="" type="checkbox"/> Log    Formation (Top), Depth and Datum <input type="checkbox"/> Sample<br><br><table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr><td>Anhy</td><td>1578</td><td>+715</td></tr> <tr><td>Heebner</td><td>3683</td><td>-1390</td></tr> <tr><td>Lansing Gp.</td><td>3725</td><td>-1431</td></tr> <tr><td>Base K.C.</td><td>4032</td><td>-1739</td></tr> <tr><td>Ft. Scott</td><td>4231</td><td>-1938</td></tr> <tr><td>Cher Shale</td><td>4257</td><td>-1964</td></tr> <tr><td>Mississippian</td><td>4340</td><td>-2047</td></tr> <tr><td>LTD</td><td>4420</td><td>-2127</td></tr> </tbody> </table> | Name  | Top | Datum | Anhy | 1578 | +715 | Heebner | 3683 | -1390 | Lansing Gp. | 3725 | -1431 | Base K.C. | 4032 | -1739 | Ft. Scott | 4231 | -1938 | Cher Shale | 4257 | -1964 | Mississippian | 4340 | -2047 | LTD | 4420 | -2127 |
|--|--|-------|-----|-------|------|------|------|---------|------|-------|-------------|------|-------|-----------|------|-------|-----------|------|-------|------------|------|-------|---------------|------|-------|-----|------|-------|
| Name   | Top  | Datum |     |       |      |      |      |         |      |       |             |      |       |           |      |       |           |      |       |            |      |       |               |      |       |     |      |       |
| Anhy   | 1578   | +715  |     |       |      |      |      |         |      |       |             |      |       |           |      |       |           |      |       |            |      |       |               |      |       |     |      |       |
| Heebner  | 3683   | -1390 |     |       |      |      |      |         |      |       |             |      |       |           |      |       |           |      |       |            |      |       |               |      |       |     |      |       |
| Lansing Gp.  | 3725   | -1431 |     |       |      |      |      |         |      |       |             |      |       |           |      |       |           |      |       |            |      |       |               |      |       |     |      |       |
| Base K.C.  | 4032   | -1739 |     |       |      |      |      |         |      |       |             |      |       |           |      |       |           |      |       |            |      |       |               |      |       |     |      |       |
| Ft. Scott  | 4231   | -1938 |     |       |      |      |      |         |      |       |             |      |       |           |      |       |           |      |       |            |      |       |               |      |       |     |      |       |
| Cher Shale   | 4257   | -1964 |     |       |      |      |      |         |      |       |             |      |       |           |      |       |           |      |       |            |      |       |               |      |       |     |      |       |
| Mississippian  | 4340   | -2047 |     |       |      |      |      |         |      |       |             |      |       |           |      |       |           |      |       |            |      |       |               |      |       |     |      |       |
| LTD  | 4420   | -2127 |     |       |      |      |      |         |      |       |             |      |       |           |      |       |           |      |       |            |      |       |               |      |       |     |      |       |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used |                   |                           |                  |               |                |              |                            |
|---|-------------------|---------------------------|------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc.           |                   |                           |                  |               |                |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./ Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface Pipe  | 12 1/4            | 8 5/8                     | 20               | 207.90        | Common         | 145          | 2%Gel&3%CC                 |
|   |                   |                           |                  |               |                |              |                            |
|   |                   |                           |                  |               |                |              |                            |

| ADDITIONAL CEMENTING / SQUEEZE RECORD  |                  |                |             |                            |
|--|------------------|----------------|-------------|----------------------------|
| Purpose:   | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate<br><input type="checkbox"/> Protect Casing<br><input type="checkbox"/> Plug Back TD<br><input type="checkbox"/> Plug Off Zone |                  |                |             |                            |
|  |                  |                |             |                            |
|  |                  |                |             |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br>(Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
|                |   |   |       |
|                |   |   |       |
|                |   |   |       |
|                |   |   |       |

|   |           |   |             |               |  |
|---|-----------|---|-------------|---------------|--|
| TUBING RECORD                                   |           | Size  | Set At      | Packer At     | Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No |
| Date of First, Resumed Production, SWD or Enhr. |           | Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |             |               |  |
| Estimated Production Per 24 hours               | Oil Bbls. | Gas Mcf   | Water Bbls. | Gas-Oil Ratio | Gravity  |

|   |   |                     |
|---|---|---------------------|
| Disposition of Gas  | METHOD OF COMPLETION  | Production Interval |
| <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease<br><i>(If vented, Sumit ACO-18.)</i> | <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled<br><input type="checkbox"/> Other (Specify) _____ |                     |