TEST TICKET

BEE FORMATION TESTING CO.

P. O. BOX 491
GREAT BEND, KANSAS

PO

Nº 1683

DATE 4-21-56

CUSTOMER'S ORDER NO.

NAME OF COMPANY Colorado Oil & Gas

ADDRESS TO MAIL INVOICE Box 1030 Wichita, KS.

ADDRESS TO MAIL PRESSURE CHARTS Same

LEASE Roesler WELL NO. 3 COUNTY Barton STATE Ks.

TESTER Wm M. Blake APPROVED Charles E. Ferguson

DRILL STEM TEST NO. 2 SUCCESSFUL NO. MIS-RUN NO. FORMATION TESTED K.C.

SIZE HOLE 7 7/8 TOOL JT. 4½ H.H.-90

RUBBER SIZE 6¾-2⅞-29 TEST TOOL SIZE 4⅝

PACKER SET AT 3067 ANCHOR SIZE 4½

TOTAL DEPTH WELL 3088 LENGTH ANCHOR 21'

PRESSURE RECORDER CAP. 2500-3500 DRILL PIPE RUN: DRY Yes WITH FLUID

RESULTS:

PACKER SET 3:09 A.M. TOOL OPEN 3:15 A.M. TOOL OPEN 1 hr. HRS.

BLOW Weak Blow for 3 min.

By-Passed Tool. Weak Blow for 3 min. And Died.

RECOVERY 45' Rotary mud. (80,000 P.P.M.) (13.2 salt)

SHUT IN PRESSURE TIME 30 min. MUD WT. 10.5 VIS. 37.5 WATER LOSS 4.8

BHP 500# IFP 0 FFP 0 HYDROSTATIC HEAD 1725

EXTRA EQUIPMENT — JARS — NO. — SIZE —

OPERATOR TIME — TOOL RENTAL TIME —

BEE FORMATION TESTING CO.

SHALL NOT BE LIABLE FOR DAMAGE OF ANY KIND TO THE PROPERTY OR PERSONNEL OF THE PARTY FOR WHOM A TEST IS MADE, OR FROM ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH OR IN THE COURSE OF THE USE OF ITS EQUIPMENT, ALL OF WHICH LOSS OR DAMAGE IS ASSUMED BY THE CUSTOMER. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT THE COST OF THE PARTY FOR WHOM TEST IS MADE.



