

Release

APR 02 2003

From

Confidential

CONFIDENTIAL

WELL NAME

Miner 1-35

COMPANY

Carmen Schmitt Inc

LOCATION

35-18s-25w

Ness co Kansas

DATE

9/10/01

KCC

RECEIVED

OCT 31 2001

KCC WICHITA

ORIGINAL

OCT 29 2001

CONFIDENTIAL

TRILOBITE TESTING L.L.C.

OPERATOR : Carmen Schmitt Inc DATE 9/2/01
 WELL NAME: Miner 1-35 KB 2411.00 ft TICKET NO: 15480 DST #1
 LOCATION : 35-18s-25w Ness co Ks GR 2406.00 ft FORMATION: Mississippi
 INTERVAL : 4402.00 To 4427.00 ft TD 4427.00 ft TEST TYPE: CONV

RECORDER DATA

Mins		Field	1	2	3	4	TIME DATA-----
PF	0	Rec.	11057	11057	2023		PF Fr. 1300 to hr
SI	0	Range(Psi)	4500.0	4500.0	4995.0	0.0	0.0 IS Fr. to hr
SF	0	Clock(hrs)	12hr	12hr	elect		SF Fr. to hr
FS	0	Depth(ft)	4404.0	4404.0	4424.0	0.0	0.0 FS Fr. to 1305 hr

	Field	1	2	3	4	
A. Init Hydro	0.0	0.0	0.0	0.0	0.0	T STARTED 1120 hr
B. First Flow	0.0	0.0	0.0	0.0	0.0	T ON BOTM 1255 hr
B1. Final Flow	0.0	0.0	0.0	0.0	0.0	T OPEN 1300 hr
C. In Shut-in	0.0	0.0	0.0	0.0	0.0	T PULLED 1305 hr
D. Init Flow	0.0	0.0	0.0	0.0	0.0	T OUT 1515 hr
E. Final Flow	0.0	0.0	0.0	0.0	0.0	
F. Fl Shut-in	0.0	0.0	0.0	0.0	0.0	
G. Final Hydro	0.0	0.0	0.0	0.0	0.0	TOOL DATA-----
Inside/Outside	O	O	I			Tool Wt. 1500.00 lbs
						Wt Set On Packer 30000.00 lbs
						Wt Pulled Loose 80000.00 lbs
						Initial Str Wt 56000.00 lbs
						Unseated Str Wt 60000.00 lbs
						Bot Choke 0.75 in
						Hole Size 7.88 in
						D Col. ID 2.25 in
						D. Pipe ID 3.80 in
						D.C. Length 0.00 ft
						D.P. Length 4082.00 ft

RECOVERY

Tot Fluid 600.00 ft of 0.00 ft in DC and 600.00 ft in DP
 600.00 ft of Drilling Mud **KCC**
 0.00 ft of
 0.00 ft of
 0.00 ft of
 0.00 ft of
 0.00 ft of
 0.00 ft of
 0.00 ft of
 0.00 ft of

OCT 29 2001
CONFIDENTIAL

SALINITY 0.00 P.P.M. A.P.I. Gravity 0.00

BLOW DESCRIPTION

Packer failure @ open
 tried to reset, pulled tool

MUD DATA-----

Mud Type	Chemical
Weight	9.30 lb/cf
Vis.	47.00 S/L
W.L.	10.40 in3
F.C.	0.00 in
Mud Drop	

ORIGINAL

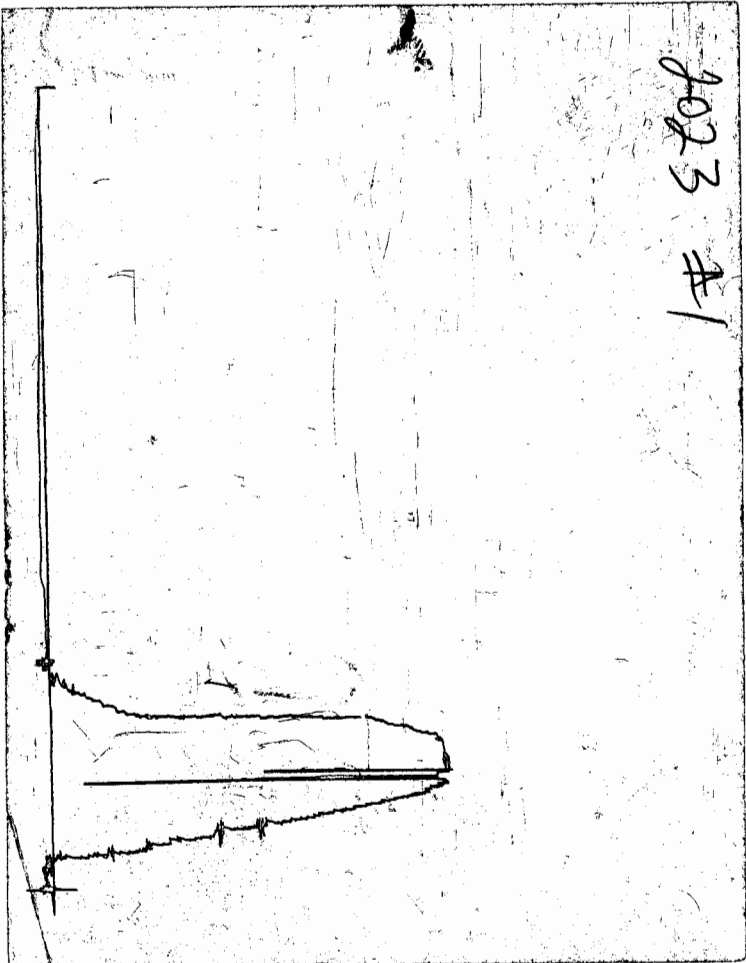
SAMPLES:
 SENT TO:

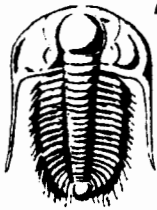
Amt. of fill	0.00 ft
Btm. H. Temp.	0.00 F
Hole Condition	
% Porosity	0.00
Packer Size	6.75 in
No. of Packers	2
Cushion Amt.	0.00
Cushion Type	
Reversed Out	
Tool Chased	
Tester	Shane McBride
Co. Rep.	Rich O'Donnell
Contr.	Shields
Rig #	2
Unit #	
Pump T.	

Test Successful: N

CHART PAGE

This is a photocopy of the actual AK-1 recorder chart





TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

No 15480

Test Ticket

Well Name & No. <u>Mines 1-35</u>	Test No. <u>#1</u>	Date <u>7-2-01</u>
Company <u>Lammern Schnitt# Inc.</u>	Zone Tested <u>m.55</u>	
Address <u>P.O. Box 47, Great Bend, Ks</u>	Elevation <u>2411'</u> KB <u>2406'</u> GL	
Co. Rep / Geo. <u>Rich O'Donnell</u>	Cont. <u>Shields #2</u>	Est. Ft. of Pay <u> </u> Por. <u> </u> %
Location: Sec. <u>35</u> Twp. <u>18</u> Rge. <u>25</u>	Co. <u>Ness</u>	State <u>Ks</u>
No. of Copies <u>Perm</u> Distribution Sheet (Y, N) <u> </u>	Turnkey (Y, N) <u> </u>	Evaluation (Y, N) <u> </u>

Interval Tested <u>4402</u> <u>4427</u>	Initial Str Wt./Lbs. <u>56,000</u>	Unseated Str Wt./Lbs. <u>60,000</u>
Anchor Length <u>25</u>	Wt. Set Lbs. <u>30,000</u>	Wt. Pulled Loose/Lbs. <u>80,000</u>
Top Packer Depth <u>4397</u>	Tool Weight <u>1,500</u>	
Bottom Packer Depth <u>4402</u>	Hole Size — 7 7/8" <input checked="" type="checkbox"/>	Rubber Size — 6 3/4" <input checked="" type="checkbox"/>
Total Depth <u>4427</u>	Wt. Pipe Run <u>310' xH</u>	Drill Collar Run <u> </u>
Mud Wt. <u>9.3</u> LCM <u>Ø</u> Vis. <u>47</u> WL <u>20.4</u>	Drill Pipe Size <u>4 1/2 xH</u>	Ft. Run <u>4082'</u>
Blow Description <u>Packed Interval @ open, tried to re-set, pull tool</u>		

Recovery — Total Feet <u>600'</u>	GIP <u> </u>	Ft. in DC <u> </u>	Ft. in DP <u>600'</u>
Rec. <u>600'</u> Feet Of <u>Drilling Mud</u>	%gas <u> </u>	%oil <u> </u>	%water <u>100%</u> %mud <u> </u>
Rec. <u> </u> Feet Of <u> </u>	%gas <u> </u>	%oil <u> </u>	%water <u> </u> %mud <u> </u>
Rec. <u> </u> Feet Of <u> </u>	%gas <u> </u>	%oil <u> </u>	%water <u> </u> %mud <u> </u>
Rec. <u> </u> Feet Of <u> </u>	%gas <u> </u>	%oil <u> </u>	%water <u> </u> %mud <u> </u>
BHT <u> </u> °F Gravity <u> </u>	°API D@ <u> </u>	°F Corrected Gravity <u> </u>	°API <u> </u>
RW <u> </u> @ <u> </u> °F	Chlorides <u> </u> ppm	Recovery Chlorides <u>5000</u> ppm	System <u> </u>

(A) Initial Hydrostatic Mud <u> </u>	AK-1	Alpine	PSI Recorder No. <u>11057</u>	T-On Location <u>09:45 a.m.</u>
(B) First Initial Flow Pressure <u> </u>			PSI (depth) <u>4404'</u>	T-Started <u>11:20 a.m.</u>
(C) First Final Flow Pressure <u> </u>			PSI Recorder No. <u>2023'</u>	T-Open <u>13:00 p.m.</u>
(D) Initial Shut-In Pressure <u> </u>			PSI (depth) <u>4424'</u>	T-Pulled <u>13:05 p.m.</u>
(E) Second Initial Flow Pressure <u> </u>			PSI Recorder No. <u> </u>	T-Out <u>15:15 p.m.</u>
(F) Second Final Flow Pressure <u> </u>			PSI (depth) <u> </u>	T-Off Location <u> </u>
(G) Final Shut-in Pressure <u> </u>			PSI Initial Opening <u> </u>	Test <u>X</u>
(Q) Final Hydrostatic Mud <u> </u>			PSI Initial Shut-in <u> </u>	Jars <u>X</u>
			Final Flow <u> </u>	Safety Joint <u>X</u>
			Final Shut-in <u> </u>	Straddle <u> </u>

TRILOBITE TESTING INC. SHALL NOT BE LIABLE FOR DAMAGE OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.

Approved By
 Our Representative Shawn M. [Signature]

Circ. Sub np
 Sampler
 Extra Packer
 Elec. Rec.
 Mileage X 50 way
 Other
 TOTAL PRICE \$

TRILOBITE TESTING L.L.C.

OPERATOR : Carmen Schmitt Inc
 WELL NAME: Mainer 1-35
 LOCATION : 35-18s-25w Ness co KS
 INTERVAL : 4377.00 To 4427.00 ft

DATE 9/2/01
 KB 2411.00 ft TICKET NO: 15481 DST #2
 GR 2406.00 ft FORMATION: Mississippi
 TD 4427.00 ft TEST TYPE: CONV

RECORDER DATA

Mins		Field	1	2	3	4	TIME DATA-----
PF 15	Rec.	11057	11057				PF Fr. 1715 to 1730 hr
SI 30	Range(Psi)	4500.0	4500.0	0.0	0.0	0.0	IS Fr. 1730 to 1800 hr
SF 5	Clock(hrs)	12hr	12hr				SF Fr. 1800 to 1805 hr
FS 0	Depth(ft)	4379.0	4379.0	0.0	0.0	0.0	FS Fr. to hr

	Field	1	2	3	4	
A. Init Hydro	2106.0	2104.0	0.0	0.0	0.0	T STARTED 1530 hr
B. First Flow	67.0	96.0	0.0	0.0	0.0	T ON BOTM 1710 hr
B1. Final Flow	67.0	85.0	0.0	0.0	0.0	T OPEN 1715 hr
C. In Shut-in	616.0	599.0	0.0	0.0	0.0	T PULLED 1805 hr
D. Init Flow	78.0	114.0	0.0	0.0	0.0	T OUT 2010 hr
E. Final Flow	78.0	112.0	0.0	0.0	0.0	
F. Fl Shut-in	0.0	0.0	0.0	0.0	0.0	TOOL DATA-----
G. Final Hydro	2095.0	2083.0	0.0	0.0	0.0	Tool Wt. 1500.00 lbs
Inside/Outside	I	I				Wt Set On Packer 30000.00 lbs
						Wt Pulled Loose 80000.00 lbs
						Initial Str Wt 56000.00 lbs
						Unseated Str Wt 56000.00 lbs
						Bot Choke 0.75 in
						Hole Size 7.88 in
						D Col. ID 2.25 in
						D. Pipe ID 3.80 in
						D.C. Length 0.00 ft
						D.P. Length 4082.00 ft

RECOVERY

Tot Fluid	3.00 ft of	0.00 ft in DC and	3.00 ft in DP		
	3.00	ft of drilling mud w/oil spots			
	0.00	ft of 2" free oil on top			
	0.00	ft of			
	0.00	ft of			
	0.00	ft of			
	0.00	ft of			
	0.00	ft of			
	0.00	ft of			
SALINITY	0.00 P.P.M.	A.P.I. Gravity	0.00		

BLOW DESCRIPTION

Initial Flow:
 weak surface blow died in 8 minutes

Initial Shutin:
 no return

Final Flow:
 no blow - pulled tool

SAMPLES:
 SENT TO:

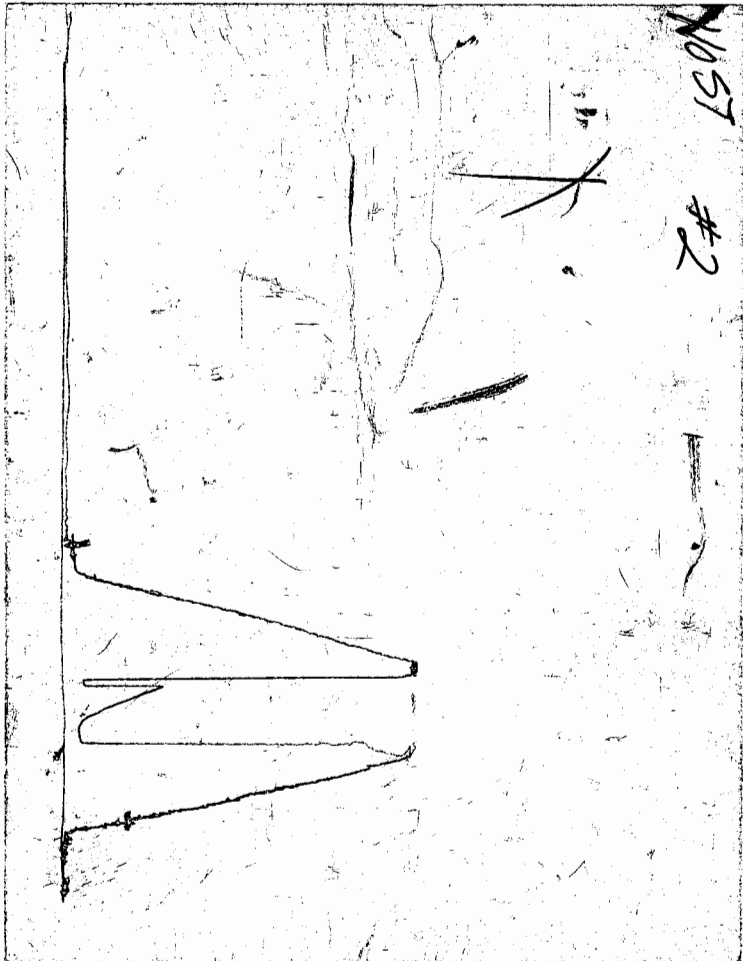
MUD DATA-----

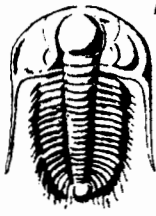
Mud Type	Chemical
Weight	9.30 lb/cf
Vis.	47.00 S/L
W.L.	10.40 in3
F.C.	0.00 in
Mud Drop	
Amt. of fill	0.00 ft
Btm. H. Temp.	119.00 F
Hole Condition	
% Porosity	0.00
Packer Size	6.75 in
No. of Packers	2
Cushion Amt.	0.00
Cushion Type	
Reversed Out	
Tool Chased	
Tester	Shane McBride
Co. Rep.	Rich O'Donnell
Contr.	Shields
Rig #	2
Unit #	
Pump T.	

Test Successful: Y

CHART PAGE

This is a photocopy of the actual AK-1 recorder chart





TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

No 15481

Test Ticket

Well Name & No. Wind 1-35 Test No. #2 Date 9-2-01
 Company Carmen Schmitt Inc. Zone Tested Miss
 Address P.O. Box 47, Great Bend, Ks Elevation 2411' KB 2406' GL
 Co. Rep / Geo. Rich O'Donnell Cont. Shields #2 Est. Ft. of Pay Por. %
 Location: Sec. 35 Twp. 18 Rge. 25 Co. Ness State Ks
 No. of Copies None Distribution Sheet (Y, N) Turnkey (Y, N) Evaluation (Y, N)

Interval Tested 4377' 4427' Initial Str Wt./Lbs. 56,000 Unseated Str Wt./Lbs. 56,000
 Anchor Length 50' Wt. Set Lbs. 30,000 Wt. Pulled Loose/Lbs. 80,000
 Top Packer Depth 4372' Tool Weight 1,500
 Bottom Packer Depth 4377' Hole Size — 7 7/8" Rubber Size — 6 3/4"
 Total Depth 4427' Wt. Pipe Run 310' Drill Collar Run
 Mud Wt. 9.3 LCM Ø Vis. 47 WL 10.4 Drill Pipe Size 4 1/2 X H Ft. Run 4082'
 Blow Description Weak Surface blow died in Basin
No return
No blow — pull tool

Recovery — Total Feet 3' GIP Ft. in DC Ft. in DP 3'
 Rec. 3' Feet Of Drill mud w/oil spots %gas spots %oil %water 100 %mud
 Rec. Feet Of 2" in Free oil on top %gas %oil %water %mud
 Rec. Feet Of %gas %oil %water %mud
 Rec. Feet Of %gas %oil %water %mud
 Rec. Feet Of %gas %oil %water %mud
 BHT 119° °F Gravity °API D@ °F Corrected Gravity °API
 RW @ °F Chlorides ppm Recovery Chlorides 5,000 ppm System

	AK-1	Alpine	PSI Recorder No.	T-On Location
(A) Initial Hydrostatic Mud	<u>2106</u>		<u>11057</u>	
(B) First Initial Flow Pressure	<u>67</u>		(depth) <u>4379'</u>	T-Started <u>15:30 p.m.</u>
(C) First Final Flow Pressure	<u>67</u>		PSI Recorder No. <u>2023²</u>	T-Open <u>17:15 p.m.</u>
(D) Initial Shut-In Pressure	<u>66</u>		(depth) <u>4424'</u>	T-Pulled <u>18:05 p.m.</u>
(E) Second Initial Flow Pressure	<u>78</u>		PSI Recorder No. <u> </u>	T-Out <u>20:10 p.m.</u>
(F) Second Final Flow Pressure	<u>78</u>		(depth) <u> </u>	T-Off Location <u>20:40 p.m.</u>
(G) Final Shut-in Pressure	<u> </u>		PSI Initial Opening <u>15</u>	Test <u>X</u>
(Q) Final Hydrostatic Mud	<u>2095</u>		PSI Initial Shut-in <u>30</u>	Jars <u>X</u>
			Final Flow <u>5</u>	Safety Joint <u>X</u>
			Final Shut-in <u> </u>	Straddle <u> </u>

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Approved By
 Our Representative Shawn M. B...

Circ. Subx N/R
 Sampler
 Extra Packer
 Elec. Rec.
 Mileage
 Other
 TOTAL PRICE \$

TRILOBITE TESTING L.L.C.

OPERATOR : Carmen Schmitt Inc
 WELL NAME: Miner 1-35
 LOCATION : 35-18s-25w Ness co KS
 INTERVAL : 4377.00 To 4441.00 ft

DATE 9/3/01
 KB 2411.00 ft TICKET NO: 15482 DST #3
 GR 2406.00 ft FORMATION: Mississippi
 TD 4441.00 ft TEST TYPE: CONV

RECORDER DATA

Mins	Field	1	2	3	4	TIME DATA-----
PF 30 Rec.	11057	11057				PF Fr. 0420 to 0450 hr
SI 30 Range(Psi)	4500.0	4500.0	0.0	0.0	0.0	IS Fr. 0450 to 0520 hr
SF 10 Clock(hrs)	12hr	12hr				SF Fr. 0520 to 0530 hr
FS 0 Depth(ft)	4379.0	4379.0	0.0	0.0	0.0	FS Fr. to hr

	Field	1	2	3	4	
A. Init Hydro	2140.0	2203.0	0.0	0.0	0.0	T STARTED 0420 hr
B. First Flow	100.0	102.0	0.0	0.0	0.0	T ON BOTM 0615 hr
B1. Final Flow	100.0	102.0	0.0	0.0	0.0	T OPEN 0620 hr
C. In Shut-in	638.0	623.0	0.0	0.0	0.0	T PULLED 0730 hr
D. Init Flow	112.0	116.0	0.0	0.0	0.0	T OUT 0915 hr
E. Final Flow	112.0	116.0	0.0	0.0	0.0	
F. Fl Shut-in	0.0	0.0	0.0	0.0	0.0	TOOL DATA-----
G. Final Hydro	2129.0	2139.0	0.0	0.0	0.0	Tool Wt. 1500.00 lbs
Inside/Outside	I	I				Wt Set On Packer 30000.00 lbs
						Wt Pulled Loose 83000.00 lbs
						Initial Str Wt 57000.00 lbs
						Unseated Str Wt 57000.00 lbs
						Bot Choke 0.75 in
						Hole Size 7.88 in
						D Col. ID 2.25 in
						D. Pipe ID 3.80 in
						D.C. Length 0.00 ft
						D.P. Length 4082.00 ft
						H.W. Length 310.00 ft

RECOVERY

Tot Fluid 10.00 ft of 0.00 ft in DC and 10.00 ft in DP
 10.00 ft of Drilling mud w/oil spots
 0.00 ft of 2" free oil on top
 0.00 ft of
 0.00 ft of
 0.00 ft of
 0.00 ft of
 0.00 ft of
 0.00 ft of
 0.00 ft of
 SALINITY 0.00 P.P.M. A.P.I. Gravity 0.00

MUD DATA-----
 Mud Type Chemical
 Weight 9.30 lb/cf
 Vis. 47.00 S/L
 W.L. 10.40 in3
 F.C. 0.00 in
 Mud Drop
 Amt. of fill 0.00 ft
 Btm. H. Temp. 119.00 F
 Hole Condition
 % Porosity 0.00
 Packer Size 6.75 in
 No. of Packers 2
 Cushion Amt. 0.00
 Cushion Type
 Reversed Out
 Tool Chased
 Tester Shane McBride
 Co. Rep. Rich O'Donnell
 Contr. Shields
 Rig # 2
 Unit #
 Pump T.

BLOW DESCRIPTION

Initial flow:
 very weak 1/2" blow

Initial Shutin:
 no return

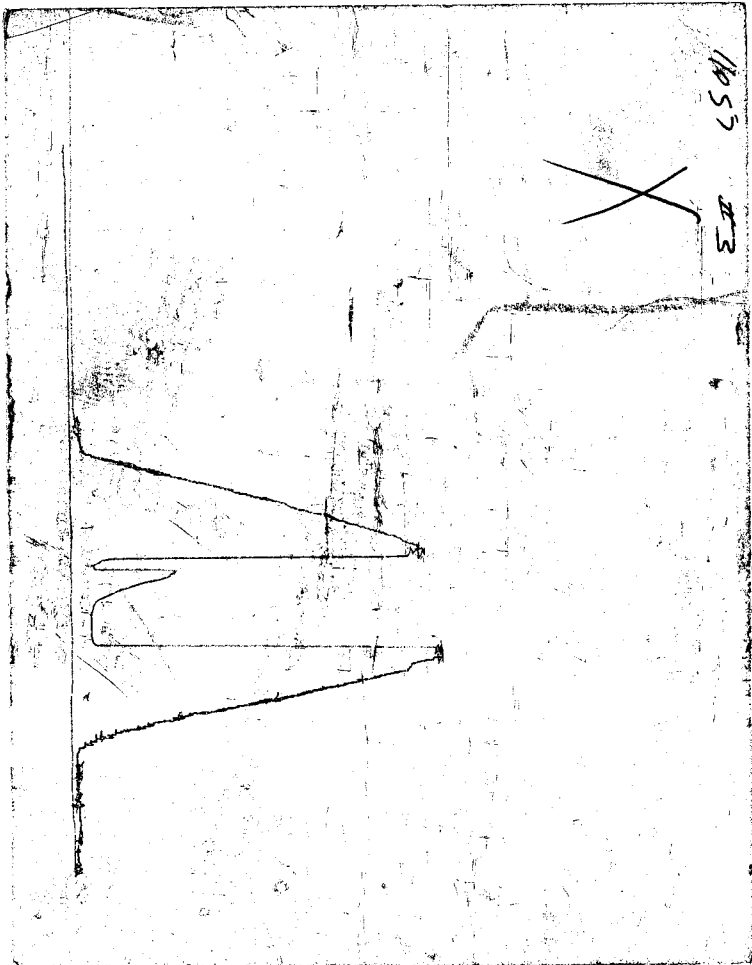
Final Flow:
 no blow - pulled tool

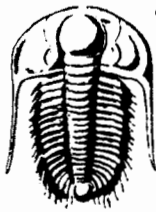
SAMPLES:
 SENT TO:

Test Successful: Y

CHART PAGE

This is a photocopy of the actual AK-1 recorder chart





TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

No 15482

Test Ticket

Well Name & No. <u>Minor 1-35</u>	Test No. <u>#3</u>	Date <u>9-3-01</u>
Company <u>Carmen Schmitt Inc.</u>	Zone Tested <u>MISS</u>	
Address <u>P.O. Box 47, Great Bend, Ks</u>	Elevation <u>2411'</u>	KB <u>2406'</u> GL
Co. Rep / Geo. <u>Rich O'Donnell</u>	Cont. <u>Shields #2</u>	Est. Ft. of Pay <u> </u> Por. <u> </u> %
Location: Sec. <u>35</u>	Twp. <u>18</u>	Rge. <u>25</u> Co. <u>Ness</u> State <u>Ks</u>
No. of Copies <u>None</u>	Distribution Sheet (Y, N) <u> </u>	Turnkey (Y, N) <u> </u> Evaluation (Y, N) <u> </u>

Interval Tested <u>4377</u>	<u>4441</u>	Initial Str Wt./Lbs. <u>57,000</u>	Unseated Str Wt./Lbs. <u>57,000</u>
Anchor Length <u> </u>	<u>64</u>	Wt. Set Lbs. <u>30,000</u>	Wt. Pulled Loose/Lbs. <u>83,000</u>
Top Packer Depth <u> </u>	<u>4372</u>	Tool Weight <u>1,500</u>	
Bottom Packer Depth <u> </u>	<u>4377</u>	Hole Size — 7 7/8" <input checked="" type="checkbox"/>	Rubber Size — 6 3/4" <input checked="" type="checkbox"/>
Total Depth <u> </u>	<u>4441</u>	Wt. Pipe Run <u>310'</u>	Drill Collar Run <u> </u>
Mud Wt. <u>9.3</u> LCM <u> </u> Vis. <u>47</u> WL <u>10.4</u>		Drill Pipe Size <u>4 1/2 x 14</u>	Ft. Run <u>4082'</u>
Blow Description <u>Very Weak 1/2" in blow</u>			
<u>No return</u>			
<u>No blow - pull Tool</u>			

Recovery — Total Feet <u>10'</u>	GIP <u> </u>	Ft. in DC <u> </u>	Ft. in DP <u>10'</u>
Rec. <u>10'</u>	Feet Of <u>Drill mud w/oil spots</u>	%gas <u>spots</u>	%oil <u> </u> %water <u>100</u> %mud <u> </u>
Rec. <u> </u>	Feet Of <u>2" in free oil on top</u>	%gas <u> </u>	%oil <u> </u> %water <u> </u> %mud <u> </u>
Rec. <u> </u>	Feet Of <u> </u>	%gas <u> </u>	%oil <u> </u> %water <u> </u> %mud <u> </u>
Rec. <u> </u>	Feet Of <u> </u>	%gas <u> </u>	%oil <u> </u> %water <u> </u> %mud <u> </u>
Rec. <u> </u>	Feet Of <u> </u>	%gas <u> </u>	%oil <u> </u> %water <u> </u> %mud <u> </u>
BHT <u>119°</u>	°F Gravity <u> </u>	°API D@ <u> </u>	°F Corrected Gravity <u> </u> °API <u> </u>
RW <u> </u> @ <u> </u>	°F Chlorides <u> </u>	ppm Recovery Chlorides <u>5,000</u>	ppm System <u> </u>

(A) Initial Hydrostatic Mud	<u>2140</u>	AK-1	Alpine	PSI Recorder No. <u>11057</u>	T-On Location <u>03:00 A.M.</u>
(B) First Initial Flow Pressure	<u>100</u>			PSI (depth) <u>4379'</u>	T-Started <u>04:20 A.M.</u>
(C) First Final Flow Pressure	<u>100</u>			PSI Recorder No. <u> </u>	T-Open <u>06:20 A.M.</u>
(D) Initial Shut-In Pressure	<u>638</u>			PSI (depth) <u> </u>	T-Pulled <u>07:30 A.M.</u>
(E) Second Initial Flow Pressure	<u>112</u>			PSI Recorder No. <u> </u>	T-Out <u>09:15 A.M.</u>
(F) Second Final Flow Pressure	<u>112</u>			PSI (depth) <u> </u>	T-Off Location <u>09:45 A.M.</u>
(G) Final Shut-in Pressure	<u> </u>			PSI Initial Opening <u>30</u>	Test <u>X</u>
(Q) Final Hydrostatic Mud	<u>2129</u>			PSI Initial Shut-in <u>30</u>	Jars <u>X</u>
				Final Flow <u>10</u>	Safety Joint <u>X</u>
				Final Shut-in <u> </u>	Straddle <u> </u>
					Circ. Sub <u>X</u> <u>n/c</u>
					Sampler <u> </u>
					Extra Packer <u> </u>
					Elec. Rec. <u> </u>
					Mileage <u>X</u> <u>50 way</u>
					Other <u> </u>
					TOTAL PRICE \$ <u> </u>

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Approved By Rich O'Donnell

Our Representative Shawn M. Boyd