

Company
Address
CSZ
Attn.

Palomino Petroleum, Inc.
4924 SE 84th St.
Newton, KS 67114
Nick Gerstner

RECEIVED
KANSAS CORPORATION COMMISSION
OCT 10 2010
CONSERVATION DIVISION
WICHITA, KS

Lease Name DB Cattle
Lease # 1
Legal Desc See Comments
Section 27
Township 18S
County Ness
Drilling Cont Maverick Drlg. LLC Rig #108
Job Ticket 2114
Range 25W
State KS

Comments Legal Description: 2352' FSL & 64' FWL

GENERAL INFORMATION

Test # 1
Tester Tim Venters
Test Type Conventional Bottom Hole
Successful Test
of Packers 2.0
Packer Size 6 3/4
Mud Type Gel Chem
Mud Weight 9.5
Filtrate 11.2
Viscosity 42.0
Chlorides 5400

Chokes 3/4
Hole Size 7 7/8
Top Recorder # W1119
Mid Recorder # W1022
Bott Recorder # 13310
Mileage 152
Standby Time 0
Extra Equipmnt Jars & Safety joint
Time on Site 12:10 AM
Tool Picked Up 3:45 AM
Tool Layed Dwn 10:15 AM

Drill Collar Len 0
Wght Pipe Len 0

Elevation 2435.00
Kelley Bushings 2441.00

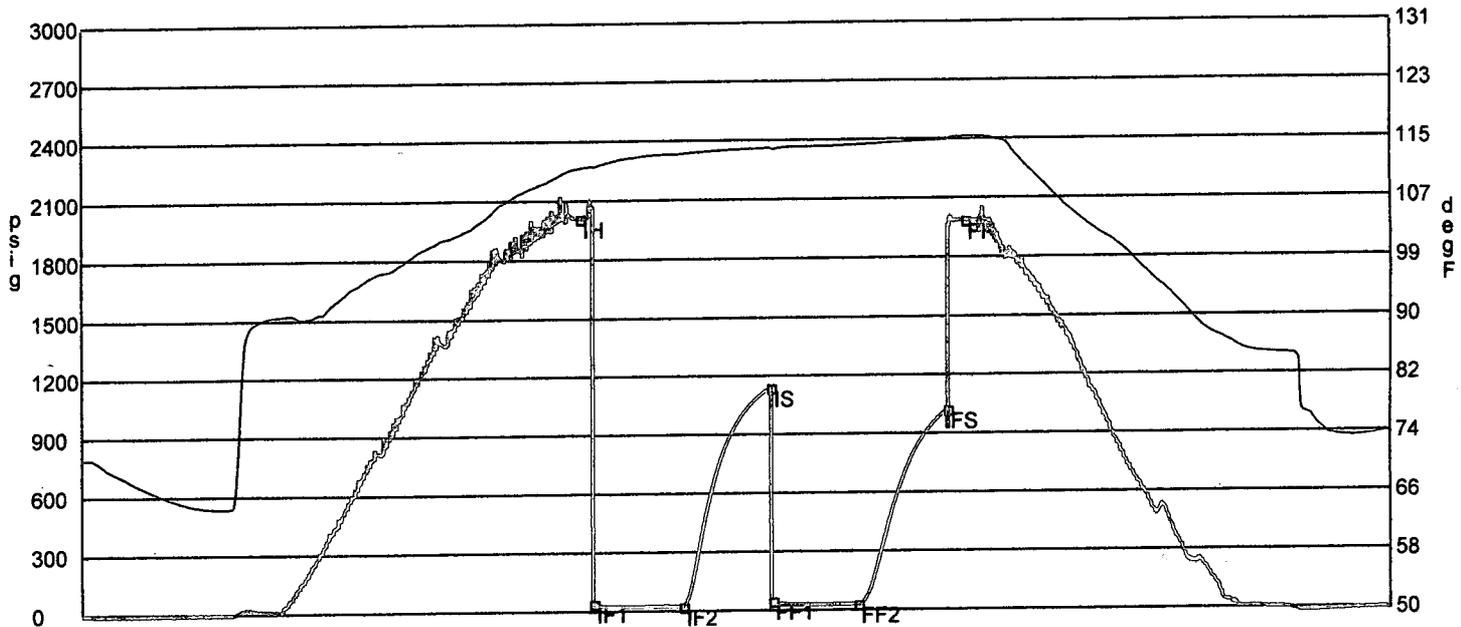
Formation Marmaton
Interval Top 4095.0
Anchor Len Below 129.0
Total Depth 4224.0
Bottom 4224.0
Between 0

Start Date/Time 9/2/2010 2:54 AM
End Date/Time 9/2/2010 10:17 AM

Blow Type Weak 1/4 inch blow at the start of the initial flow period, building to 2 1/2 inches. Very weak surface blow at the start of the final flow period, building to 1/2 inch. Times: 30, 30, 30, 30.

RECOVERY

Feet	Description	Gas	Oil	Water	Mud
40	Mud with a very slight trace of oil	0% 0ft	trace	0% 0ft	100% 40ft
DST Fluids 0					



	Date	Time	Pressure	Temp	
IH	9/2/2010 5:42:00 AM	2.8	2011.61	111.133	Initial Hydro-static
IF1	9/2/2010 5:46:30 AM	2.875	42.826	111.341	Initial Flow (1)
IF2	9/2/2010 6:16:50 AM	3.380556	24.7	113.031	Initial Flow (2)
IS	9/2/2010 6:46:40 AM	3.877778	1140.089	113.744	Initial Shut-In
FF1	9/2/2010 6:47:10 AM	3.886111	49.538	113.641	Final Flow (1)
FF2	9/2/2010 7:16:10 AM	4.369444	30.886	114.117	Final Flow (2)
FS	9/2/2010 7:46:40 AM	4.877778	1022.381	114.734	Final Shut-In
FH	9/2/2010 7:52:40 AM	4.977778	1987.212	115.128	Final Hydro-static

GAS FLOWS

Min Into IFP Min Into FFP Gas Flows Pressure Choke

RECEIVED
 KANSAS CORPORATION COMMISSION
 OCT 10 2010
 CONSERVATION DIVISION
 WICHITA, KS

Company	Palomino Petroleum, Inc.	Lease Name	DB Cattle
Address	4924 SE 84th St.	Lease #	1
CSZ	Newton, KS 67114	Legal Desc	See Comments
Attn.	Nick Gerstner	Section	27
		Township	18S
		County	Ness
		Drilling Cont	Maverick Drig. LLC Rig #108
Job Ticket		State	KS
Range			25W

Comments **Legal Description: 2352' FSL & 64' FWL**

GENERAL INFORMATION

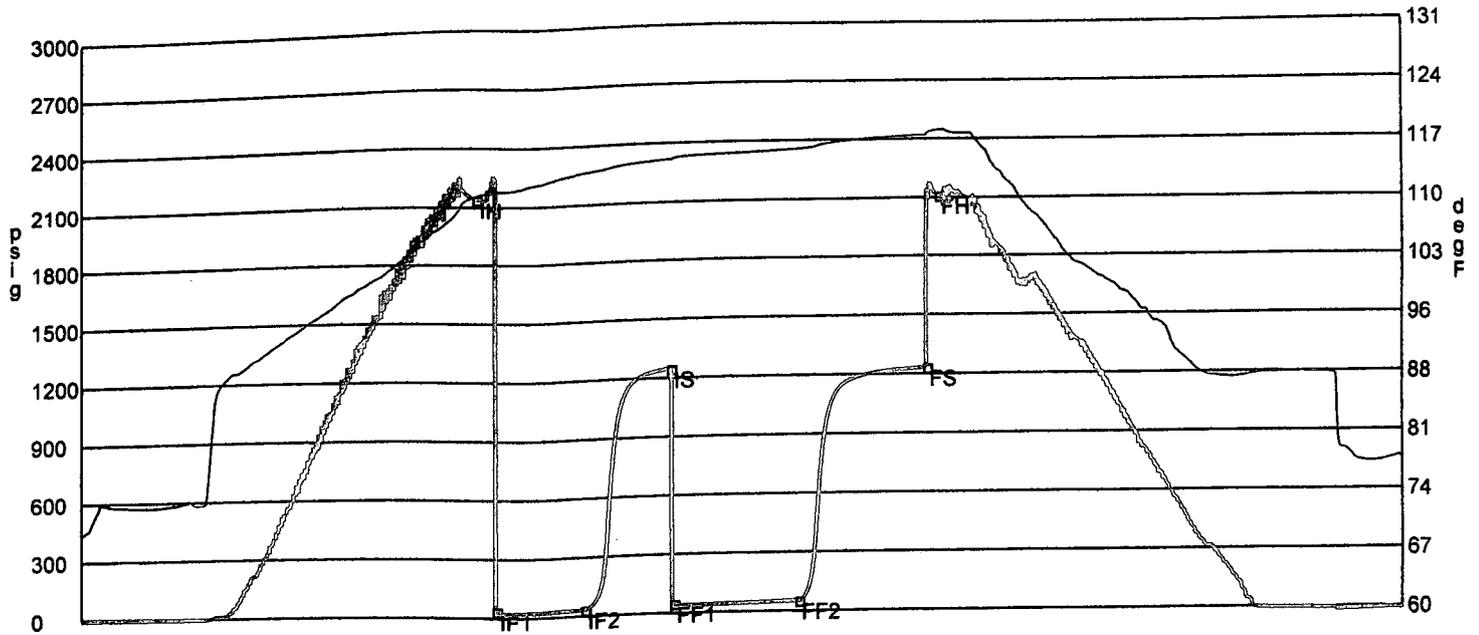
Test # 2	Test Date	9/3/2010	Chokes	3/4	Hole Size	7 7/8
Tester	Tim Venters		Top Recorder #	W1119		
Test Type	Conventional Bottom Hole		Mid Recorder #	W1022		
	Successful Test		Bott Recorder #	13310		
# of Packers	2.0	Packer Size	6 3/4	Mileage	20	Approved By
				Standby Time	0	
Mud Type	Gel Chem			Extra Equipmnt	Jars & Safety joint	
Mud Weight	9.3	Viscosity	51.0	Time on Site	8:50 AM	
Filtrate	9.2	Chlorides	3000	Tool Picked Up	10:55 AM	
				Tool Layed Dwn	5:50 PM	
Drill Collar Len	0			Elevation	2435.00	Kelley Bushings 2441.00
Wght Pipe Len	0					
Formation	Mississippian			Start Date/Time	9/3/2010 10:11 AM	
Interval Top	4372.0	Bottom	4433.0	End Date/Time	9/3/2010 5:57 PM	
Anchor Len Below	61.0	Between	0			
Total Depth	4433.0					
Blow Type	Weak surface blow at the start of the initial flow period, building to 5 inches. Weak 1/2 inch blow at the start of the final flow period, building to 9 inches . Times: 30, 30, 45, 45.					

RECOVERY

Feet	Description	Gas	Oil	Water	Mud
30	Gas in Pipe	100% 30ft	0% 0ft	0% 0ft	0% 0ft
35	Oil cut mud	0% 0ft	37% 13ft	0% 0ft	63% 22ft
65	Gassy, oil cut mud	7% 4.6ft	33% 21.4ft	0% 0ft	60% 39ft

DST Fluids 0

RICKETTS TESTING



	Date	Time	Pressure	Temp	
IH	9/3/2010 12:29:50 PM	2.313889	2142.575	111.036	Initial Hydro-static
IF1	9/3/2010 12:36:40 PM	2.427778	39.066	111.615	Initial Flow (1)
IF2	9/3/2010 1:07:00 PM	2.933333	33.303	113.585	Initial Flow (2)
IS	9/3/2010 1:36:30 PM	3.425	1247.716	114.871	Initial Shut-In
FF1	9/3/2010 1:37:20 PM	3.438889	48.295	114.915	Final Flow (1)
FF2	9/3/2010 2:21:20 PM	4.172222	54.591	115.804	Final Flow (2)
FS	9/3/2010 3:06:50 PM	4.930556	1234.457	117.3	Final Shut-In
FH	9/3/2010 3:11:20 PM	5.005556	2112.195	117.91	Final Hydro-static

GAS FLOWS

Min Into IFP Min Into FFP Gas Flows Pressure Choke