

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 6177  
name Foxfire Exploration, Inc.  
address P. O. Box 6360  
City State/Zip Los Osos, California 93402

Operator Contact Person D. C. Marchant  
Phone (805) 528-6008

Contractor: license # 8430  
name Foxfire Drilling Company

Wellsite Geologist P. J. Fiorini  
Phone (913) 743-5337

PURCHASER Clear Creek, Inc. (316) 263-8145

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable  
2/2/85 2/8/85 2/21/85  
Spud Date Date Reached TD Completion Date  
4442' 4437'  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 346' feet

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set Port Collar @ 1744' feet

If alternate 2 completion, cement circulated  
from 1740' feet depth to surface w/ 400 SX cmt

API NO. 15 - 135-22, 773

County Ness

SE SE SE Sec 19 Twp 18S Rge 25 West

330 Ft North from Southeast Corner of Section  
330 Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

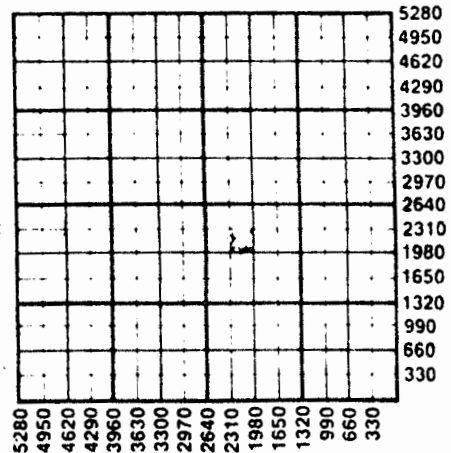
Lease Name Tenny "C" Well# 1

Field Name Aldrich

Producing Formation Mississippian

Elevation: Ground 2492 KB 2502'

Section Plat



MAR 22 1985

WATER SUPPLY INFORMATION

Source of Water:  
Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and  
(Well) Ft. West From Southeast Corner of

Sec Twp Rge  East  West

Surface Water Ft North From Southeast Corner and  
(Stream, Pond etc.) Ft West From Southeast Corner

Sec Twp Rge  East  West

Other (explain)  
(purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name Foxfire Exploration, Inc Lease Name Tenny "C" Well# 1 SEC 19 TWP 18S RGE 25  East  West

WELL LOG

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample Datum

DST #1 4407-4438' - 30/30/60/60. 31' anchor.  
 1st open blow off bottom in 5 min. 2nd open  
 good glow off bottom in 45 min. Rec 500' GIP,  
 1065' VSMCGO. IFP 20-172#, ISIP 1205#,  
 FFP 182-395#, FSIP 1185#.

Name	Top	Bottom
Anhydrite	1775 (+727)	
Base Anhydrite	1808 (+694)	
Heebner	3791 (-1289)	
Lansing	3834 (-1332)	
Stark	4086 (-1584)	
B/KC	4148 (-1681)	
Marmaton	4183 (-1681)	
Pawnee	4270 (-1768)	
Ft. Scott	4336 (-1834)	
Cherokee Lime	4364 (-1862)	
B. Cherokee Lime	4408 (-1906)	
Mississippian	4420 (-1918)	
Mississippian Dol.	4429 (-1927)	
LTD	4438 (-1936)	

<b>TUBING RECORD</b> size <u>2-3/8"</u> set at <u>4413.20</u> packer at --		Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First Production	Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain) .....		
Estimated Production Per 24 Hours	Oil	Gas	Water
	<u>40</u> Bbls	<u>0</u> MCF	<u>30</u> Bbls
			Gas-Oil Ratio <u>CFPB</u>
			Gravity

Disposition of gas:  vented  sold  used on lease

**METHOD OF COMPLETION**  
 open hole  perforation  other (specify) .....

**PRODUCTION INTERVAL**  
4431-4435'

Dually Completed.  
 Commingled

**CASING RECORD**  new  used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4"	8-5/8"	20#	346'	60/40 poz.	200	2% gel, 3% cc.
Production	7-7/8"	4 1/2"	10.5#	4437.5'	Common	100	2% gel
					Comm	75	EA2

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
4sht/ft	4431-4435'	250 gal. MCA with AS7, clay	4431-
4sht/ft	4431-4435'	stabilizer and inhibitor	4435'
		2,000 15% ACID	same