

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1

September 1999

Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

COPY

Operator: License # 30742
Name: Palomino Petroleum, Inc.
Address: 4924 SE 84th St.
City/State/Zip: Newton, KS 67114-8827
Purchaser: NCRA
Operator Contact Person: Klee R. Watchous
Phone: (316) 799-1000
Contractor: Name: A & A Production
License: 30076
Wellsite Geologist: James W. Thompson
Designate Type of Completion:
 New Well XXX Re-Entry X Workover
 X Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: Thunderbird Drilling, Inc.
Well Name: #1 Walters "A"
Original Comp. Date: 10/5/73 Original Total Depth: 4665
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Enhr.?) Docket No.
3/27/01 3/28/01 4/19/01
~~Spud~~ Date of REENTRY Date Reached TD Completion Date or
Recompletion Date

API No. 15 - 135-20800-0001
County: Ness
 - NW - SE Sec. 15 Twp. 18 S. R. 26 ☐ East ☒ West
1980 feet from (S) / N (circle one) Line of Section
1980 feet from (E) / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Walter "owwo" Well #: 1
Field Name: None (Wildcat)
Producing Formation: Mississippi
Elevation: Ground: 2597 Kelly Bushing:
Total Depth: 4694 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at 330 Feet
Multiple Stage Cementing Collar Used? ☒ Yes ☐ No
If yes, show depth set 1926 Feet
If Alternate II completion, cement circulated from 1926
feet depth to surface w/ 200 sx cmf.
Drilling Fluid Management Plan ALT 2 JH 11/13/02
(Data must be collected from the Reserve Pit)
Chloride content ppm Fluid volume bbls
Dewatering method used
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec. Twp. S. R. ☐ East ☐ West
County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Klee R. Watchous
Title: President Date: June 23, 2001
Subscribed and sworn to before me this 23rd day of June

XX-2001
NOTARY PUBLIC - State of Kansas
Notary Public: CARLA R. PENWELL R. Penwell
My Appt. Expires 10-6-01 Carla R. Penwell
Date Commission Expires: 10-6-01

KCC Office Use ONLY

 Letter of Confidentiality Attached
 If Denied, Yes ☐ Date:
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Palomino Petroleum, Inc. Lease Name: Walter Well #: 1
 Sec. 15 Twp. 18 S. R. 26 ☐ East ☒ West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken
 (Attach Additional Sheets)

☐ Yes ☒ No

☐ Log

Formation (Top), Depth and Datum

☐ Sample

Samples Sent to Geological Survey

☐ Yes ☒ No (None)

Name

Top

Datum

Cores Taken

☐ Yes ☒ No

Electric Log Run

☐ Yes ☒ No

(Submit Copy)

List All E. Logs Run:

NONE

CASING RECORD ☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Production		5 1/2"	14#	4664	Swift Multi-Density	150	1/2% CFR1

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4558-4561	250 gal. FE acid; Surf. 3-1 gal. Inhib. 1-1/2 gal. Str-1-1 gal.	4558-4561

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 7/8"		None	☐ Yes ☒ No
Date of First, Resumed Production, SWD or Enhr.	Producing Method			
5/8/01	☒ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	4	N/A	317	

Disposition of Gas

METHOD OF COMPLETION

Production Interval

4558'-4561'

☐ Vented ☐ Sold ☐ Use on Lease
 (If vented, Submit ACO-1 .)

☐ Open Hole

☒ Perf.

☐ Dually Comp.

☐ Commingled

☐ Other (Specify)