

27-18-21 **COPY**

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 135-238580000

County Ness County, Kansas

E/W - SW - NW - NE Sec. 27 Twp. 18S Rge. 26W

990 Feet from S (circle one) Line of Section

480 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, SW or SW (circle one)

Operator: License # 31389

Name: Noble Petroleum Inc.

Address 3101 North Rock Road - Suite 125

City/State/Zip Wichita Kansas 67226

Purchaser: Koch

Operator Contact Person: Jay Ablah

Phone (316) 636-2222

Contractor: Name: Duke Drilling Co., Inc.

License: 5929

Wellsite Geologist: Gerald D. Honas

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSV, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PSTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

01-20-95 01-28-95 2-11-95
Spud Date Date Reached TD Completion Date

Lease Name Johnson Well # 1

Field Name Wildcat

Producing Formation Mississippi Dolomite

Elevation: Ground 2531 KB 2540

Total Depth 4443' PSTD _____

Amount of Surface Pipe Set and Cemented at 266.4 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 1864 Feet

If Alternate II completion, cement circulated from 1864'
feet depth to surface w/ 350 sz cat.

Drilling Fluid Management Plan ALT 2 JH 12-29-95
(Data must be collected from the Reserve Pit)

Chloride content 22,000 ppm Fluid volume 1,000 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidentially for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jay Ablah

Title President Date 03/22/95

Subscribed and sworn to before me this 23rd day of March 19 95.

Notary Public: Virginia L. Ablah

Date Commission Expires: 12-8-97

VIRGINIA L. ABLAH
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 12-8-97

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify) JS

Operator **Y90** **WIS-81-70**
 Sec. 27 Top. 18S Rge. 26

Lease Name Johnson Well # 1
 County Ness County, Kansas

East
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

List All E.Logs Run:
 Dual Ind. Comp.
 Neu. - Dens. Sonic

Name	Top	Datum
Anhydrite	1829	+711
Base Anhydrite	1863	+677
Heebner	3791	-1251
Toronto	3806	-1266
Lansing	3828	-1288
Base Ks. City	4188	-1648
Ft. Scott	4338	-1798
Mississippi	4437	-1897

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 $\frac{1}{2}$ "	8-5/8"	23#	266.40	60/40 Poz	160	3%ee 2%gel
Production	12 $\frac{1}{2}$ "	5-1/2"	14#	4438'	60/40 Poz	350	10% salt

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
		MCA ACID 15% 500 gal Pen 88 $\frac{1}{2}$ gal	4441-4446
	4438' - 4443' OPEN HOLE	& HA-85m $\frac{1}{2}$ gal	

TUBING RECORD Size 2-7/8" Set At _____ Packer At _____ Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. 02-18-95 first production Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil 50 Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval 4438' - 4443'