



KCC

AUG 03 2010

DIAMOND TESTING CONFIDENTIAL

P.O. Box 157
HOISINGTON, KANSAS 67544
(620) 653-7550 • (800) 542-7313
STC 30037.D098

Company Mid-Continent Energy Operating Company Lease & Well No. Eitel No. 1-19

Elevation 2761 KB Formation Lansing 200' Zone Effective Pay -- Ft. Ticket No. R098

Date 5-17-10 Sec. 19 Twp. 18S Range 28W County Lane State Kansas

Test Approved By Kevin L. Kessler Diamond Representative Randy Williams

Formation Test No. 1 Interval Tested from 4,260 ft. to 4,300 ft. Total Depth 4,300 ft.

Packer Depth 4,255 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Packer Depth 4,260 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Depth of Selective Zone Set ft.

Top Recorder Depth (Inside) 4,243 ft. Recorder Number 30037 Cap. 5,000 psi

Bottom Recorder Depth (Outside) 4,297 ft. Recorder Number 13386 Cap. 3,875 psi

Below Straddle Recorder Depth ft. Recorder Number Cap. psi

Drilling Contractor Val Energy, Inc. - Rig 4 Drill Collar Length -- ft. I.D. -- in.

Mud Type Chemical Viscosity 51 Weight Pipe Length -- ft. I.D. -- in.

Weight 9.2 Water Loss 8.0 cc. Drill Pipe Length 4,229 ft. I.D. 3 1/2 in.

Chlorides 1,600 P.P.M. Test Tool Length 31 ft. Tool Size 3 1/2 - IF in.

Jars: Make Sterling Serial Number 1 Anchor Length 40 ft. Size 4 1/2 - FH in.

Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Fair blow, building. Off bottom of bucket in 8 mins. No blow back during shut-in.

2nd Open: Weak blow, building to 2 ins. in 60 mins. No blow back during shut-in.

Recovered 558 ft. of mud = 7.940340 bbls.

Recovered ft. of RECEIVED

Recovered ft. of AUG 06 2010

Recovered ft. of KCC WICHITA

Recovered ft. of

Remarks Tool Sample Grind Out: 15%-water; 85%-mud (Chlorides: 82,000 Ppm)

Last Stand Grind Out: 10%-water; 90%-mud

Time Set Packer(s) 8:55 P.M. Time Started Off Bottom 1:10 A.M. P.M. Maximum Temperature 125°

Initial Hydrostatic Pressure (A) 2050 P.S.I.

Initial Flow Period Minutes 30 (B) 17 P.S.I. to (C) 224 P.S.I.

Initial Closed In Period Minutes 75 (D) 767 P.S.I.

Final Flow Period Minutes 60 (E) 237 P.S.I. to (F) 259 P.S.I.

Final Closed In Period Minutes 90 (G) 738 P.S.I.

Final Hydrostatic Pressure (H) 2031 P.S.I.

DIAMOND TESTING

General Information

Company Name MID-CONTINENT ENERGY OPERITING CO.

Contact GRANT CANADAY
Well Name EITEL # 1-19
Unique Well ID DST # 1 LSG 200' zn 4260-4300
Surface Location SEC 19-18S-28W LANE COUNTY
Field WILDCAT
Well Type Vertical

Job Number RO98
Representative RANDY WILLIAMS
Well Operator MID-CONTINENT ENERGY OPERITING CO
Report Date 2010/05/18
Prepared By RANDY WILLIAMS

Test Information

Test Type Drill Stem Test
Formation DST # 1 LSG 200' zn 4260-4300
Well Fluid Type
Test Purpose (AEUB)

Start Test Time 16:55:00
Final Test Time 03:46:00

Start Test Date 2010/05/17
Final Test Date 2010/05/18

Gauge Name 30037
Test Type Name

Test Results

RECOVERED: 558' MUD

TOTAL FLUID: 558'

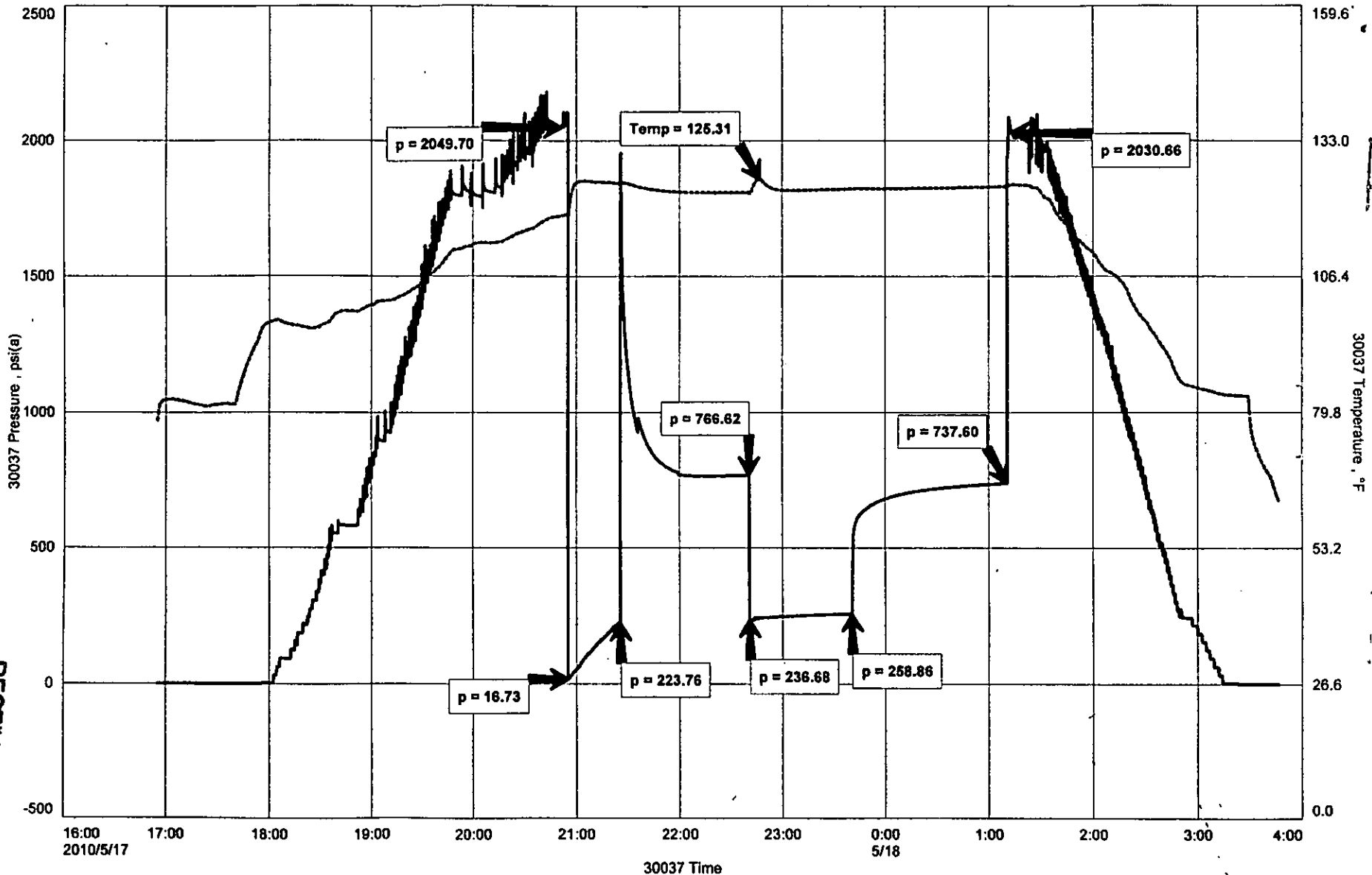
TOOL SAMPLE: WCM, 15% WATER, 85% MUD CHLORIDES- 82,000

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MID-CONTINENT ENERGY OPERATING CO.
 DST # 1 LSG 200' zn 4260-4300
 Start Test Date: 2010/05/17
 Final Test Date: 2010/05/18

EITEL # 1-19
 Formation: DST # 1 LSG 200' zn 4260-4300
 Pool: WILDCAT
 Job Number: R098

EITEL # 1-19



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STC 30037.D099

Company Mid-Continent Energy Operating Company Lease & Well No. Eitel No. 1-19

Elevation 2761 KB Formation Lansing 220' Zone Effective Pay Ft. Ticket No. R099

Date 5-18-10 Sec. 19 Twp. 18S Range 28W County Lane State Kansas

Test Approved By Kevin L. Kessler Diamond Representative Randy Williams

Formation Test No. 2 Interval Tested from 4,290 ft. to 4,350 ft. Total Depth 4,350 ft.

Packer Depth 4,285 ft. Size 6 3/4 in. Packer Depth ft. Size in.

Packer Depth 4,290 ft. Size 6 3/4 in. Packer Depth ft. Size in.

Depth of Selective Zone Set ft.

Top Recorder Depth (Inside) 4,273 ft. Recorder Number 30037 Cap. 5,000 psi

Bottom Recorder Depth (Outside) 4,347 ft. Recorder Number 13386 Cap. 3,875 psi

Below Straddle Recorder Depth ft. Recorder Number Cap. psi

Drilling Contractor Val Energy, Inc. - Rig 4 Drill Collar Length ft. I.D. in.

Mud Type Chemical Viscosity 62 Weight Pipe Length ft. I.D. in.

Weight 9.3 Water Loss 8.0 cc. Drill Pipe Length 4,259 ft. I.D. 3 1/2 in.

Chlorides 2,300 P.P.M. Test Tool Length 31 ft. Tool Size 3 1/2 - IF in.

Jars: Make Sterling Serial Number 1 Anchor Length 29' perf. w/ 31' drill pipe Size 4 1/2 - FH in.

Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Main Hole Size 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Strong blow, building. Off bottom of bucket in 3 1/2 mins. Mud going down hole. MISRUN!

2nd Open: N/A

Recovered 310 ft. of mud = 4.411300 bbls.

Recovered ft. of

Recovered ft. of

Recovered ft. of

Recovered ft. of

Remarks Tool Sample Grind Out: Mud

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Time Set Packer(s) 7:00 AM P.M. Time Started Off Bottom 7:12 AM P.M. Maximum Temperature

Initial Hydrostatic Pressure (A) 2041 P.S.I.

Initial Flow Period Minutes 12 (B) 43 P.S.I. to (C) 175 P.S.I.

Initial Closed In Period Minutes 0 (D) P.S.I.

Final Flow Period Minutes 0 (E) P.S.I. to (F) P.S.I.

Final Closed In Period Minutes 0 (G) P.S.I.

Final Hydrostatic Pressure (H) 2039 P.S.I.

DIAMOND TESTING

General Information

Company Name MID-CONTINENT ENERGY OPERITING CO.

Contact GRANT CANADAY
Well Name EITEL # 1-19
Unique Well ID DST # 2 LSG 220' zn 4290-4350
Surface Location SEC 19-18S-28W LANE COUNTY
Field WILDCAT
Well Type Vertical

Job Number RO99
Representative RANDY WILLIAMS
Well Operator MID-CONTINENT ENERGY OPERITING CO
Report Date 2010/05/18
Prepared By RANDY WILLIAMS

Test Information

Test Type Drill Stem Test
Formation DST # 2 LSG 220' zn 4290-4350
Well Fluid Type
Test Purpose (AEUB)

Start Test Time 16:20:00
Final Test Time 22:12:00

Start Test Date 2010/05/18
Final Test Date 2010/05/18

Gauge Name 30037
Test Type Name

Test Results

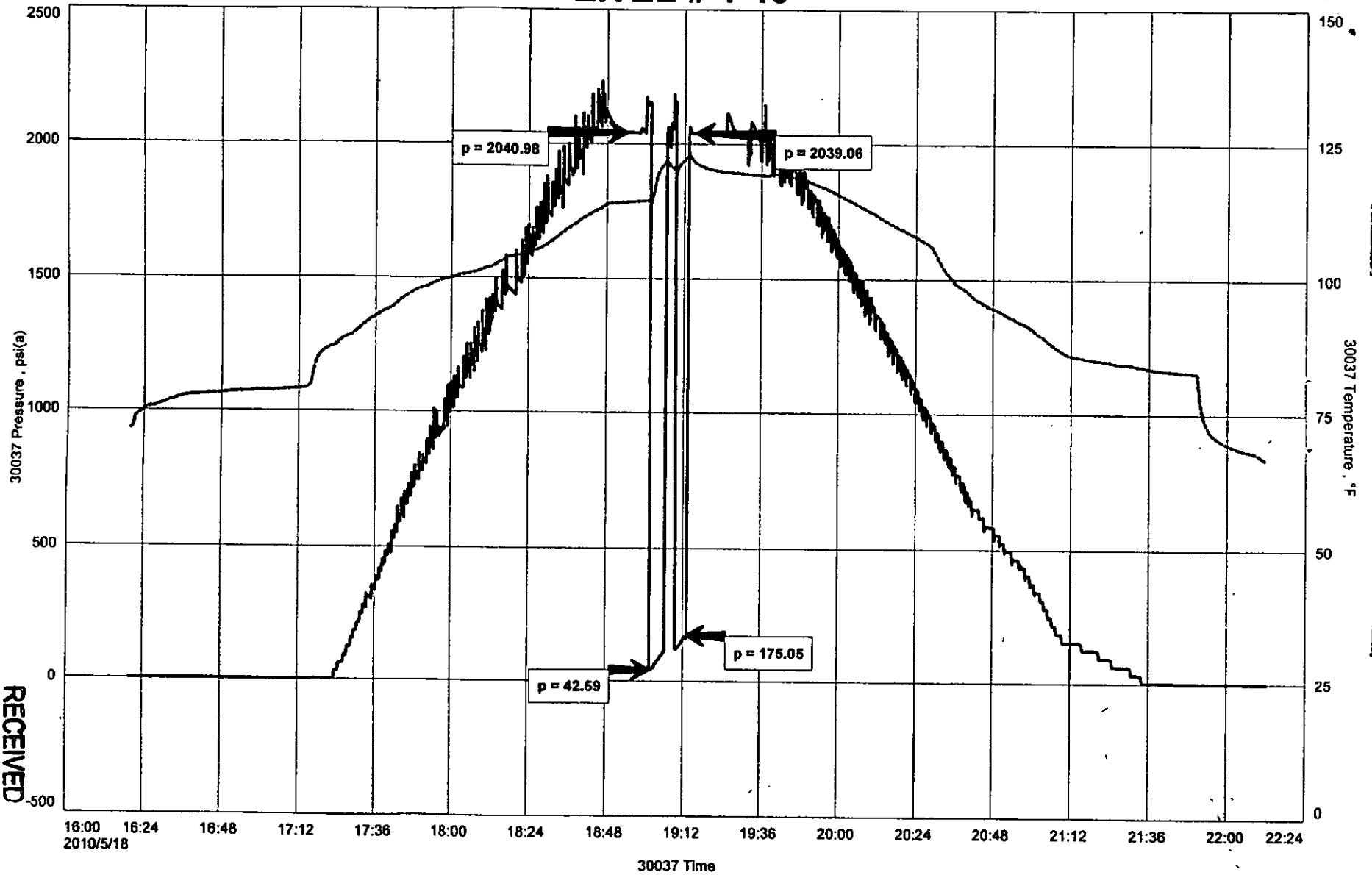
RECOVERED: 310' MUD

TOTAL FLUID: 310

TOOL SAMPLE: MUD

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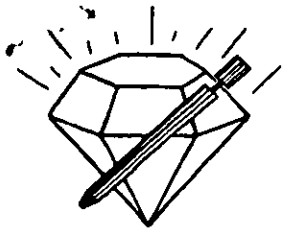
EITEL # 1-19



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STC 30037.D100

Company Mid-Continent Energy Operating Company Lease & Well No. Eitel No. 1-19
Location 2761 KB Formation Lansing 220' Zone Effective Pay Ft. Ticket No. R100
Date 5-19-10 Sec. 19 Twp. 18S Range 28W County Lane State Kansas

Test Approved By Kevin L. Kessler Diamond Representative Randy Williams

Formation Test No. 3 Interval Tested from 4,295 ft. to 4,350 ft. Total Depth 4,350 ft.

Packer Depth 4,290 ft. Size 6 3/4 in. Packer Depth ft. Size in.

Packer Depth 4,295 ft. Size 6 3/4 in. Packer Depth ft. Size in.

Depth of Selective Zone Set ft.

Recorder Depth (Inside) 4,278 ft. Recorder Number 30037 Cap. 5,000 psi

Bottom Recorder Depth (Outside) 4,347 ft. Recorder Number 13386 Cap. 3,875 psi

Flow Straddle Recorder Depth ft. Recorder Number Cap. psi

Drilling Contractor Val Energy, Inc. - Rig 4 Drill Collar Length ft. I.D. in.

Fluid Type Chemical Viscosity 62 Weight Pipe Length ft. I.D. in.

Weight 9.3 Water Loss 8.0 cc. Drill Pipe Length 4,264 ft. I.D. 3 1/2 in.

Grades 2,300 P.P.M. Test Tool Length 31 ft. Tool Size 3 1/2 - IF in.

Anchor Length 24' perf. w/ 31' drill pipe Size 4 1/2 - FH in.

Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

1st Open: Mud loss down hole. MISRUN!

2nd Open: N/A

Recorded 90 ft. of mud = 1.280700 bbls.

Recorded ft. of

Recorded ft. of

Recorded ft. of

Recorded ft. of

Records Tool Sample Grind Out: Mud

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Set Packer(s) 12:46 A.M. Time Started Off Bottom 12:48 A.M. Maximum Temperature

Hydrostatic Pressure (A) P.S.I.

Flow Period 2 Minutes (B) P.S.I. to (C) P.S.I.

Closed In Period 0 Minutes (D) P.S.I.

Flow Period 0 Minutes (E) P.S.I. to (F) P.S.I.

Closed In Period 0 Minutes (G) P.S.I.

Hydrostatic Pressure (H) P.S.I.

DIAMOND TESTING

General Information

Company Name MID-CONTINENT ENERGY OPERITING CO.

Contact GRANT CANADAY
Well Name EITEL # 1-19
Unique Well ID DST # 3 LSG 220' zn 4295-4350
Surface Location SEC 19-18S-28W LANE COUNTY
Field WILDCAT
Well Type Vertical

Job Number R100
Representative RANDY WILLIAMS
Well Operator MID-CONTINENT ENERGY OPERITING CO
Report Date 2010/05/19
Prepared By RANDY WILLIAMS

Test Information

Test Type Drill Stem Test
Formation DST # 3 LSG 220' zn 4295-4350
Well Fluid Type
Test Purpose (AEUB)

Start Test Time 22:55:00
Final Test Time 03:27:00

Start Test Date 2010/05/18
Final Test Date 2010/05/19

Gauge Name 30037
Test Type Name

Test Results

RECOVERED: 90' MUD

TOTAL FLUID: 90'

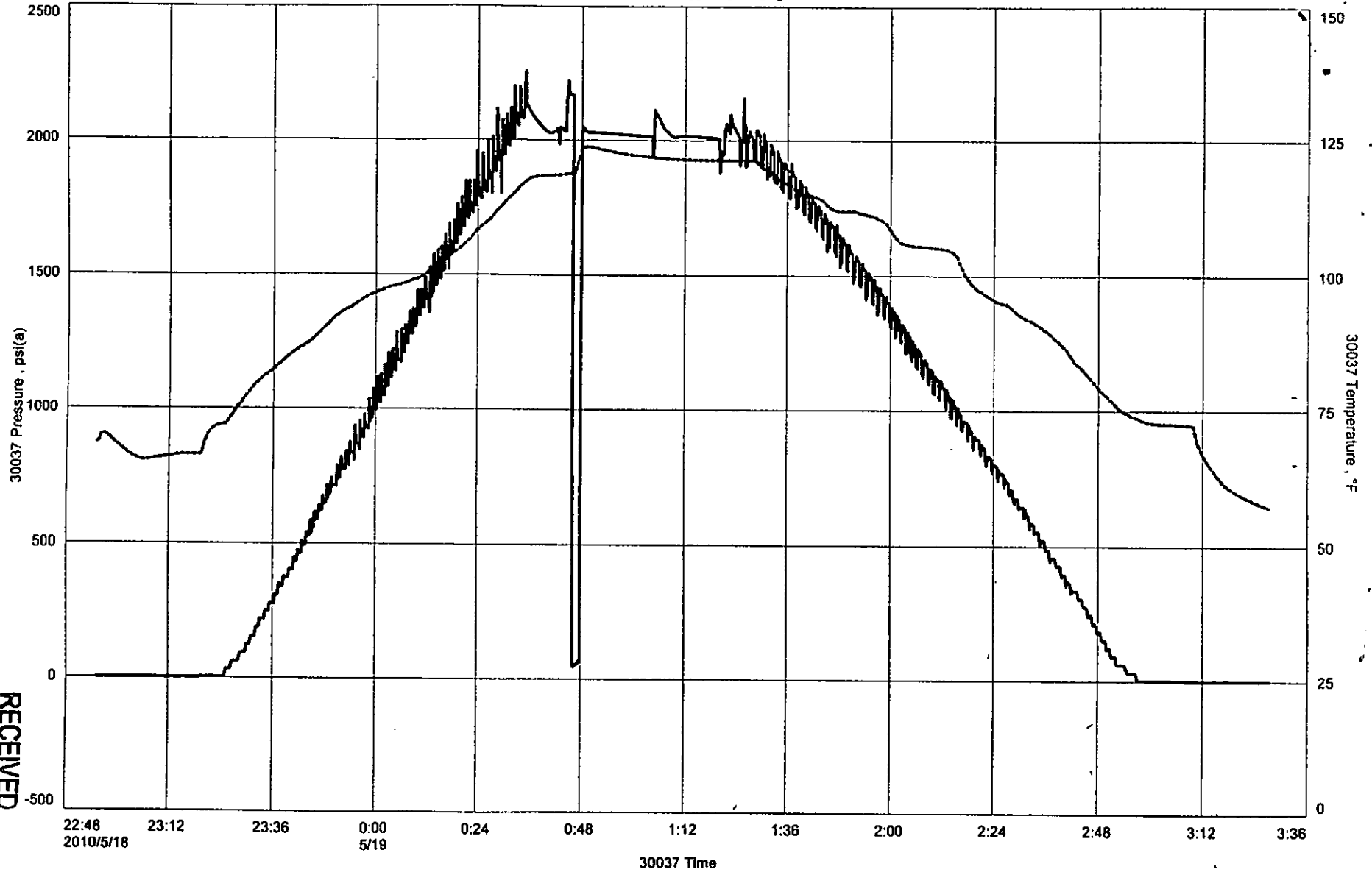
TOOL SAMPLE: MUD

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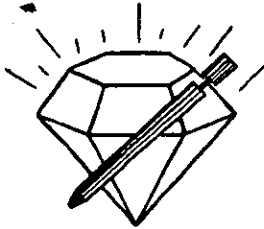
MID-CONTINENT ENERGY OPERATING CO.
DST # 3 LSG 220' zn 4295-4350
Start Test Date: 2010/05/18
Final Test Date: 2010/05/19

EITEL # 1-19
Formation: DST # 3 LSG 220' zn 4295-4350
Pool: WILDCAT
Job Number: R100

EITEL # 1-19



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STC 30037.D101

Company Mid-Continent Energy Operating Company Lease & Well No. Eitel No. 1-19

Elevation 2761 KB Formation Lansing 200' & 220' Zones Effective Pay -- Ft. Ticket No. R101

Date 5-19-10 Sec. 19 Twp. 18S Range 28W County Lane State Kansas

Test Approved By Kevin L. Kessler Diamond Representative Randy Williams

Formation Test No. 4 Interval Tested from 4,266 ft. to 4,350 ft. Total Depth 4,350 ft.

Packer Depth 4,261 ft. Size 63/4 in. Packer Depth -- ft. Size -- in.

Packer Depth 4,266 ft. Size 63/4 in. Packer Depth -- ft. Size -- in.

Depth of Selective Zone Set ft.

Top Recorder Depth (Inside) 4,249 ft. Recorder Number 30037 Cap. 5,000 psi

Bottom Recorder Depth (Outside) 4,347 ft. Recorder Number 13386 Cap. 3,875 psi

Below Straddle Recorder Depth ft. Recorder Number Cap. psi

Drilling Contractor Val Energy, Inc. - Rig 4 Drill Collar Length -- ft. I.D. -- in.

Mud Type Chemical Viscosity 40 Weight Pipe Length -- ft. I.D. -- in.

Weight 9.2 Water Loss 10.0 cc. Drill Pipe Length 4,234 ft. I.D. 3 1/2 in.

Chlorides 2,400 P.P.M. Test Tool Length 32 ft. Tool Size 3 1/2 - IF in.

Jars: Make Sterling Serial Number 1 Anchor Length 22' perf. w/ 62' drill pipe Size 4 1/2 - FH in.

Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Mud loss down hole. MISRUN!
2nd Open: N/A

Recovered 300 ft. of mud = 4.269000 bbls.

Recovered ft. of

Recovered ft. of

Recovered ft. of

Recovered ft. of

Remarks Tool Sample Grind Out: Mud

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Time Set Packer(s) 11:27 A.M. ~~P.M.~~ Time Started Off Bottom 11:37 A.M. ~~P.M.~~ Maximum Temperature --

Initial Hydrostatic Pressure (A) -- P.S.I.

Initial Flow Period Minutes 10 (B) -- P.S.I. to (C) -- P.S.I.

Initial Closed In Period Minutes 0 (D) -- P.S.I.

Final Flow Period Minutes 0 (E) -- P.S.I. to (F) -- P.S.I.

Final Closed In Period Minutes 0 (G) -- P.S.I.

Final Hydrostatic Pressure (H) -- P.S.I.

DIAMOND TESTING

Page 2 of 2 Pages
Drill Test Report

General Information

Company Name MID-CONTINENT ENERGY OPERITING CO.

Contact GRANT CANADAY
Well Name EITEL # 1-19
Unique Well ID DST # 4 LSG 200' & 220' zn 4266-4350
Surface Location SEC 19-18S-28W LANE COUNTY
Field WILDCAT
Well Type Vertical

Job Number R101
Representative RANDY WILLIAMS
Well Operator MID-CONTINENT ENERGY OPERITING CO
Report Date 2010/05/19
Prepared By RANDY WILLIAMS

Test Information

Test Type Drill Stem Test
Formation DST # 4 LSG 200' & 220' zn 4266-4350
Well Fluid Type 01 Oil
Test Purpose (AEUB) Initial Test

Start Test Time 09:32:00
Final Test Time 14:41:00

Start Test Date 2010/05/19
Final Test Date 2010/05/19

Gauge Name 30037
Test Type Name

Test Results

RECOVERED: 300' MUD

TOTAL FLUID: 300'

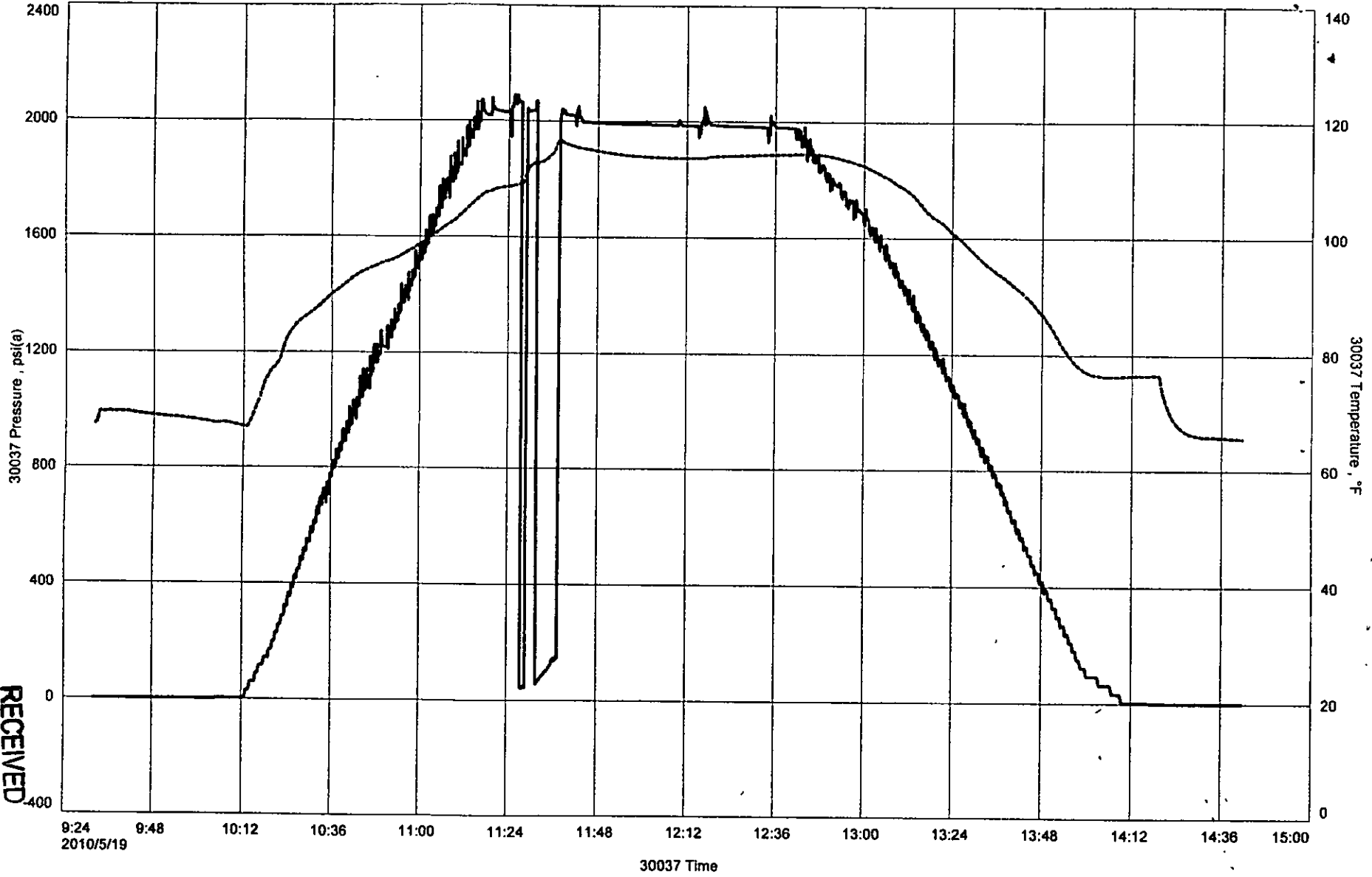
TOOL SAMPLE: MUD

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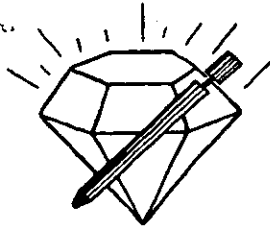
MID-CONTINENT ENERGY OPERATING CO.
DST # 4 LSG 200' & 220' zn 4266-4350
Start Test Date: 2010/05/19
Final Test Date: 2010/05/19

Formation: DST # 4 LSG 200' & 220' zn 4266-4350
EITEL # 1-19
Pool: WILDCAT
Job Number: R101

EITEL # 1-19



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STC 30037.D102

Company Mid-Continent Energy Operating Company Lease & Well No. Eitel No. 1-19
Elevation 2761 KB Formation Pleasanton Effective Pay Ft. Ticket No. R102
Date 5-20-10 Sec. 19 Twp. 18S Range 28W County Lane State Kansas

Test Approved By Kevin L. Kessler Diamond Representative Randy Williams

Formation Test No. 5 Interval Tested from 4,330 ft. to 4,370 ft. Total Depth 4,370 ft.

Packer Depth 4,325 ft. Size 6 3/4 in. Packer Depth ft. Size in.

Packer Depth 4,330 ft. Size 6 3/4 in. Packer Depth ft. Size in.

Depth of Selective Zone Set ft.

Top Recorder Depth (Inside) 4,313 ft. Recorder Number 30037 Cap. 5,000 psi

Bottom Recorder Depth (Outside) 4,367 ft. Recorder Number 13386 Cap. 3,875 psi

Below Straddle Recorder Depth ft. Recorder Number Cap. psi

Drilling Contractor Val Energy, Inc. - Rig 4 Drill Collar Length ft. I.D. in.

Mud Type Chemical Viscosity 40 Weight Pipe Length ft. I.D. in.

Weight 9.2 Water Loss 10.0 cc. Drill Pipe Length 4,298 ft. I.D. 3 1/2 in.

Chlorides 2,400 P.P.M. Test Tool Length 32 ft. Tool Size 3 1/2 - IF in.

Jars: Make Sterling Serial Number 1 Anchor Length 40 ft. Size 4 1/2 - FH in.

Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Mud loss down hole. MISRUN! (New tools.)
2nd Open: N/A

Recovered 90 ft. of mud = 1.280700 bbls.

Recovered ft. of

Recovered ft. of

Recovered ft. of

Recovered ft. of

Remarks Tool Sample Grind Out: Mud

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Time Set Packer(s) 3:10 ~~P.M.~~ ^{A.M.} Time Started Off Bottom 3:20 ~~P.M.~~ ^{A.M.} Maximum Temperature

Initial Hydrostatic Pressure (A) P.S.I.

Initial Flow Period 10 Minutes (B) P.S.I. to (C) P.S.I.

Initial Closed In Period 0 Minutes (D) P.S.I.

Final Flow Period 0 Minutes (E) P.S.I. to (F) P.S.I.

Final Closed In Period 0 Minutes (G) P.S.I.

Final Hydrostatic Pressure (H) P.S.I.

DIAMOND TESTING

Page 2 of 2 Pages
Drill Test Report

General Information

Company Name MID-CONTINENT ENERGY OPERITING CO.

Contact GRANT CANADAY
Well Name EITEL # 1-19
Unique Well ID DST # 5 PLEASTION 4330-4370
Surface Location SEC 19-18S-28W LANE COUNTY
Field WILDCAT
Well Type Vertical

Job Number R102
Representative RANDY WILLIAMS
Well Operator MID-CONTINENT ENERGY OPERITING CO
Report Date 2010/05/20
Prepared By RANDY WILLIAMS

Test Information

Test Type Drill Stem Test
Formation DST # 5 PLEASTION 4330-4370
Well Fluid Type 01 Oil
Test Purpose (AEUB) Initial Test

Start Test Time 00:10:00
Final Test Time 05:55:00

Start Test Date 2010/05/20
Final Test Date 2010/05/20

Gauge Name 30037
Test Type Name

Test Results

RECOVERED: 90' MUD

TOTAL FLUID: 90'

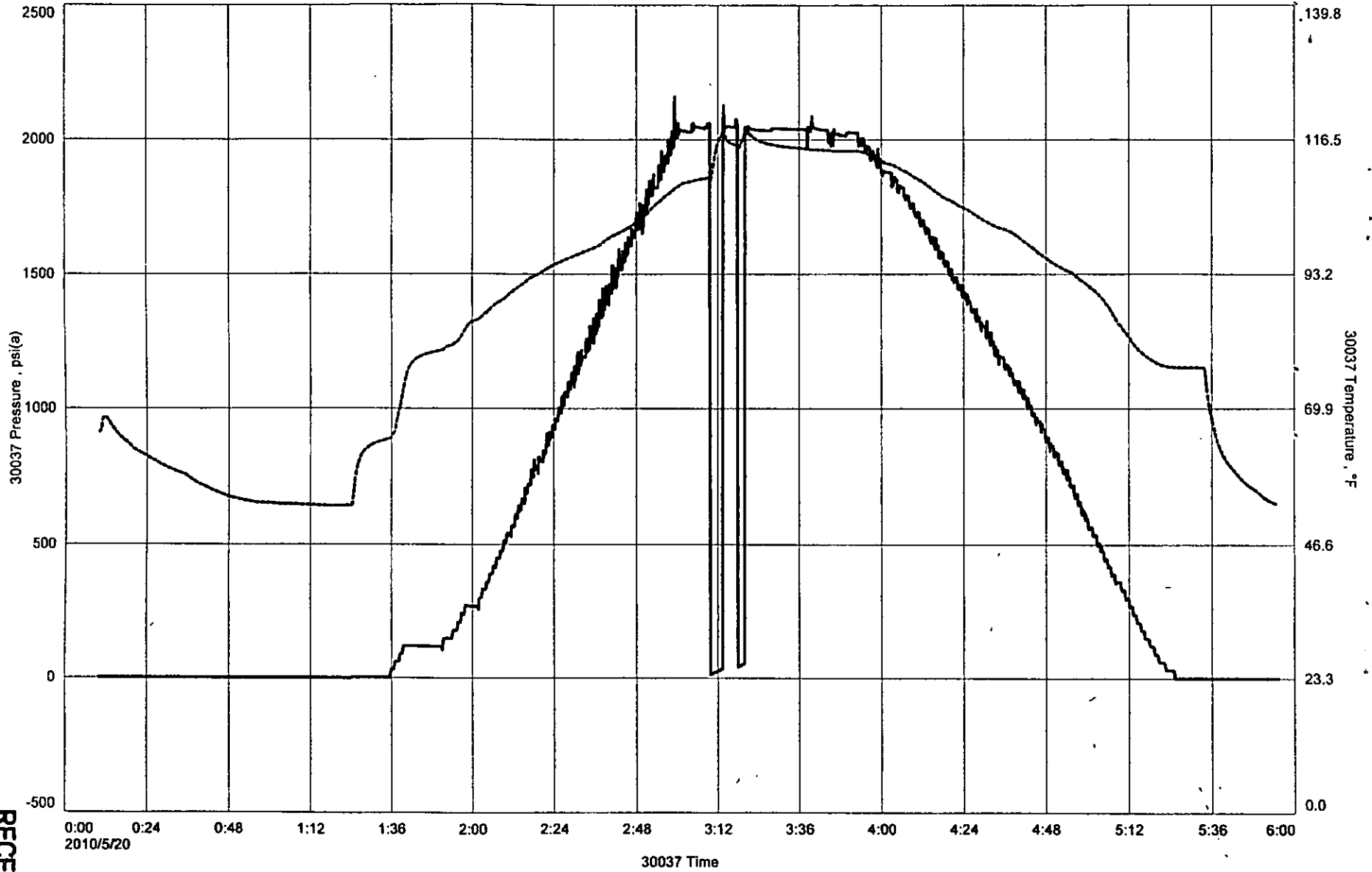
TOOL SAMPLE: MUD

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MID-CONTINENT ENERGY OPERATING CO.
DST # 5 PLEASTION 4330-4370
Start Test Date: 2010/05/20
Final Test Date: 2010/05/20

EITEL # 1-19
Formation: DST # 5 PLEASTION 4330-4370
Pool: WILDCAT
Job Number: R102

EITEL # 1-19



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STC 30037.D103

Page 1 of 2 Pages

Company Mid-Continent Energy Operating Company Lease & Well No. Eitel No. 1-19

Location 2761 KB Formation Altamont Effective Pay --- ft. Ticket No. R103

Date 5-20-10 Sec. 19 Twp. 18S Range 28W County Lane State Kansas

Test Approved By Kevin L. Kessler Diamond Representative Randy Williams

Formation Test No. 6 Interval Tested from 4,380 ft. to 4,435 ft. Total Depth 4,435 ft.

Upper Packer Depth 4,375 ft. Size 6 3/4 in. Packer Depth --- ft. Size --- in.

Lower Packer Depth 4,380 ft. Size 6 3/4 in. Packer Depth --- ft. Size --- in.

Depth of Selective Zone Set --- ft.

Top Recorder Depth (Inside) 4,363 ft. Recorder Number 30037 Cap. 5,000 psi

Bottom Recorder Depth (Outside) 4,432 ft. Recorder Number 13386 Cap. 3,875 psi

Flow Straddle Recorder Depth --- ft. Recorder Number --- Cap. --- psi

Drilling Contractor Val Energy, Inc. - Rig 4 Drill Collar Length --- ft. I.D. --- in.

Fluid Type Chemical Viscosity 42 Weight Pipe Length --- ft. I.D. --- in.

Weight 9.0 Water Loss 9.6 cc. Drill Pipe Length 4,348 ft. I.D. 3 1/2 in.

Surfactants 2,800 P.P.M. Test Tool Length 32 ft. Tool Size 3 1/2 - IF in.

Tool Make Sterling Serial Number 1 Anchor Length 55 ft. Size 4 1/2 - FH in.

Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Remarks: 1st Open: Mud loss down hole. MISRUN! (New tools.)

2nd Open: N/A

Shut in 50 ft. of mud = .711500 bbls.

Shut in --- ft. of ---

Shut in --- ft. of ---

Shut in --- ft. of ---

Shut in --- ft. of ---

Remarks Tool Sample Grind Out: Mud

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Time Set Packer(s) 10:56 XXX P.M. Time Started Off Bottom 11:02 XXX P.M. Maximum Temperature ---

Initial Hydrostatic Pressure (A) --- P.S.I.

Initial Flow Period Minutes 6 (B) --- P.S.I. to (C) --- P.S.I.

Initial Closed In Period Minutes 0 (D) --- P.S.I.

Flow Period Minutes 0 (E) --- P.S.I. to (F) --- P.S.I.

Closed In Period Minutes 0 (G) --- P.S.I.

Hydrostatic Pressure (H) --- P.S.I.

DIAMOND TESTING

General Information

Company Name MID-CONTINENT ENERGY OPERITING CO.

Contact GRANT CANADAY
Well Name EITEL # 1-19
Unique Well ID DST # 6 ALTZMONT 4380-4435
Surface Location SEC 19-18S-28W LANE COUNTY
Field WILDCAT
Well Type Vertical

Job Number R103
Representative RANDY WILLIAMS
Well Operator MID-CONTINENT ENERGY OPERITING CO
Report Date 2010/05/21
Prepared By RANDY WILLIAMS

Test Information

Test Type Drill Stem Test
Formation DST # 6 ALTZMONT 4380-4435
Well Fluid Type 01 Oil
Test Purpose (AEUB) Initial Test

Start Test Time 19:45:00
Final Test Time 01:39:00

Start Test Date 2010/05/29
Final Test Date 2010/05/21

Gauge Name 30037
Test Type Name

Test Results

RECOVERED: 50' MUD

TOTAL FLUID: 50'

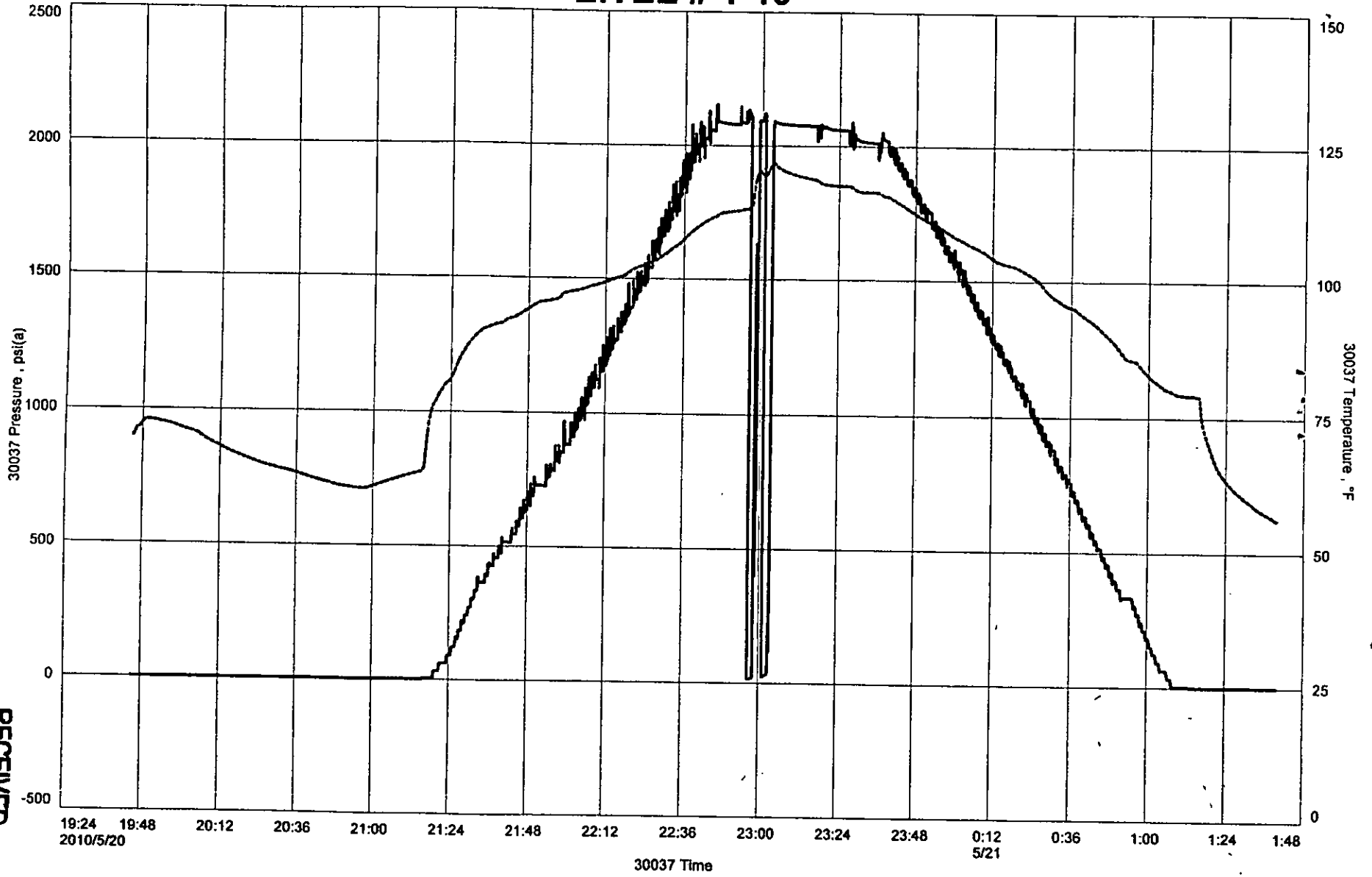
TOOL SAMPLE: MUD

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MID-CONTINENT ENERGY OPERATING CO.
DST # 6 ALTZMONT 4380-4435
Start Test Date: 2010/05/29
Final Test Date: 2010/05/21

EITEL # 1-19
Formation: DST # 6 ALTZMONT 4380-4435
Pool: WILDCAT
Job Number: R103

EITEL # 1-19



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