

DRILL STEM TEST REPORT

Prepared For: **Cadence Resources Corp.**

5646 Milton, Suite # 221
Dallas, TX 75206

ATTN: Kevin

35/18/28

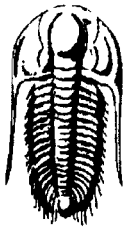
Shapland Living Trusts #1

Start Date: 2005.05.08 @ 16:30:43

End Date: 2005.05.09 @ 03:04:13

Job Ticket #: 22406 DST #: 1

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Cadence Resources Corp.
5646 Milton, Suite # 221
Dallas, TX 75206
ATTN: Kevin

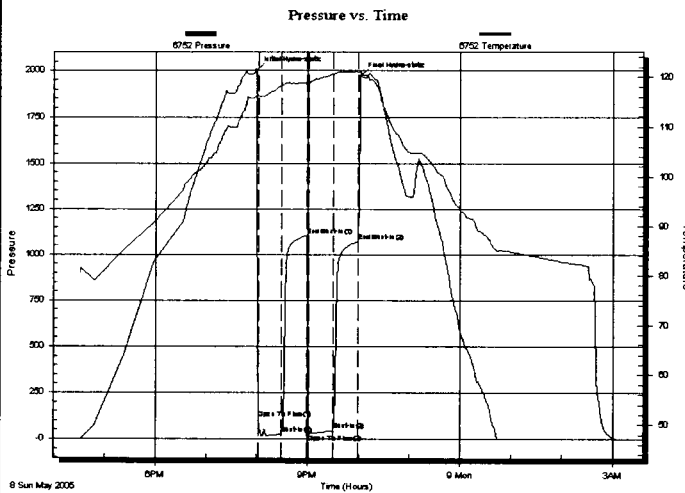
Shapland Living Trusts #1
35/18/28
Job Ticket: 22406 **DST#: 1**
Test Start: 2005.05.08 @ 16:30:43

GENERAL INFORMATION:

Formation: **Lansing H**
Deviated: **No Whipstock:** ft (KB)
Time Tool Opened: 20:02:03
Time Test Ended: 03:04:13
Interval: **4126.00 ft (KB) To 4160.00 ft (KB) (TVD)**
Total Depth: **4160.00 ft (KB) (TVD)**
Hole Diameter: **7.78 inches** Hole Condition: **Good**
Test Type: **Conventional Bottom Hole**
Tester: **Chris Hagman**
Unit No: **20**
Reference Elevations: **2739.00 ft (KB)**
2734.00 ft (CF)
KB to GR/CF: **5.00 ft**

Serial #: 6752 **Inside**
Press@RunDepth: **46.64 psig @ 4128.00 ft (KB)** Capacity: **7000.00 psig**
Start Date: **2005.05.08** End Date: **2005.05.09** Last Calib.: **1899.12.30**
Start Time: **16:30:43** End Time: **03:04:13** Time On Btm: **2005.05.08 @ 19:59:03**
Time Off Btm: **2005.05.08 @ 22:02:03**

TEST COMMENT: **F:** Weak surface blow, steady
IS: No blow back
FF: No blow, weak surface blow in 20 min.
FS: No blow back



PRESSURE SUMMARY

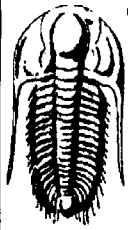
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2003.59	116.26	Initial Hydro-static
3	108.04	116.13	Open To Flow (1)
30	25.72	118.45	Shut-In(1)
60	1102.84	118.87	End Shut-In(1)
63	28.36	118.49	Open To Flow (2)
92	46.64	120.61	Shut-In(2)
121	1073.32	121.05	End Shut-In(2)
124	1969.71	121.37	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
60.00	45%W,55%M	0.30

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Cadence Resources Corp.

Shapland Living Trusts #1

5646 Milton, Suite # 221
Dallas, TX 75206

35/18/28

Job Ticket: 22406

DST#: 1

ATTN: Kevin

Test Start: 2005.05.08 @ 16:30:43

Tool Information

Drill Pipe:	Length: 3956.00 ft	Diameter: 3.80 inches	Volume: 55.49 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 177.00 ft	Diameter: 2.25 inches	Volume: 0.87 bbl	Weight to Pull Loose: 65000.00 lb
			<u>Total Volume: 56.36 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	27.00 ft			String Weight: Initial 60000.00 lb
Depth to Top Packer:	4126.00 ft			Final 60000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	34.00 ft			
Tool Length:	54.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4107.00	
Shut In Tool	5.00			4112.00	
Hydraulic tool	5.00			4117.00	
Packer	5.00			4122.00	20.00 Bottom Of Top Packer
Packer	4.00			4126.00	
Stubb	1.00			4127.00	
Perforations	1.00			4128.00	
Recorder	0.00	6752	Inside	4128.00	
Perforations	29.00			4157.00	
Recorder	0.00	13630	Inside	4157.00	
Bullnose	3.00			4160.00	34.00 Bottom Packers & Anchor

Total Tool Length: 54.00



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FLUID SUMMARY

Cadence Resources Corp.

Shapland Living Trusts #1

5646 Milton, Suite # 221
Dallas, TX 75206

35/18/28

Job Ticket: 22406

DST#: 1

ATTN: Kevin

Test Start: 2005.05.08 @ 16:30:43

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

36000 ppm

Viscosity: 44.00 sec/qt

Cushion Volume:

bbl

Water Loss: 8.76 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 3800.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
60.00	45%W,55%M	0.295

Total Length: 60.00 ft Total Volume: 0.295 bbl

Num Fluid Samples: 0

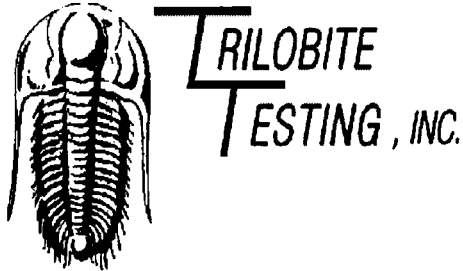
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: RV= .204@70F=36000



DRILL STEM TEST REPORT

Prepared For: **Cadence Resources Corp.**

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Dallas, TX 75206

ATTN: Kevin

35/18/28

Shapland Living Trusts #1

Start Date: 2005.05.10 @ 00:51:43

End Date: 2005.05.10 @ 15:17:52

Job Ticket #: 22407 DST #: 2

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Cadence Resources Corp.

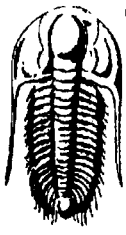
Shapland Living Trusts #1

35/18/28

DST # 2

Lansing K

2005.05.10



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

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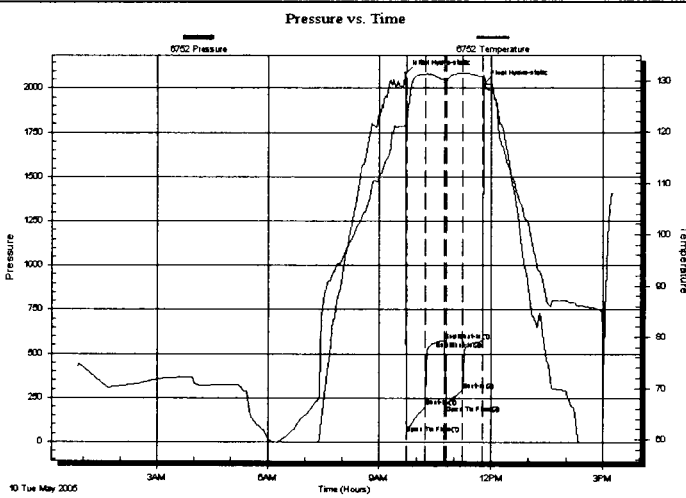
Shapland Living Trusts #1
35/18/28
 Job Ticket: 22407 **DST#: 2**
 Test Start: 2005.05.10 @ 00:51:43

GENERAL INFORMATION:

Formation: **Lansing K**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 09:44:02
 Time Test Ended: 15:17:52
 Interval: **4227.00 ft (KB) To 4258.00 ft (KB) (TVD)**
 Total Depth: **4258.00 ft (KB) (TVD)**
 Hole Diameter: **7.78 inches** Hole Condition: **Good**
 Test Type: **Conventional Bottom Hole**
 Tester: **Chris Hagman**
 Unit No: **20**
 Reference Elevations: **2739.00 ft (KB)**
2734.00 ft (CF)
 KB to GR/CF: **5.00 ft**

Serial #: 6752 **Inside**
 Press@RunDepth: **294.63 psig @ 4229.00 ft (KB)** Capacity: **7000.00 psig**
 Start Date: **2005.05.10** End Date: **2005.05.10** Last Calib.: **1899.12.30**
 Start Time: **00:51:43** End Time: **15:17:53** Time On Btm: **2005.05.10 @ 09:41:32**
 Time Off Btm: **2005.05.10 @ 11:48:02**

TEST COMMENT: IF: BOB 6 min, strong steady blow
 IS: Blow back in 45 sec, 4.25 inches in 30 min.
 FF: BOB 6 min, strong steady blow
 FS: Blow back 45 sec, 5 inches in 30 min.



PRESSURE SUMMARY

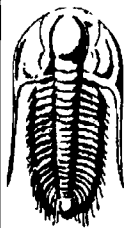
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2084.81	121.14	Initial Hydro-static
3	47.78	121.32	Open To Flow (1)
33	199.74	131.30	Shut-In(1)
64	576.24	130.19	End Shut-In(1)
66	210.96	130.01	Open To Flow (2)
93	294.63	131.41	Shut-In(2)
124	572.70	130.77	End Shut-In(2)
127	2023.16	130.98	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
496.00	5%G,Skim O,95%W	5.35
120.00	5%G,Skim O,40%W,55%M	1.68
90.00	5%G,95%O	1.26

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



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TOOL DIAGRAM

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Shapland Living Trusts #1

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35/18/28

Job Ticket: 22407

DST#: 2

ATTN: Kevin

Test Start: 2005.05.10 @ 00:51:43

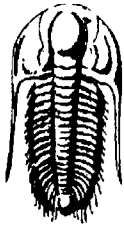
Tool Information

Drill Pipe:	Length: 4044.00 ft	Diameter: 3.80 inches	Volume: 56.73 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 177.00 ft	Diameter: 2.25 inches	Volume: 0.87 bbl	Weight to Pull Loose: 70000.00 lb
			<u>Total Volume: 57.60 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	14.00 ft			String Weight: Initial 56000.00 lb
Depth to Top Packer:	4227.00 ft			Final 60000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	31.00 ft			
Tool Length:	51.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4208.00	
Shut In Tool	5.00			4213.00	
Hydraulic tool	5.00			4218.00	
Packer	5.00			4223.00	20.00 Bottom Of Top Packer
Packer	4.00			4227.00	
Stubb	1.00			4228.00	
Perforations	1.00			4229.00	
Recorder	0.00	6752	Inside	4229.00	
Perforations	26.00			4255.00	
Recorder	0.00	13630	Inside	4255.00	
Bullnose	3.00			4258.00	31.00 Bottom Packers & Anchor

Total Tool Length: 51.00



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35/18/28

Job Ticket: 22407

DST#: 2

ATTN: Kevin

Test Start: 2005.05.10 @ 00:51:43

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

33 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

60000 ppm

Viscosity: 43.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 10.38 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 4200.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
496.00	5%G,Skim O,95%W	5.345
120.00	5%G,Skim O,40%W,55%M	1.683
90.00	5%G,95%O	1.262

Total Length: 706.00 ft Total Volume: 8.290 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: API=37@100=33api

RVV=.099@94F=60000ppm

Pressure vs. Time

