



Home Office: Great Bend, Kansas
P. O. Box 793 (316) 793-7903

Company **Abercrombie Drilling Inc.** Lease & Well No. **Seifried #1**
 Elevation **2687 Kelly Bushings** Formation **Kansas City 80'** Effective Pay _____ Ft. Ticket No. **20450**
 Date **5-5-74** Sec. **25** Twp. **18S** Range **28W** County **Lane** State **Kansas**
 Test Approved by **Harold Steincamp** Western Representative **Dennis Spring**
 Formation Test No. **1** O.K. Misrun _____ Interval Tested From **4010'** to **4034'** Total Depth **4052'**
 Size Main Hole **7 7/8"** Rat Hole _____ Conv. _____ B.T. Damaged Yes No Conv. B.T. _____ Damaged Yes No
 Top Packer Depth **4010** Ft. Size **6 3/4"** Bottom Packer Depth **4034** Ft. Size **6 3/4"**
 Straddle **Yes** Conv. _____ B.T. _____ Damaged Yes _____ No Packer Depth _____ Ft. Size _____
 Tool Size **5 1/2" O.D.** Tool Joint Size **4 1/2" FH** Anchor Length **24** Ft. Size **5 1/2" O.D.** Surface Choke Size **3/8** In. Bottom Choke Size **3/4** In.
 RECORDERS Depth **4017** Ft. Clock No. **6896** Depth **4020** Ft. Clock No. **4964**
 Top Make **Kuster** Cap. **4500** No. **3086** Inside _____ Outside _____ Bottom Make **Kuster** Cap. **4200** No. **1558** Inside _____ Outside _____
 Below Straddle: Depth **4050** Rec. No. **21** Clock No. **110** Inside _____ Outside _____ Depth **4051** Ft. Rec. No. **22** Clock No. **112** Inside _____ Outside _____
 Time Set Packer **10:12 P.** M
 Tool Open I.F.P. From **10:15** M. to **10:30P.** M. Hr. **15** Min. From (B) **0** P.S.I. To (C) **9** P.S.I.
 Tool Closed I.C.I.P. From **10:30** M. to **11:15P.** M. Hr. **45** Min (D) **1195** P.S.I.
 Tool Open F.F.P. From **11:15** M. to **12:15A.** M. Hr. **60** Min. From (E) **47** P.S.I. To (F) **118** P.S.I.
 Tool Closed F.C.I.P. From **12:15** M. to **1:00A.** M. Hr. **45** Min. (G) **1172** P.S.I.
 Initial Hydrostatic Pressure (A) **2027** P.S.I. Final Hydrostatic Pressure (H) **2009** P.S.I. Maximum Temp. **122**

INFORMATION

BLOW **Weak increasing to fair**
 Did Well Flow Yes No _____ Recovery Total Fr. **120 feet muddy water 30 feet gassy mud**
100 feet mud 5 feet free oil (255 feet total fluid)
 Reversed Out Yes No _____ Mud Type **Starch** Viscosity **44** Weight **9.4** Water Loss **12.2** cc. Chlorides _____
 EXTRA EQUIPMENT: Type Circ. Sub. **Plug** Safety Joint **No** Jars: Size _____ In. Make _____ Ser. No. _____
 Dual Packer **Yes** Did Packers Hold? **Yes** Did Tool Plug? **No** Where? _____
 DRILLING CONTRACTOR **Co. tools** Length Drill Pipe? **2901** Ft. I.D. Drill Pipe **3.8** In. Tool Joint Size **4 1/2** In.
 Length Weight Pipe **1096** Ft. I.D. Weight Pipe **2.8** In. Tool Joint Size **4 1/2** In. Length Drill Collars _____ Ft. I.D. Drill Collars _____ In.
 Tool Joint Size _____ In. Length D.S.T. Tool **37** Ft. **18 feet tail pipe**

Remarks:

WESTERN TESTING CO., INC.
Pressure Data

Date 5-5-74 Test Ticket No. 20450
 Recorder No. 3086 Capacity 4500 Location 4017 Ft.
 Clock No. 20450 Elevation 2687 Kelly Bushings Well Temperature 122 °F

Point	Pressure		Time Given	Time Computed
A Initial Hydrostatic Mud	<u>2027</u>	P.S.I.	<u>10:12P.</u>	M
B First Initial Flow Pressure	<u>0</u>	P.S.I.	<u>15</u> Mins.	<u>15</u> Mins.
C First Final Flow Pressure	<u>9</u>	P.S.I.	<u>45</u> Mins.	<u>45</u> Mins.
D Initial Closed-in Pressure	<u>1195</u>	P.S.I.	<u>60</u> Mins.	<u>60</u> Mins.
E Second Initial Flow Pressure	<u>47</u>	P.S.I.	<u>45</u> Mins.	<u>45</u> Mins.
F Second Final Flow Pressure	<u>118</u>	P.S.I.		
G Final Closed-in Pressure	<u>1172</u>	P.S.I.		
H Final Hydrostatic Mud	<u>2009</u>	P.S.I.		

PRESSURE BREAKDOWN

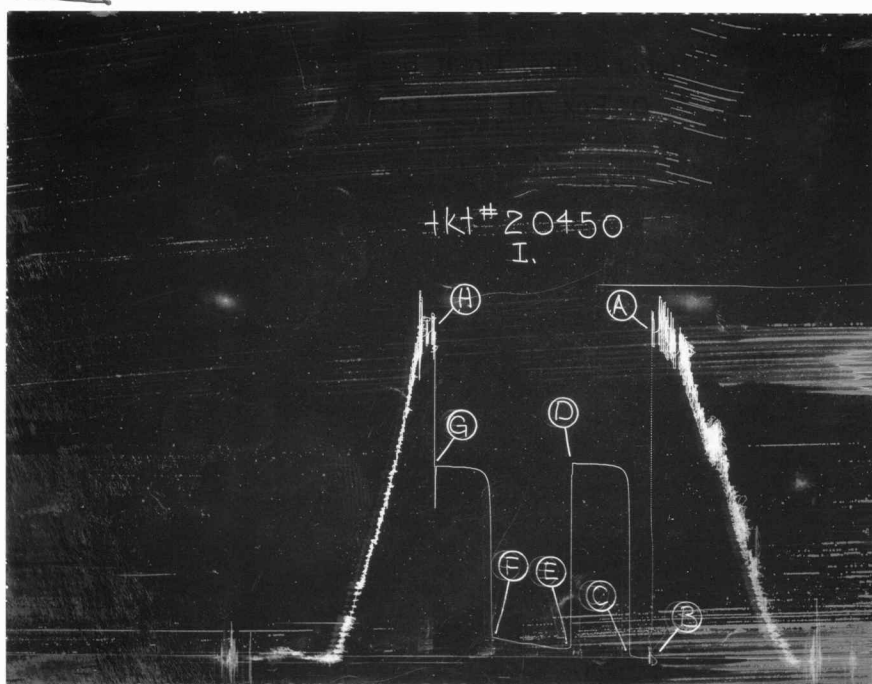
First Flow Pressure
 Breakdown: 3 Inc.
 of 5 mins. and a
 final inc. of 0 Min.

Initial Shut-In
 Breakdown: 10 Inc.
 of 3 mins. and a
 final inc. of 0 Min.

Second Flow Pressure
 Breakdown: 12 Inc.
 of 5 mins. and a
 final inc. of 0 Min.

Final Shut-In
 Breakdown: 15 Inc.
 of 3 mins. and a
 final inc. of 0 Min.

Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1 <u>0</u>	<u>0</u>	<u>0</u>	<u>9</u>	<u>0</u>	<u>47</u>	<u>0</u>	<u>118</u>
P 2 <u>5</u>	<u>0</u>	<u>3</u>	<u>928</u>	<u>5</u>	<u>47</u>	<u>3</u>	<u>884</u>
P 3 <u>10</u>	<u>2</u>	<u>6</u>	<u>1132</u>	<u>10</u>	<u>50</u>	<u>6</u>	<u>1104</u>
P 4 <u>15</u>	<u>9</u>	<u>9</u>	<u>1162</u>	<u>15</u>	<u>57</u>	<u>9</u>	<u>1137</u>
P 5		<u>12</u>	<u>1176</u>	<u>20</u>	<u>62</u>	<u>12</u>	<u>1151</u>
P 6		<u>15</u>	<u>1182</u>	<u>25</u>	<u>71</u>	<u>15</u>	<u>1158</u>
P 7		<u>18</u>	<u>1188</u>	<u>30</u>	<u>78</u>	<u>18</u>	<u>1162</u>
P 8		<u>21</u>	<u>1190</u>	<u>35</u>	<u>81</u>	<u>21</u>	<u>1165</u>
P 9		<u>24</u>	<u>1192</u>	<u>40</u>	<u>85</u>	<u>24</u>	<u>1167</u>
P10		<u>27</u>	<u>1193</u>	<u>45</u>	<u>95</u>	<u>27</u>	<u>1167</u>
P11		<u>30</u>	<u>1195</u>	<u>50</u>	<u>102</u>	<u>30</u>	<u>1167</u>
P12				<u>55</u>	<u>111</u>	<u>33</u>	<u>1172</u>
P13				<u>60</u>	<u>118</u>	<u>36</u>	<u>1172</u>
P14						<u>39</u>	<u>1172</u>
P15						<u>42</u>	<u>1172</u>
P16						<u>45</u>	<u>1172</u>
P17							
P18							
P19							
P20							



This is an actual photograph of recorder chart.

POINT	PRESSURE		
	Field Reading	Office Reading	
(A) Initial Hydrostatic Mud	2004	2027	PSI
(B) First Initial Flow Pressure	0	0	PSI
(C) First Final Flow Pressure	11	9	PSI
(D) Initial Closed-in Pressure	1206	1195	PSI
(E) Second Initial Flow Pressure	47	47	PSI
(F) Second Final Flow Pressure	118	118	PSI
(G) Final Closed-in Pressure	1171	1172	PSI
(H) Final Hydrostatic Mud	1993	2009	PSI



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Company Abercrombie Drilling Inc. Lease & Well No. Seifried #1
Elevation 2687 Kelly Bushings Formation Kansas City Effective Pay _____ Ft. Ticket No. 20476
Date 5-6-74 Sec. 25 Twp. 18S Range 28W County Lane State Kansas
Test Approved by Harold Steincamp Western Representative Dennis Spring

Formation Test No. 2 O.K. Misrun _____ Interval Tested From 4184' to 4200' Total Depth 4200'
Size Main Hole 7 7/8" Rat Hole _____ Conv. _____ B.T. Damaged _____ Yes No Conv. B.T. _____ Damaged _____ Yes No
Top Packer Depth 4179 Ft. Size 6 3/4" Bottom Packer Depth 4184 Ft. Size 6 3/4"
Straddle No Conv. _____ B.T. _____ Damaged _____ Yes _____ No Packer Depth _____ Ft. Size _____
Tool Size 5 1/2" O.D. Tool Joint Size 4 1/2" F.H. Anchor Length 16 Ft. Size 5 1/2" O.D. Surface Choke Size 3/8 In. Bottom Choke Size 3/4 In.

RECORDERS Depth 4193 Ft. Clock No. 6896 Depth 4196 Ft. Clock No. 4964
Top Make Kuster Cap. 4500 No. 3086 ~~Inside~~ Outside Bottom Make Kuster Cap. 4200 No. 1558 ~~Inside~~ Outside
Below Straddle: Depth _____ Rec. No. _____ Clock No. _____ ~~Inside~~ Outside Depth _____ Ft. Rec. No. _____ Clock No. _____ ~~Inside~~ Outside

Time Set Packer 10:12 P. M
Tool Open I.F.P. From 12:15 M. to 10:30P. Hr. 15 Min. From (B) 29 P.S.I. To (C) 315 P.S.I.
Tool Closed I.C.I.P. From 10:30 M. to 11:15P. Hr. 45 Min (D) 1229 P.S.I.
Tool Open F.F.P. From 11:15 M. to 12:15A. Hr. 60 Min. From (E) 348 P.S.I. To (F) 832 P.S.I.
Tool Closed F.C.I.P. From 12:15 M. to 1:00A. Hr. 45 Min. (G) 1218 P.S.I.
Initial Hydrostatic Pressure (A) 2130 P.S.I. Final Hydrostatic Pressure (H) 2100 P.S.I. Maximum Temp. 126

INFORMATION

BLOW Strong bottom of bucket

Did Well Flow _____ Yes No _____ Recovery Total 1850 feet salt water

Reversed Out Yes _____ No _____ Mud Type Starch Viscosity 46 Weight 9.4 Water Loss 16 cc. Chlorides _____

EXTRA EQUIPMENT: Type Circ. Sub. Plug Safety Joint No Jars: Size _____ In. Make _____ Ser. No. _____

Dual Packer Yes Did Packers Hold? Yes Did Tool Plug? No Where? _____

DRILLING CONTRACTOR Co. tools Length Drill Pipe? 3068 Ft. I.D. Drill Pipe 3.8 In. Tool Joint Size 4 1/2 FH In.

Length Weight Pipe 1096 Ft. I.D. Weight Pipe 2.8 In. Tool Joint Size 4 1/2 FH In. Length Drill Collars _____ Ft. I.D. Drill Collars _____ In.

Tool Joint Size _____ In. Length D.S.T. Tool 36 Ft.

Remarks:

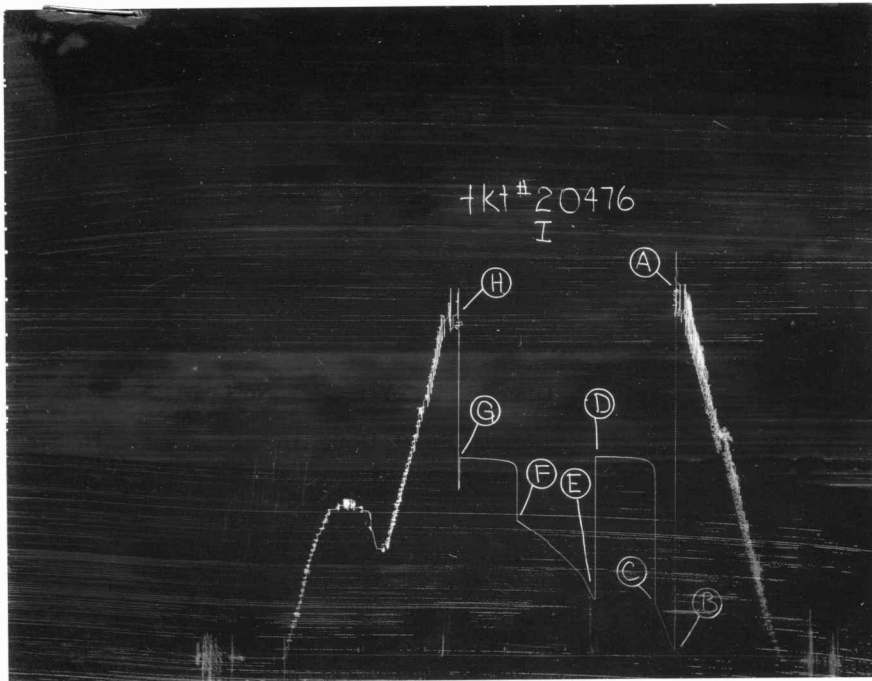
WESTERN TESTING CO., INC.
Pressure Data

Date 5-6-74 Recorder No. 3086 Capacity 4500 Test Ticket No. 20476
 Clock No. 6896 Elevation 2687 Kelly Bushings Location 4193 Ft.
 Well Temperature 126 °F

Point	Pressure		Time Given	Time Computed
A Initial Hydrostatic Mud	<u>2130</u>	P.S.I.	<u>10:12 P.</u>	
B First Initial Flow Pressure	<u>29</u>	P.S.I.	<u>15</u> Mins.	<u>15</u> Mins.
C First Final Flow Pressure	<u>315</u>	P.S.I.	<u>45</u> Mins.	<u>45</u> Mins.
D Initial Closed-in Pressure	<u>1229</u>	P.S.I.	<u>60</u> Mins.	<u>60</u> Mins.
E Second Initial Flow Pressure	<u>348</u>	P.S.I.	<u>45</u> Mins.	<u>45</u> Mins.
F Second Final Flow Pressure	<u>832</u>	P.S.I.		
G Final Closed-in Pressure	<u>1218</u>	P.S.I.		
H Final Hydrostatic Mud	<u>2100</u>	P.S.I.		

PRESSURE BREAKDOWN

First Flow Pressure		Initial Shut-In		Second Flow Pressure		Final Shut-In	
Breakdown: <u>3</u> Inc.		Breakdown: <u>15</u> Inc.		Breakdown: <u>12</u> Inc.		Breakdown: <u>15</u> Inc.	
of <u>5</u> mins. and a		of <u>3</u> mins. and a		of <u>5</u> mins. and a		of <u>3</u> mins. and a	
final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.	
Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1 <u>0</u>	<u>29</u>	<u>0</u>	<u>315</u>	<u>0</u>	<u>348</u>	<u>0</u>	<u>832</u>
P 2 <u>5</u>	<u>125</u>	<u>3</u>	<u>1174</u>	<u>5</u>	<u>414</u>	<u>3</u>	<u>1174</u>
P 3 <u>10</u>	<u>229</u>	<u>6</u>	<u>1197</u>	<u>10</u>	<u>492</u>	<u>6</u>	<u>1192</u>
P 4 <u>15</u>	<u>315</u>	<u>9</u>	<u>1208</u>	<u>15</u>	<u>535</u>	<u>9</u>	<u>1200</u>
P 5		<u>12</u>	<u>1214</u>	<u>20</u>	<u>578</u>	<u>12</u>	<u>1203</u>
P 6		<u>15</u>	<u>1218</u>	<u>25</u>	<u>618</u>	<u>15</u>	<u>1206</u>
P 7		<u>18</u>	<u>1220</u>	<u>30</u>	<u>651</u>	<u>18</u>	<u>1209</u>
P 8		<u>21</u>	<u>1222</u>	<u>35</u>	<u>690</u>	<u>21</u>	<u>1211</u>
P 9		<u>24</u>	<u>1224</u>	<u>40</u>	<u>729</u>	<u>24</u>	<u>1212</u>
P10		<u>27</u>	<u>1224</u>	<u>45</u>	<u>755</u>	<u>27</u>	<u>1213</u>
P11		<u>30</u>	<u>1225</u>	<u>50</u>	<u>779</u>	<u>30</u>	<u>1214</u>
P12		<u>33</u>	<u>1226</u>	<u>55</u>	<u>808</u>	<u>33</u>	<u>1218</u>
P13		<u>36</u>	<u>1227</u>	<u>60</u>	<u>832</u>	<u>36</u>	<u>1218</u>
P14		<u>39</u>	<u>1228</u>			<u>39</u>	<u>1218</u>
P15		<u>42</u>	<u>1229</u>			<u>42</u>	<u>1218</u>
P16		<u>45</u>	<u>1229</u>			<u>45</u>	<u>1218</u>
P17							
P18							
P19							
P20							



This is an actual photograph of recorder chart.

POINT	PRESSURE		
	Field Reading	Office Reading	
(A) Initial Hydrostatic Mud	2155	2130	PSI
(B) First Initial Flow Pressure	20	29	PSI
(C) First Final Flow Pressure	319	315	PSI
(D) Initial Closed-in Pressure	1229	1229	PSI
(E) Second Initial Flow Pressure	355	348	PSI
(F) Second Final Flow Pressure	834	832	PSI
(G) Final Closed-in Pressure	1229	1218	PSI
(H) Final Hydrostatic Mud	2119	2100	PSI



Home Office: Great Bend, Kansas
P. O. Box 793 (316) 793-7903

Company Abercrombie Drilling Inc. Lease & Well No. Seifried #1
Elevation 2687 Kelly Bushings Formation Kansas City Effective Pay _____ Ft. Ticket No. 20477
Date 5-7-74 Sec. 25 Twp. 18S Range 28W County Lane State Kansas
Test Approved by Harold Steincamp Western Representative Dennis Sporing

Formation Test No. 3 O.K. Misrun _____ Interval Tested From 4213' to 4240' Total Depth 4240'
Size Main Hole 7 7/8" Rat Hole _____ Conv. _____ B.T. Damaged Yes No Conv. B.T. _____ Damaged Yes No
Top Packer Depth 4208 Ft. Size 6 3/4" Bottom Packer Depth 4213 Ft. Size 6 3/4"
Straddle No Conv. _____ B.T. _____ Damaged Yes _____ No Packer Depth _____ Ft. Size _____
Tool Size 5 1/2" O.D. Tool Joint Size 4 1/2" F.H. Anchor Length 27 Ft. Size 5 1/2" O.D. Surface Choke Size 3/8 In. Bottom Choke Size 3/4 In.

RECORDERS Depth 4232 Ft. Clock No. 6896 Depth 4235 Ft. Clock No. 4964
Top Make Kuster Cap. 4500 No. 3086 Inside _____ Outside _____ Bottom Make Kuster Cap. 4200 No. 1558 Inside _____ Outside _____
Below Straddle: Depth _____ Rec. No. _____ Clock No. _____ Inside _____ Outside _____

Time Set Packer 1:27 P.
Tool Open I.F.P. From 1:30 M. to 1:45P. Hr. 15 Min. From (B) 97 P.S.I. To (C) 355 P.S.I.
Tool Closed I.C.I.P. From 1:45 M. to 2:30P. Hr. 45 Min (D) 1239 P.S.I.
Tool Open F.F.P. From 2:30 M. to 3:30P. Hr. 60 Min. From (E) 422 P.S.I. To (F) 795 P.S.I.
Tool Closed F.C.I.P. From 3:30 M. to 4:15P. Hr. 45 Min. (G) 1213 P.S.I.
Initial Hydrostatic Pressure (A) 2190 P.S.I. Final Hydrostatic Pressure (H) 2147 P.S.I. Maximum Temp. 126

INFORMATION

BLOW Strong blow
Did Well Flow Yes No _____ Recovery Total Ft. 1818 feet gas in pipe 1380 feet free oil 410 feet froggy oil 420 feet salt water 26 gravity

Reversed Out Yes No _____ Mud Type Starch Viscosity 46 Weight 9.5 Water Loss 16 cc. Chlorides _____
EXTRA EQUIPMENT: Type Circ. Sub. Plug Safety Joint No Jars: Size _____ In. Make _____ Ser. No. _____
Dual Packer Yes Did Packers Hold? Yes Did Tool Plug? No Where? _____

DRILLING CONTRACTOR Co. tools Length Drill Pipe? 3097 Ft. I.D. Drill Pipe 3.8 In. Tool Joint Size 4 1/2 In.
Length Weight Pipe 1096 Ft. I.D. Weight Pipe 2.8 In. Tool Joint Size 4 1/2 In. Length Drill Collars _____ Ft. I.D. Drill Collars _____ In.
Tool Joint Size _____ In. Length D.S.T. Tool 47 Ft.

Remarks: Good job tester-H.S.

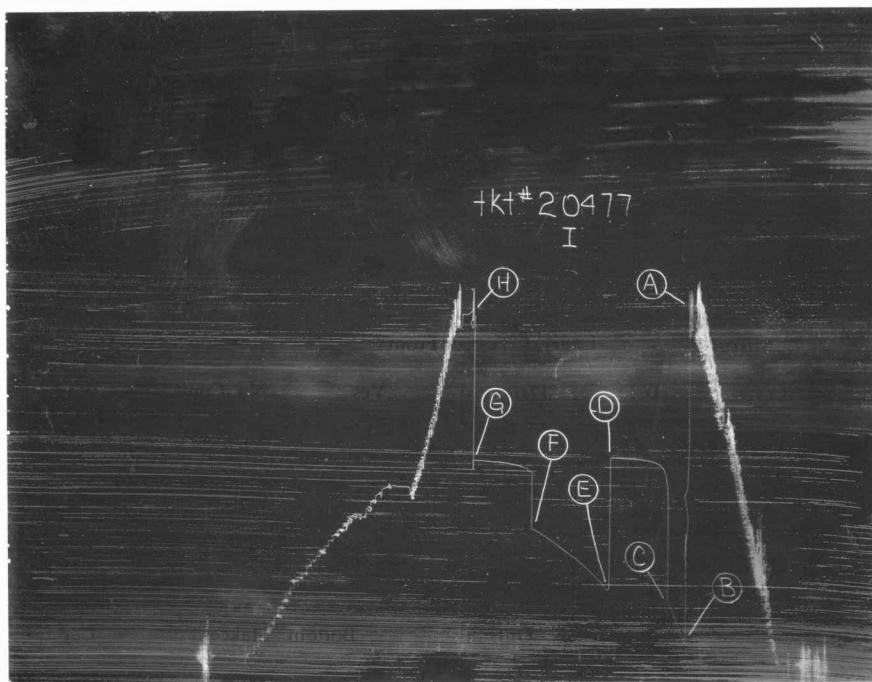
WESTERN TESTING CO., INC.
Pressure Data

Date 5-7-74 Test Ticket No. 20477
 Recorder No. 3086 Capacity 4500 Location 4232 Ft.
 Clock No. 6896 Elevation 2687 Kelly Bushings Well Temperature 126 °F

Point	Pressure		Time Given	Time Computed
A Initial Hydrostatic Mud	2190 2190	P.S.I.	1:27 P.M.	
B First Initial Flow Pressure	97	P.S.I.	15 Mins.	15 Mins.
C First Final Flow Pressure	355	P.S.I.	45 Mins.	45 Mins.
D Initial Closed-in Pressure	1239	P.S.I.	60 Mins.	60 Mins.
E Second Initial Flow Pressure	422	P.S.I.	45 Mins.	45 Mins.
F Second Final Flow Pressure	795	P.S.I.		
G Final Closed-in Pressure	1213	P.S.I.		
H Final Hydrostatic Mud	2147	P.S.I.		

PRESSURE BREAKDOWN

First Flow Pressure		Initial Shut-In		Second Flow Pressure		Final Shut-In		
Breakdown: <u>3</u> Inc.		Breakdown: <u>15</u> Inc.		Breakdown: <u>12</u> Inc.		Breakdown: <u>15</u> Inc.		
of <u>5</u> mins. and a		of <u>3</u> mins. and a		of <u>5</u> mins. and a		of <u>3</u> mins. and a		
final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.		
Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.	
P 1	0	97	0	355	0	422	0	795
P 2	5	190	3	1109	5	457	3	1146
P 3	10	299	6	1181	10	500	6	1172
P 4	15	355	9	1202	15	539	9	1179
P 5			12	1213	20	577	12	1188
P 6			15	1220	25	611	15	1191
P 7			18	1225	30	642	18	1195
P 8			21	1230	35	669	21	1200
P 9			24	1232	40	700	24	1202
P10			27	1233	45	730	27	1204
P11			30	1234	50	753	30	1206
P12			33	1235	55	779	33	1209
P13			36	1236	60	795	36	1211
P14			39	1237			39	1211
P15			42	1238			42	1212
P16			45	1239			45	1213
P17								
P18								
P19								
P20								



This is an actual photograph of recorder chart.

POINT	PRESSURE		PSI
	Field Reading	Office Reading	
(A) Initial Hydrostatic Mud	2164	2190	PSI
(B) First Initial Flow Pressure	94	97	PSI
(C) First Final Flow Pressure	367	355	PSI
(D) Initial Closed-in Pressure	1241	1239	PSI
(E) Second Initial Flow Pressure	426	422	PSI
(F) Second Final Flow Pressure	811	795	PSI
(G) Final Closed-in Pressure	1218	1213	PSI
(H) Final Hydrostatic Mud	2119	2147	PSI



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Company **Abercrombie Drilling Inc.** Lease & Well No. **Seifried #1**
Elevation **2687 Kelly Bushings** Formation **Kansas City** Effective Pay _____ Ft. Ticket No. **20478**
Date **5-8-74** Sec. **25** Twp. **18S** Range **28W** County **Lane** State **Kansas**
Test Approved by **Harold Steincamp** Western Representative **Dennis Spring**

Formation Test No. **4** O.K. Misrun _____ Interval Tested From **4242'** to **4260'** Total Depth **4260'**
Size Main Hole **7 7/8"** Rat Hole _____ Conv. _____ B.T. Damaged Yes No Conv. B.T. _____ Damaged Yes No
Top Packer Depth **4237** Ft. Size **6 3/4"** Bottom Packer Depth **4242** Ft. Size **6 3/4"**
Straddle **No** Conv. _____ B.T. _____ Damaged Yes _____ No Packer Depth _____ Ft. Size _____
Tool Size **5 1/2" O.D.** Tool Joint Size **4 1/2" F.H.** Anchor Length **18** Ft. Size **5 1/2" O.D.** Surface Choke Size **3/8** In. Bottom Choke Size **3/4** In.

RECORDERS Depth **4252** Ft. Clock No. **6896** Depth **4255** Ft. Clock No. **4964**
Top Make **Kuster** Cap. **4500** No. **3086** Inside _____ Outside _____ Bottom Make **Kuster** Cap. **4200** No. **1558** Inside _____ Outside _____
Below Straddle: Depth _____ Rec. No. _____ Clock No. _____ Inside _____ Outside _____

Time Set Packer **7:27** **A**
Tool Open I.F.P. From **7:30** M. to **7:45A** M. Hr. **15** Min. From (B) **47** P.S.I. To (C) **171** P.S.I.
Tool Closed I.C.I.P. From **7:45** M. to **8:30A** M. Hr. **45** Min (D) **1237** P.S.I.
Tool Open F.F.P. From **8:30** M. to **9:30A** M. Hr. **60** Min. From (E) **220** P.S.I. To (F) **526** P.S.I.
Tool Closed F.C.I.P. From **9:30** M. to **10:15A** M. Hr. **45** Min. (G) **1183** P.S.I.
Initial Hydrostatic Pressure (A) **2165** P.S.I. Final Hydrostatic Pressure (H) **2121** P.S.I. Maximum Temp. **126**

INFORMATION

BLOW **Strong bottom bucket**
Did Well Flow Yes No _____ Recovery Total Ft. **2520 feet gas in pipe 1250 feet free oil**
190 feet froggy oil

Reversed Out Yes No _____ Mud Type **Starch** Viscosity **68** Weight **9.5** Water Loss **14.2** cc. Chlorides _____

EXTRA EQUIPMENT: Type Circ. Sub. **Plug** Safety Joint **No** Jars: Size _____ In. Make _____ Ser. No. _____

Dual Packer: **Yes** Did Packers Hold? **Yes** Did Tool Plug? **No** Where? _____

DRILLING CONTRACTOR **Co. tools** Length Drill Pipe? **3126** Ft. I.D. Drill Pipe **3.8** In. Tool Joint Size **4 1/2" F.H.**

Length Weight Pipe **1096** Ft. I.D. Weight Pipe **2.8** In. Tool Joint Size **4 1/2" XH** In. Length Drill Collars _____ Ft. I.D. Drill Collars _____ In.

Tool Joint Size _____ In. Length D.S.T. Tool **38** Ft.

Remarks:

WESTERN TESTING CO., INC.
Pressure Data

Date 5-8-74 Test Ticket No. 20478
 Recorder No. 3086 Capacity 4500 Location 4252 Ft.
 Clock No. 6896 Elevation 2687 Kelly Bushings Well Temperature 126 °F

Point	Pressure		Time Given	Time Computed
A Initial Hydrostatic Mud	<u>2165</u>	P.S.I.	<u>7:27 A.</u>	
B First Initial Flow Pressure	<u>47</u>	P.S.I.	<u>15</u>	<u>15</u>
C First Final Flow Pressure	<u>171</u>	P.S.I.	<u>45</u>	<u>45</u>
D Initial Closed-in Pressure	<u>1237</u>	P.S.I.	<u>60</u>	<u>60</u>
E Second Initial Flow Pressure	<u>220</u>	P.S.I.	<u>45</u>	<u>45</u>
F Second Final Flow Pressure	<u>526</u>	P.S.I.		
G Final Closed-in Pressure	<u>1183</u>	P.S.I.		
H Final Hydrostatic Mud	<u>2121</u>	P.S.I.		

PRESSURE BREAKDOWN

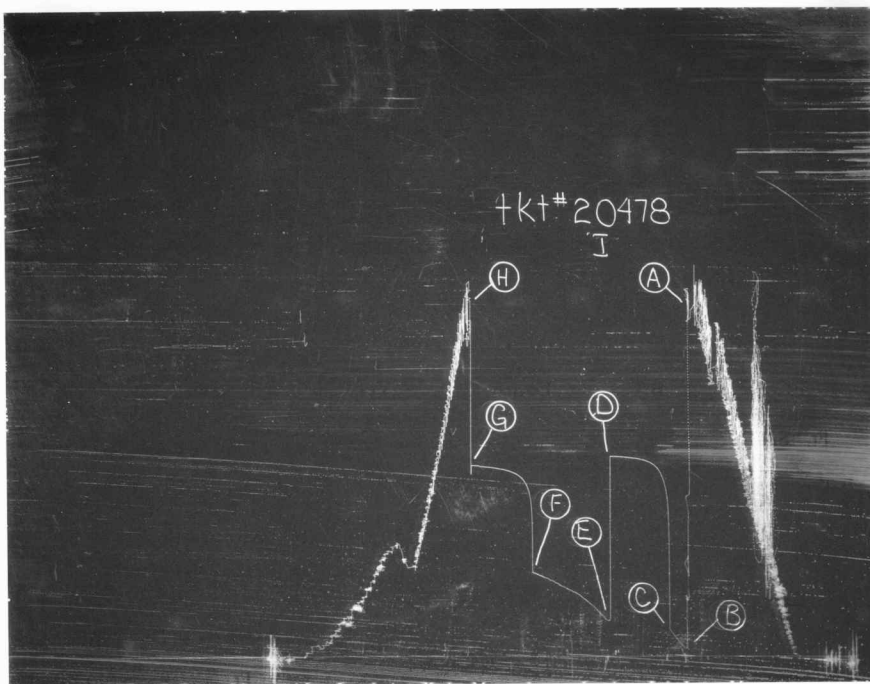
First Flow Pressure
 Breakdown: 3 Inc.
 of 5 mins. and a
 final inc. of 0 Min.

Initial Shut-In
 Breakdown: 15 Inc.
 of 3 mins. and a
 final inc. of 0 Min.

Second Flow Pressure
 Breakdown: 12 Inc.
 of 5 mins. and a
 final inc. of 0 Min.

Final Shut-In
 Breakdown: 15 Inc.
 of 3 mins. and a
 final inc. of 0 Min.

Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1 <u>0</u>	<u>47</u>	<u>0</u>	<u>171</u>	<u>0</u>	<u>220</u>	<u>0</u>	<u>526</u>
P 2 <u>5</u>	<u>78</u>	<u>3</u>	<u>944</u>	<u>5</u>	<u>246</u>	<u>3</u>	<u>1005</u>
P 3 <u>10</u>	<u>135</u>	<u>6</u>	<u>1086</u>	<u>10</u>	<u>289</u>	<u>6</u>	<u>1070</u>
P 4 <u>15</u>	<u>171</u>	<u>9</u>	<u>1139</u>	<u>15</u>	<u>325</u>	<u>9</u>	<u>1104</u>
P 5 _____		<u>12</u>	<u>1172</u>	<u>20</u>	<u>360</u>	<u>12</u>	<u>1125</u>
P 6 _____		<u>15</u>	<u>1193</u>	<u>25</u>	<u>391</u>	<u>15</u>	<u>1139</u>
P 7 _____		<u>18</u>	<u>1206</u>	<u>30</u>	<u>412</u>	<u>18</u>	<u>1148</u>
P 8 _____		<u>21</u>	<u>1216</u>	<u>35</u>	<u>434</u>	<u>21</u>	<u>1155</u>
P 9 _____		<u>24</u>	<u>1220</u>	<u>40</u>	<u>455</u>	<u>24</u>	<u>1160</u>
P10 _____		<u>27</u>	<u>1225</u>	<u>45</u>	<u>476</u>	<u>27</u>	<u>1165</u>
P11 _____		<u>30</u>	<u>1228</u>	<u>50</u>	<u>493</u>	<u>30</u>	<u>1169</u>
P12 _____		<u>33</u>	<u>1232</u>	<u>55</u>	<u>512</u>	<u>33</u>	<u>1172</u>
P13 _____		<u>36</u>	<u>1234</u>	<u>60</u>	<u>526</u>	<u>36</u>	<u>1176</u>
P14 _____		<u>39</u>	<u>1237</u>			<u>39</u>	<u>1179</u>
P15 _____		<u>42</u>	<u>1237</u>			<u>42</u>	<u>1183</u>
P16 _____		<u>45</u>	<u>1237</u>			<u>45</u>	<u>1183</u>
P17 _____							
P18 _____							
P19 _____							
P20 _____							



This is an actual photograph of recorder chart.

POINT	PRESSURE		
	Field Reading	Office Reading	
(A) Initial Hydrostatic Mud	2141	2165	PSI
(B) First Initial Flow Pressure	47	47	PSI
(C) First Final Flow Pressure	177	171	PSI
(D) Initial Closed-in Pressure	1253	1237	PSI
(E) Second Initial Flow Pressure	225	220	PSI
(F) Second Final Flow Pressure	432	526	PSI
(G) Final Closed-in Pressure	1197	1183	PSI
(H) Final Hydrostatic Mud	2119	2121	PSI



Home Office: Great Bend, Kansas
P. O. Box 793 (316) 793-7903

Company Abercrombie Drilling Inc. Lease & Well No. Seifried #1
Elevation 2687 Kelly Bushings Formation Mississippian Effective Pay _____ Ft. Ticket No. 20479
Date 5-9-74 Sec. 25 Twp. 18S Range 28W County Lane State Kansas
Test Approved by Harold Steincamp Western Representative Dennis Sporing

Formation Test No. 5 O.K. Misrun _____ Interval Tested From 4542' to 4562' Total Depth 4562'
Size Main Hole 7 7/8" Rat Hole _____ Conv. _____ B.T. Damaged _____ Yes No Conv. B.T. _____ Damaged _____ Yes No
Top Packer Depth 4537 Ft. Size 6 3/4" Bottom Packer Depth 4542 Ft. Size 6 3/4"
Straddle No Conv. _____ B.T. _____ Damaged _____ Yes _____ No Packer Depth _____ Ft. Size _____
Tool Size 5 1/2" O.D. Tool Joint Size 4 1/2" FH Anchor Length 22 Ft. Size 5 1/2" O.D. Surface Choke Size 3/8 In. Bottom Choke Size 3/4 In.

RECORDERS Depth 4554 Ft. Clock No. 6896 Depth 4557 Ft. Clock No. 4964
Top Make Kuster Cap. 4500 No. 3086 Inside _____ Outside _____ Bottom Make Kuster Cap. 4200 No. 1558 Inside _____ Outside _____
Below Straddle: Depth _____ Rec. No. _____ Clock No. _____ Inside _____ Outside _____

Time Set Packer 5:57 P. M
Tool Open I.F.P. From 6:00 M. to 6:30P. M. Hr. 30 Min. From (B) 33 P.S.I. To (C) 38 P.S.I.
Tool Closed I.C.I.P. From 6:30 M. to 7:15P. M. Hr. 45 Min (D) 1028 P.S.I.
Tool Open F.F.P. From 7:15 M. to 8:45P. M. Hr. 90 Min. From (E) 57 P.S.I. To (F) 83 P.S.I.
Tool Closed F.C.I.P. From 8:45 M. to 9:30P. M. Hr. 45 Min. (G) 1081 P.S.I.
Initial Hydrostatic Pressure (A) 2314 P.S.I. Final Hydrostatic Pressure (H) 2279 P.S.I. Maximum Temp. 133

INFORMATION

BLOW Weak building
Did Well Flow _____ Yes No _____ Recovery Total Ft. 30 feet heavy oil cut mud
120 feet oil mud cut water

Reversed Out _____ Yes No _____ Mud Type Starch Viscosity 46 Weight 9.6 Water Loss 16.2 cc. Chlorides _____
EXTRA EQUIPMENT: Type Circ. Sub. Plug Safety Joint No Jars: Size _____ In. Make _____ Ser. No. _____
Dual Packer Yes Did Packers Hold? Yes Did Tool Plug? No Where? _____

DRILLING CONTRACTOR Co. tools Length Drill Pipe? 3424 Ft. I.D. Drill Pipe 2.8 In. Tool Joint Size 4 1/2" FH In.
Length Weight Pipe 1096 Ft. I.D. Weight Pipe 2.7 In. Tool Joint Size 4 1/2" FH In. Length Drill Collars _____ Ft. I.D. Drill Collars _____ In.
Tool Joint Size _____ In. Length D.S.T. Tool 42 Ft.

Remarks:

WESTERN TESTING CO., INC.

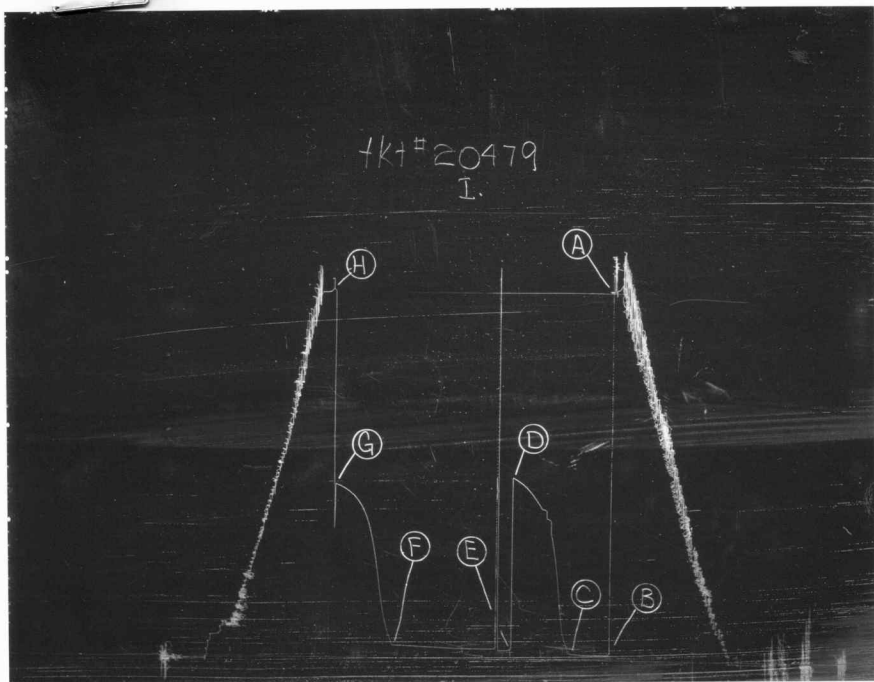
Pressure Data

Date 5-9-74 Test Ticket No. 20479
 Recorder No. 3086 Capacity 4500 Location 4554 Ft.
 Clock No. 6896 Elevation 2687 Kelly Bushings Well Temperature 133 °F

Point	Pressure		Time Given	Time Computed
A Initial Hydrostatic Mud	<u>2314</u>	P.S.I.	<u>5:57 P.</u>	
B First Initial Flow Pressure	<u>33</u>	P.S.I.	<u>30</u>	<u>30</u>
C First Final Flow Pressure	<u>38</u>	P.S.I.	<u>45</u>	<u>45</u>
D Initial Closed-in Pressure	<u>1028</u>	P.S.I.	<u>90</u>	<u>90</u>
E Second Initial Flow Pressure	<u>57</u>	P.S.I.	<u>45</u>	<u>45</u>
F Second Final Flow Pressure	<u>83</u>	P.S.I.		
G Final Closed-in Pressure	<u>1081</u>	P.S.I.		
H Final Hydrostatic Mud	<u>2279</u>	P.S.I.		

PRESSURE BREAKDOWN

Point Mins.	First Flow Pressure		Initial Shut-In		Second Flow Pressure		Final Shut-In	
	Breakdown:	Inc.	Breakdown:	Inc.	Breakdown:	Inc.	Breakdown:	Inc.
	of <u>5</u> mins. and a final inc. of <u>0</u> Min.		of <u>3</u> mins. and a final inc. of <u>0</u> Min.		of <u>5</u> mins. and a final inc. of <u>0</u> Min.		of <u>3</u> mins. and a final inc. of <u>0</u> Min.	
Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.	
P 1 <u>0</u>	<u>33</u>	<u>0</u>	<u>38</u>	<u>0</u>	<u>57</u>	<u>0</u>	<u>83</u>	
P 2 <u>5</u>	<u>33</u>	<u>3</u>	<u>92</u>	<u>5</u>	<u>57</u>	<u>3</u>	<u>149</u>	
P 3 <u>10</u>	<u>33</u>	<u>6</u>	<u>161</u>	<u>10</u>	<u>Flushed tool</u>	<u>6</u>	<u>235</u>	
P 4 <u>15</u>	<u>33</u>	<u>9</u>	<u>341</u>	<u>15</u>	<u>64</u>	<u>9</u>	<u>355</u>	
P 5 <u>20</u>	<u>33</u>	<u>12</u>	<u>563</u>	<u>20</u>	<u>65</u>	<u>12</u>	<u>523</u>	
P 6 <u>25</u>	<u>35</u>	<u>15</u>	<u>725</u>	<u>25</u>	<u>67</u>	<u>15</u>	<u>679</u>	
P 7 <u>30</u>	<u>38</u>	<u>18</u>	<u>874</u>	<u>30</u>	<u>68</u>	<u>18</u>	<u>795</u>	
P 8		<u>21</u>	<u>930</u>	<u>35</u>	<u>70</u>	<u>21</u>	<u>874</u>	
P 9		<u>24</u>	<u>939</u>	<u>40</u>	<u>73</u>	<u>24</u>	<u>932</u>	
P10		<u>27</u>	<u>979</u>	<u>45</u>	<u>74</u>	<u>27</u>	<u>974</u>	
P11		<u>30</u>	<u>1014</u>	<u>50</u>	<u>75</u>	<u>30</u>	<u>1005</u>	
P12		<u>33</u>	<u>1046</u>	<u>55</u>	<u>76</u>	<u>33</u>	<u>1026</u>	
P13		<u>36</u>	<u>1074</u>	<u>60</u>	<u>77</u>	<u>36</u>	<u>1042</u>	
P14		<u>39</u>	<u>1095</u>	<u>65</u>	<u>78</u>	<u>39</u>	<u>1058</u>	
P15		<u>42</u>	<u>1111</u>	<u>70</u>	<u>79</u>	<u>42</u>	<u>1072</u>	
P16		<u>45</u>	<u>1028</u>	<u>75</u>	<u>81</u>	<u>45</u>	<u>1081</u>	
P17				<u>80</u>	<u>82</u>			
P18				<u>85</u>	<u>83</u>			
P19				<u>90</u>	<u>83</u>			
P20								



This is an actual photograph of recorder chart.

POINT	PRESSURE		
	Field Reading	Office Reading	
(A) Initial Hydrostatic Mud	2279	2314	PSI
(B) First Initial Flow Pressure	35	33	PSI
(C) First Final Flow Pressure	41	38	PSI
(D) Initial Closed-in Pressure	1136	1028	PSI
(E) Second Initial Flow Pressure	47	57	PSI
(F) Second Final Flow Pressure	88	83	PSI
(G) Final Closed-in Pressure	1090	1081	PSI
(H) Final Hydrostatic Mud	2256	2279	PSI