

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-

171-20,392-0001

County

Scott

56'S&25'W of
- C - NE - SE

Sec. 16 Twp. 10S Rge. 31W X

Operator: License # 31251

Name: WABASH ENERGY CORPORATION

Address P.O. Box 595

City/State/Zip Lawrenceville, IL 62439

Purchaser:

Operator Contact Person: E.L. Whitmer, Jr.

Phone (618) 945-3365

Contractor: Name: Discovery Drilling Co.,

License: 31548

Wellsite Geologist: Frank Mize

Designate Type of Completion

New Well Re-Entry ☒ Workover

☒ Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., or other)

If Workover/Re-Entry: old well info as follows:

Operator: Slawson Exploration Co.

Well Name: No. 1 Alice Reifschneider "P"

Comp. Date 8-9-1989 Old Total Depth 4663

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD
☐ Plug Back ☐ PSTD
☐ Commingled ☐ Docket No. ☐
☐ Dual Completion ☐ Docket No. ☐
☐ Other (SWD or Inj?) ☐ Docket No. ☐

3/13/2000 3/15/2000 3/15/2000
 Spud Date Date Reached TD Completion Date

1924 Feet from ☒ N (circle one) Line of Section635 Feet from ☒ E/W (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, ☒ SE, NW or SW (circle one)

Lease Name Reifschneider (OWWQ) Well # 1

Field Name Beckley East

Field Name
Producing Formation Cherokee

Elevation Ground 2931 KB 2939

Elevation 4663 PSTD

Amount of Surface Pipe Set and Cemented at 365' Feet

Multiple Stage Cementing Collar Used? ☒ Yes ☐ No

yes, show depth set 2249 Feet

If Alternate II completion, cement circulated from 2244

Feet depth to Surface w/ 235 sx cmt.

Fluid Management Plan ACT II DAW
(Data must be collected from the Reserve Pit) 1-3002

Chloride content 6,000 ppm Fluid volume 240 bbls

Dewatering method used Evaporation

Location of fluid disposal Hauled offsite: KCC

Operator Name 102 27 2000

Lease Name CONFIDENTIAL License No.

Quarter Sec. Twp. S Rng. E/W

County Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature

Title President

Date 4/27/00

Subscribed and sworn to before me this 27th day of April 2000

Notary Public

K.C.C. OFFICE USE ONLY		
F	<input checked="" type="checkbox"/> Letter of Confidentiality Attached	
C	<input type="checkbox"/> Wireline Log Received	
C	<input type="checkbox"/> Geologist Report Received	
Distribution		
<input type="checkbox"/> KCC	<input type="checkbox"/> SWD/Rep	<input type="checkbox"/> NGPA
<input type="checkbox"/> KGS	<input type="checkbox"/> Plug	<input type="checkbox"/> Other
(Specify)		

Operator Name WABASH ENERGY CORPORATIONLease Name Reifscneider (OWWO) Well # 1Sec. 16 Twp. 18S Rge. 31W☐ East☒ WestCounty Scott

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
(Attach Additional Sheets.)Samples Sent to Geological Survey ☐ Yes ☒ NoCores Taken ☐ Yes ☒ NoElectric Log Run ☐ Yes ☒ No
(Submit Copy.)

List All E.Logs Run:

☐ Log Formation (Top), Depth and Datum ☐ Sample

No	Formation Name	Top	Datum	um
	Anhydrite Base	2261	672	
	Topeka	3632	-694	
	Heebner	3858	-925	
	Lansing	3908	-975	
	Base Kansas City	4271	-1338	
	Marmaton	4322	-1389	
	Pawnee	4384	-1456	
	Cherokee	4430	-1497	
	Johnson	4501	-1568	
	Cherokee Lime	4518	-1585	

CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Production St.	7 7/8	5 1/2	14	4661	EA/2	150	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input checked="" type="checkbox"/> Protect Casing	Sur-2249	SMDC	235	1/4# Flocele
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4517-4522	Acidize w/500 Gallon	
		15% Acid	

TUBING RECORD	Size 2 3/8" EUE	Set At 4540	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj. 4/13/2000	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil 45 Bbls.	Gas Trace Mcf	Water 0 Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas:

☒ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

Production Interval

4517
4522