

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

COPY

1-18-32W

ORIGINAL

API NO. 15- 171-20,492

County Scott

- NW - SE Sec. 1 Twp. 18S Rge. 32 XX W

1980' Feet from SN (circle one) Line of Section1980' Feet from EW (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Strickert Well # 6

Field Name Keystone

Producing Formation LKC/Marmaton

Elevation: Ground 2960 ~~X2960~~ KB 2965 ~~X2965~~

Total Depth 4664' PBTD

Amount of Surface Pipe Set and Cemented at 249.53' Feet

Multiple Stage Cementing Collar Used? X Yes No

If yes, show depth set 2306 Feet

If Alternate II completion, cement circulated from 2306'

feet depth to surface w/ 390 sx cmt.

Drilling Fluid Management Plan ALT 2 29H 2-26-96
(Data must be collected from the Reserve Pit)

Chloride content 14,000 ppm Fluid volume 1,020 bbls

Dewatering method used Evaporation

Location of fluid disposal RECEIVED
STATE CORPORATION COMMISSIONOperator Name SEP 01 1995

Lease Name License No.

Quarter NE Sec. 1 Twp. 18 S Rng. 32 E/W

County Docket No.

Operator: License # 31251

Name: Wabash Energy Corporation

Address P.O.Box 595

City/State/Zip Lawrenceville, IL. 62439

Purchaser: Texaco Trading & Transportation

Operator Contact Person: Larry Whitmer

Phone (618) 943-3365

Contractor: Name: Abercrombie RTD, Inc.

License: 30684

Wellsite Geologist: E.L. Whitmer, Jr.

Designate Type of Completion

XX New Well Re-Entry WorkoverX Oil SWD SLOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator:

Well Name:

Comp. Date Old Total Depth

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PBTD

Commingled Docket No.

Dual Completion Docket No.

Other (SWD or Inj?) Docket No.

6-22-95 6-27-95 6-28-95
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature

Title President Date Aug. 29, 1995

Subscribed and sworn to before me this 29th day of August, 1995.

Notary Public

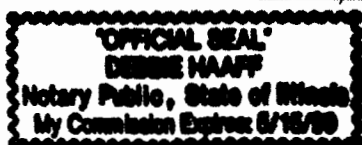
Date Commission Expires 5/15/99

K.C.C. OFFICE USE ONLY
F ☒ Letter of Confidentiality Attached
C ☒ Wireline Log Received
C ☒ Geologist Report Received

Distribution

☒ KCC ☐ SWD/Rep ☐ NGPA
☒ KGS ☐ Plug ☐ Other (Specify)

Form ACO-1 (7-91)



Operator Name Wabash Energy Corporation

SIDE TWO

Lease Name StrickertWell # 6Sec. 1 Twp. 18S Rge. 32☐ East☒ WestCounty Scott

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
(Attach Additional Sheets.)Samples Sent to Geological Survey ☐ Yes ☒ NoCores Taken ☐ Yes ☒ NoElectric Log Run ☒ Yes ☐ No
(Submit Copy.)

List All E.Logs Run:

Dual Induction Log

Neutron-Density Porosity Log

☒ Log Formation (Top), Depth and Datums ☐ Sample

Name	Top	Datum
Anhydrite Bax	2312	+653
Howard	3615	-650
Topeka	3653	-688
Oread	3835	-870
Heebner	3890	-925
Lansing	3934	-969
Base KC	4287	-1322
Marmaton	4327	-1362
Pawnee	4412	-1447
Cherokee Sh	4485	-1520
Mississippian	4574	-1609

CASING RECORD

☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	249.53'	60/40 pos	185 sks	2% gel, 3% CC
Production		5 1/2"	15.5#	4664'	Haliburton Lite FALL	390 sks 150	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4552-4557	Acidize w/500 gal	4552-57
		15% H Cl	

TUBING RECORD	Size	Set At	Packer At	Liner Run	☐ Yes ☒ No
	2-3/8	4566	None		
Date of First, Resumed Production, SWD or Inj.	Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)				
6/28/95					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	60	Trace	30		

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACO-18.)☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Other (Specify)☐ Other (Specify)