



TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

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NOV 04 2010

Test Ticket

NO. 38941 15016

BY: _____

Well Name & No. Hoeme Trust 1-31 Test No. 1 Date 10/29/10

Company Lario Oil + Gas Elevation 30223033 ~~3022~~ 3022 GL

Address 301 S Market Wichita, KS.

Co. Rep / Geo. Wes Hansen Rig M.D.C. # 22

Location: Sec. 31 Twp. 18 Rge. 33 Co. Scott State KS

Interval Tested 4006-4034 Zone Tested Lansing "B"

Anchor Length 28' Drill Pipe Run _____ Mud Wt. 9.2

Top Packer Depth 4002 Drill Collars Run 237 Vis 58

Bottom Packer Depth 4006 Wt. Pipe Run 0 WL 8.8

Total Depth 4034 Chlorides 3,300 ppm System LCM 4

Blow Description IF: 1/8' Blow died in 8 minutes

IS: No Return

FF: No Blow

FS: No Return

Rec	Feet of	%gas	%oil	%water	%mud
<u>10</u>	<u>OCM 2% 0-98% A</u>	<u>2</u>	<u>98</u>		
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 10' BHT 112 Gravity _____ API RW _____ @ _____ °F Chlorides _____ ppm

(A) Initial Hydrostatic 2077 Test 1225.00 T-On Location 7:30

(B) First Initial Flow 16.27 Jars 250.00 T-Started 8:21

(C) First Final Flow 19.78 Safety Joint 75.00 T-Open 11:02

(D) Initial Shut-In 19.78 874.62 Circ Sub N/C T-Pulled 1:03

(E) Second Initial Flow 30.26 Hourly Standby _____ T-Out 3:21

(F) Second Final Flow 24.95 Mileage 24 ft \$ 30.00 Comments No GIP

(G) Final Shut-In 793.09 Sampler _____

(H) Final Hydrostatic 1,986 Straddle _____

Initial Open 30 Shale Packer _____ Ruined Shale Packer _____

Initial Shut-In 30 Extra Packer _____ Ruined Packer _____

Final Flow 30 Extra Recorder _____ Extra Copies _____

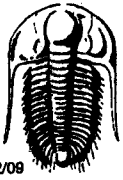
Final Shut-In 30 Day Standby _____ Sub Total _____

Accessibility _____ Total _____

Sub Total 1580

Approved By Wes Hansen Our Representative Chuck Smith / Kevin Mac

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



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P.O. Box 1733 • Hays, Kansas 67661

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Test Ticket

No. 38943

Well Name & No. Hoene trust 1-31 Test No. 2 Date 10/30/10
 Company Lario Oil & Gas Elevation 3033 KB 3022 GL
 Address 301 S Market Wichita KS 67202-3805
 Co. Rep / Geo. Wes Hansen Rig MDC #22
 Location: Sec. 31 Twp. 18 Rge. 33 Co. Scott State KS

Interval Tested 4032-4095 Zone Tested Lansing "C"/"D"
 Anchor Length 63' Drill Pipe Run 3790 Mud Wt. 9.2
 Top Packer Depth 4028 Drill Collars Run 237 Vis 5.8
 Bottom Packer Depth 4032 Wt. Pipe Run 0 WL 8.8
 Total Depth 4095 Chlorides 3300 ppm System LCM 4
 Blow Description IF BOB in 2 min 45 sec
IS 1" return
FF BOB in 2 min 45 sec
FS 1" Return died at 58 min

Rec	Feet of	%gas	%oil	%water	%mud
372	GMCO	10	80	0	10
372	GMCO	25	65	0	10
673	GMCO	20	75	0	5
59	GMCO	10	70	0	20

Rec Total 1476 BHT 120 Gravity 22 API RW - @ - °F Chlorides - ppm

(A) Initial Hydrostatic 2072.5 Test 1225.00 T-On Location 11:45
 (B) First Initial Flow 76 Jars 250.00 T-Started 12:44
 (C) First Final Flow 195 Safety Joint 75.00 T-Open 2:57
 (D) Initial Shut-In 1081 Circ Sub NIC T-Pulled 6:20
 (E) Second Initial Flow 205 Hourly Standby - T-Out 9:53

(F) Second Final Flow 608 Mileage 24 hr \$ 30.00
 (G) Final Shut-In 1006 Sampler -
 (H) Final Hydrostatic 1942 Straddle -

Initial Open 5 Shale Packer - Ruined Shale Packer -
 Initial Shut-In 45 Extra Packer - Ruined Packer -
 Final Flow 60 Extra Recorder - Extra Copies -
 Final Shut-In 40 Day Standby - Sub Total -
 Accessibility - Total -

Sub Total 1580

Approved By Wesley Hansen Our Representative Chuck Anst / Kevin Macke

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TRILOBITE TESTING INC.

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NOV 04 2010

Test Ticket

NO. 38944

12/09

Well Name & No. Hoene trust 1-31 Test No. 3 Date 10/11/10
 Company Luria Oil & Gas Elevation 3033 KB 3022 GL
 Address 301 S Market Wichita KS 67202-3805
 Co. Rep / Geo. Wes Hansen Rig MDC #22
 Location: Sec. 31 Twp. 19 Rge. 33 Co. Scott State KS

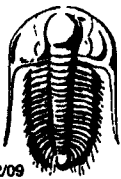
Interval Tested 4160-4180 Zone Tested Lansing "H"
 Anchor Length 20' Drill Pipe Run 3913 Mud Wt. 9.03
 Top Packer Depth 4156 Drill Collars Run 237 Vis 57
 Bottom Packer Depth 4160 Wt. Pipe Run 0 WL 9.6
 Total Depth 4180 Chlorides 4,000 ppm System LCM 4
 Blow Description IF: Build to 8"
IS: No Return
FF: Build to 9"
FS: No Return

Rec	Feet of	%gas	%oil	%water	%mud
<u>155</u>	<u>MCW w/ oil spots</u>			<u>20%</u>	<u>80%</u>
<u>120</u>	<u>MCW</u>			<u>60%</u>	<u>40%</u>
<u>120</u>	<u>MCW</u>			<u>90%</u>	<u>10%</u>
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 395 BHT 118 Gravity — API RW 23 @ 44 °F Chlorides 6,000 ppm

(A) Initial Hydrostatic 2170 Test 1225.00 T-On Location 7:30
 (B) First Initial Flow 18 Jars 250.00 T-Started 9:10 7:59
 (C) First Final Flow 125 Safety Joint 75.00 T-Open 10:53
 (D) Initial Shut-In 1009 Circ Sub — T-Pulled ~~2:00~~ 11:53
 (E) Second Initial Flow 127 Hourly Standby — T-Out 4:25
 (F) Second Final Flow 183 Mileage 24 rt \$30.00 Comments —
 (G) Final Shut-In 943 Sampler —
 (H) Final Hydrostatic 2000 Straddle —
 Shale Packer — Ruined Shale Packer —
 Extra Packer — Ruined Packer 260.00
 Extra Recorder — Extra Copies 0
 Day Standby — Sub Total 260
 Accessibility — Total 1840
 Sub Total 1580

Approved By Wes Hansen Our Representative Chuck Smith
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Kevin Muth



TRILOBITE TESTING INC.

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RECEIVED
NOV 04 2010

Test Ticket

NO. 38945

12/09

BY: _____

Well Name & No. <u>Itaeme Trust 1-31</u>	Test No. <u>#4</u>	Date <u>11/01/10</u>
Company <u>Lario Oil & Gas</u>	Elevation <u>3033</u>	KB <u>3022</u> GL
Address <u>301 S Market Wichita KS 67202-3805</u>		
Co. Rep / Geo. <u>Wes Hansen</u>	Rig <u>MDC #22</u>	
Location: Sec. <u>31</u> Twp. <u>19</u> Rge. <u>33W</u> Co. <u>Scott</u> State <u>KS</u>		

Interval Tested <u>4442-4470</u>	Zone Tested <u>Marmaton "B"</u>
Anchor Length <u>28'</u>	Drill Pipe Run <u>4196</u> Mud Wt. <u>9.1</u>
Top Packer Depth <u>4438</u>	Drill Collars Run <u>237</u> Vis <u>7255</u>
Bottom Packer Depth <u>4470 4442</u>	Wt. Pipe Run <u>0</u> WL <u>9.2</u>
Total Depth <u>4470</u>	Chlorides <u>4,200 4500</u> ppm System LCM <u>3#</u>
Blow Description <u>IF: Build to 5"</u>	
<u>IS: No return</u>	
<u>FF: Build to 4"</u>	
<u>FS: No Return</u>	

Rec	Feet of	%gas	%oil	%water	%mud
<u>60</u>	<u>60</u>	<u>36</u>	<u>50</u>	<u>-</u>	<u>-</u>
<u>60</u>	<u>60</u>	<u>-</u>	<u>40</u>	<u>10</u>	<u>50</u>
<u>60</u>	<u>60</u>	<u>-</u>	<u>10</u>	<u>10</u>	<u>80</u>
<u>60</u>	<u>60</u>	<u>-</u>	<u>20</u>	<u>40</u>	<u>40</u>
<u>60</u>	<u>60</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>

Rec Total <u>240</u>	BHT <u>121.6</u>	Gravity <u>28</u>	API RW <u>.22 @ 74 °F</u>	Chlorides <u>30,000</u> ppm
(A) Initial Hydrostatic <u>2266</u>	<input type="checkbox"/> Test <u>1225.00</u>	T-On Location <u>7:20 AM</u>		
(B) First Initial Flow <u>18</u>	<input type="checkbox"/> Jars <u>250.00</u>	T-Started <u>8:42 AM</u>		
(C) First Final Flow <u>75</u>	<input type="checkbox"/> Safety Joint <u>75.00</u>	T-Open <u>10:56 PM AM</u>		
(D) Initial Shut-In <u>1056</u>	<input checked="" type="checkbox"/> Circ Sub <u>N/C</u>	T-Pulled <u>2:42 PM</u>		
(E) Second Initial Flow <u>79</u>	<input type="checkbox"/> Hourly Standby _____	T-Out <u>5:30 PM</u>		
(F) Second Final Flow <u>113</u>	<input type="checkbox"/> Mileage <u>24 hr \$ 30.00</u>	Comments _____		
(G) Final Shut-In <u>1073</u>	<input type="checkbox"/> Sampler _____			
(H) Final Hydrostatic <u>2165</u>	<input type="checkbox"/> Straddle _____			
Initial Open <u>30</u>	<input type="checkbox"/> Shale Packer _____	<input type="checkbox"/> Ruined Shale Packer _____		
Initial Shut-In <u>45</u>	<input type="checkbox"/> Extra Packer _____	<input type="checkbox"/> Ruined Packer _____		
Final Flow <u>60</u>	<input type="checkbox"/> Extra Recorder _____	<input type="checkbox"/> Extra Copies _____		
Final Shut-In <u>90</u>	<input type="checkbox"/> Day Standby _____	Sub Total _____		
	<input type="checkbox"/> Accessibility _____	Total _____		
	Sub Total <u>1580</u>			

Approved By Wes Hansen Our Representative [Signature]

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