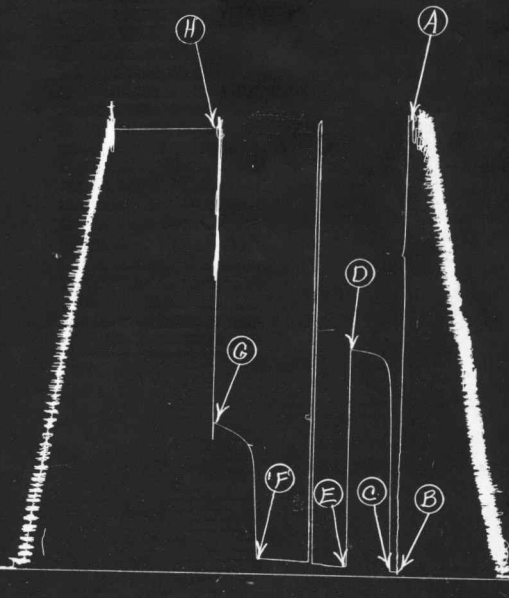


Pickrell DrLg. Co.
Price B[#]-1

T.K.T. # 6965
Test # 1





Home Office: Great Bend, Kansas
P. O. Box 793 SWift 3-7903

Pickrell Drilling Company

Price #B-1

Company _____ Lease & Well No. _____
Elevation 2171 Derrick Floor Formation Ft. Scott & Cherokee Ticket Number 6965
Date Feb. 7, 1967 Sec. 34 Twp. 18s Range 21w County Ness State Kansas
Test Approved by George N. Mueller Western Representative W. M. Nething

Formation Test No. 1 O.K. ☒ Misrun _____ Interval Tested From 4120' to 4164' Total Depth 4164'
Size Main Hole 7 7/8 Rat Hole _____ Conv. _____ B.T. ☒ Damaged Yes ☒ No Conv. _____ B.T. ☒ Damaged Yes ☒ No
Packer Depth 4120 Ft. Size 6 3/4 Packer Depth 4115 Ft. Size 6 3/4
Straddle Yes ☒ No _____ Conv. _____ B.T. _____ Damaged Yes _____ No

Tool Size 5 1/2 OD Tool Jt. Size 4 1/2 FH Anchor Length 44 Ft. Size 5 1/2 OD
RECORDERS Depth 4154 Ft. Clock No. 6800 Depth 4157 Ft. Clock No. 4964
Top Make Amerada Cap. 4150 No. 2604 Inside Outside Bottom Make Amerada Cap. 4266 No. 1051 Inside Outside
Below Straddle: Depth _____ Clock No. _____ Inside Outside Depth _____ Ft. Clock No. _____ Inside Outside
Top Make _____ Cap. _____ No. _____ Inside Outside Bottom Make _____ Cap. _____ No. _____ Inside Outside
Time Set Packer 5:15 P M

Tool Open I.F.P. From 5:18 P M to 5:23 M Hr. 5 Min. From (B) 21 P.S.I. To (C) 23 P.S.I.
Tool Closed I.C.I.P. From 5:23 M to 5:53 M Hr. 30 Min. (D) 1110 P.S.I.
Tool Open F.F.P. From 5:53 P M to 6:53 M Hr. 60 Min. From (E) 38 P.S.I. To (F) 81 P.S.I.
Tool Closed F.C.I.P. From 6:53 M to 7:03 M Hr. 30 Min. (G) 749 P.S.I.
Initial Hydrostatic Pressure (A) 2205 P.S.I. Final Hydrostatic Pressure (H) 2185 P.S.I.

SURFACE Size Choke 3/4 In. Max. Press. P.S.I. _____ Time _____ Description of Flow _____
INFORMATION _____ M. _____
_____ M. _____
_____ M. _____

BLOW Weak blow 13 minutes, flushed tool. Bottom Choke Size 3/4 In.

Did Well Flow Yes ☒ No _____ Recovery Total Ft. 75' mud with few specks oil

Reversed Out Yes ☒ No _____ Mud Type starch Viscosity 46 Weight 10.1 Maximum Temp. 113 °F

EXTRA EQUIPMENT: Dual Packers dual Safety Joint _____ Jars: Size _____ Make _____ Ser. No. _____

Type Circ. Sub. plug Did Tool Plug? _____ Where? _____ Did Packer Hold? yes

Length Drill Pipe 3092 ft. I.D. Drill Pipe 3.8 in Length Weight Pipe 1008 ft. I.D. Weight Pipe 2.7 in. Length Drill Collars _____ ft.

I. D. Drill Collars _____ in. Length D.S.T. Tool 64 ft.

Remarks

WESTERN TESTING CO., INC.

Pressure Data

February 7, 1967

Date _____

Recorder No. 2604

Capacity 4150

Test Ticket No. 6965

Location 4154

Ft.

Clock No. 6800

Elevation 2171

Derrick Floor

Well Temperature 113

°F

Point	Pressure
A Initial Hydrostatic Mud	<u>2205</u> P.S.I.
B First Initial Flow Pressure	<u>21</u> P.S.I.
C First Final Flow Pressure	<u>23</u> P.S.I.
D Initial Closed-in Pressure	<u>1110</u> P.S.I.
E Second Initial Flow Pressure	<u>38</u> P.S.I.
F Second Final Flow Pressure	<u>81</u> P.S.I.
G Final Closed-in Pressure	<u>749</u> P.S.I.
H Final Hydrostatic Mud	<u>2185</u> P.S.I.

Time Given	Time Computed
<u>5:18</u> M	
<u>5</u> Mins.	<u>4</u> Mins.
<u>30</u> Mins.	<u>30</u> Mins.
<u>60</u> Mins.	<u>58</u> Mins.
	Mins. Mins.

PRESSURE BREAKDOWN

First Flow Press.
Breakdown: 1 Inc.
of 4 mins. and a
final inc. of 0 Min.

Initial Shut-In
Breakdown: 10 Inc.
of 3 mins. and a
final inc. of 0 Min.

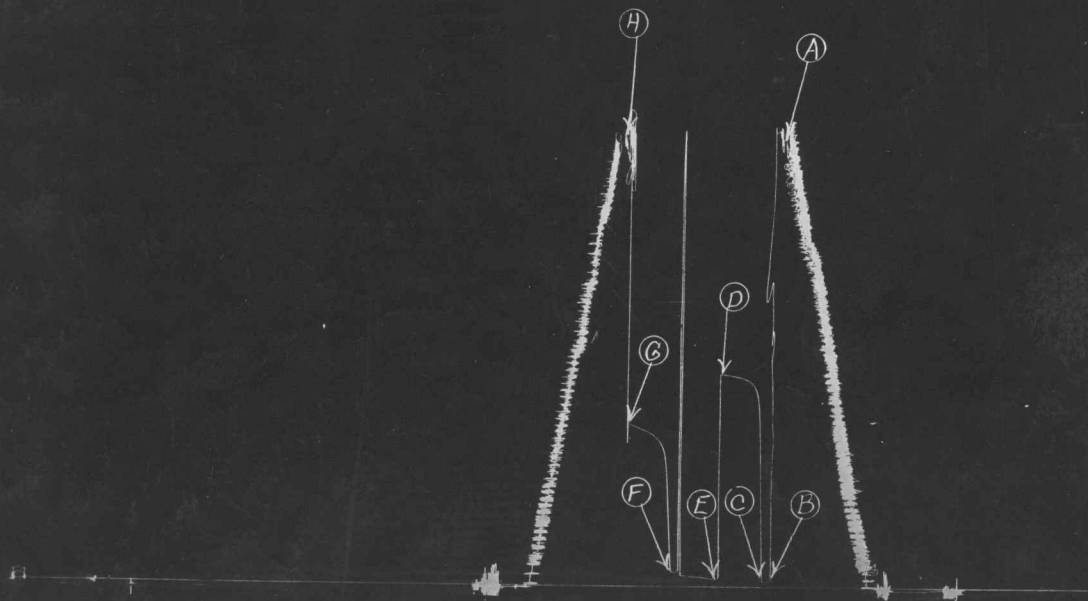
Second Flow Pressure
Breakdown: 11 Inc.
of 5 mins. and a
final inc. of 3 Min.

Final Shut-In
Breakdown: 10 Inc.
of 3 mins. and a
final inc. of 2 Min.

Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1 <u>0</u>	<u>21</u>	<u>0</u>	<u>23</u>	<u>0</u>	<u>38</u>	<u>0</u>	<u>81</u>
P 2 <u>4</u>	<u>23</u>	<u>3</u>	<u>899</u>	<u>5</u>	<u>40</u>	<u>3</u>	<u>405</u>
P 3		<u>6</u>	<u>1018</u>	<u>10</u>	<u>44</u>	<u>6</u>	<u>623</u>
P 4		<u>9</u>	<u>1058</u>	<u>15</u>	<u>48</u>	<u>9</u>	<u>650</u>
P 5		<u>12</u>	<u>1079</u>	<u>20</u>	<u>51</u>	<u>12</u>	<u>669</u>
P 6		<u>15</u>	<u>1087</u>	<u>25</u>	<u>64</u>	<u>15</u>	<u>688</u>
P 7		<u>18</u>	<u>1096</u>	<u>30</u>	<u>66</u>	<u>18</u>	<u>698</u>
P 8		<u>21</u>	<u>1102</u>	<u>35</u>	<u>68</u>	<u>21</u>	<u>713</u>
P 9		<u>24</u>	<u>1104</u>	<u>40</u>	<u>70</u>	<u>24</u>	<u>723</u>
P10		<u>27</u>	<u>1107</u>	<u>45</u>	<u>73</u>	<u>27</u>	<u>736</u>
P11		<u>30</u>	<u>1110</u>	<u>50</u>	<u>76</u>	<u>30</u>	<u>742</u>
P12				<u>55</u>	<u>79</u>	<u>32</u>	<u>749</u>
P13				<u>58</u>	<u>81</u>		
P14							
P15							
P16							
P17							
P18							
P19							
P20							

Pickrell DrLg Co
Price B #1

T.K.T. # 6766
Test # 2





Home Office: Great Bend, Kansas
P. O. Box 793 SWift 3-7903

Company Pickrell Drilling Company Lease & Well No. Price #B-1
Elevation 2171 Derrick Floor Formation Cherokee Ticket Number 6966
Date Feb. 8, 1967 Sec. 34 Twp. 18s Range 21w County Ness State Kansas
Test Approved by George N. Mueller Western Representative W. M. Nething

Formation Test No. 2 O.K. ☒ Misrun Interval Tested From 4155' to 4180' Total Depth 4180'
Size Main Hole 7 7/8 Rat Hole Conv. ☒ B.T. ☒ Damaged Yes ☒ No Conv. ☒ B.T. ☒ Damaged Yes ☒ No
Packer Depth 4155 Ft. Size 6 3/4 Packer Depth 4150 Ft. Size 6 3/4
Straddle Yes ☒ No Conv. ☒ B.T. ☒ Damaged Yes ☒ No
Packer Depth _____ Ft. Size _____

Tool Size 5 1/2 OD Tool Jt. Size 4 1/2 FH Anchor Length 25 Ft. Size 5 1/2 OD
RECORDERS Depth 4171 Ft. Clock No. 6800 Depth 4174 Ft. Clock No. 496 4
Top Make Amerada Cap. 4150 No. 2604 Inside Outside Bottom Make Amerada Cap. 4250 No. 1051 Inside Outside
Below Straddle: Depth _____ Clock No. _____ Inside Outside Depth _____ Ft. Clock No. _____ Inside Outside
Top Make _____ Cap. _____ No. _____ Inside Outside Bottom Make _____ Cap. _____ No. _____ Inside Outside
Time Set Packer 10:13 A M

Tool Open I.F.P. From 10:16A M to 10:21 M Hr. 5 Min. From (B) 23 P.S.I. To (C) 23 P.S.I.
Tool Closed I.C.I.P. From 10:21A to 10:51 M Hr. 30 Min. (D) 1037 P.S.I.
Tool Open F.F.P. From 10:51A M to 11:21 M Hr. 30 Min. From (E) 31 P.S.I. To (F) 63 P.S.I.
Tool Closed F.C.I.P. From 11:21 M to 11:51 M Hr. 30 Min. (G) 798 P.S.I.
Initial Hydrostatic Pressure (A) 2187 P.S.I. Final Hydrostatic Pressure (H) 2167 P.S.I.

SURFACE Size Choke 3/4 In. Max. Press. P.S.I. Time Description of Flow
INFORMATION _____ M. _____
_____ M. _____
_____ M. _____

BLOW Weak blow 21 minutes. Flushed tool Bottom Choke Size 3/4 In.
Did Well Flow Yes ☒ No Recovery Total Ft. 90' thin mud with scum oil

Reversed Out Yes ☒ No Mud Type starch Viscosity 46 Weight 10.2 Maximum Temp. 113 °F
EXTRA EQUIPMENT: Dual Packers dual Safety Joint _____ Jars: Size _____ Make _____ Ser. No. _____
Type Circ. Sub. plug Did Tool Plug? no Where? _____ Did Packer Hold? yes
Length Drill Pipe 3132 ft. I.D. Drill Pipe 3.8 in Length Weight Pipe 1008 ft. I.D. Weight Pipe 2.7 in Length Drill Collars _____ ft.
I. D. Drill Collars _____ in Length D.S.T. Tool 45 ft.

Remarks

WESTERN TESTING CO., INC.

Pressure Data

Date February 8, 1967 Test Ticket No. 6966

Recorder No. 2604 Capacity 4150 Location 4171 Ft.

Clock No. 6800 Elevation 2171 Derrick Floor Well Temperature 113 °F

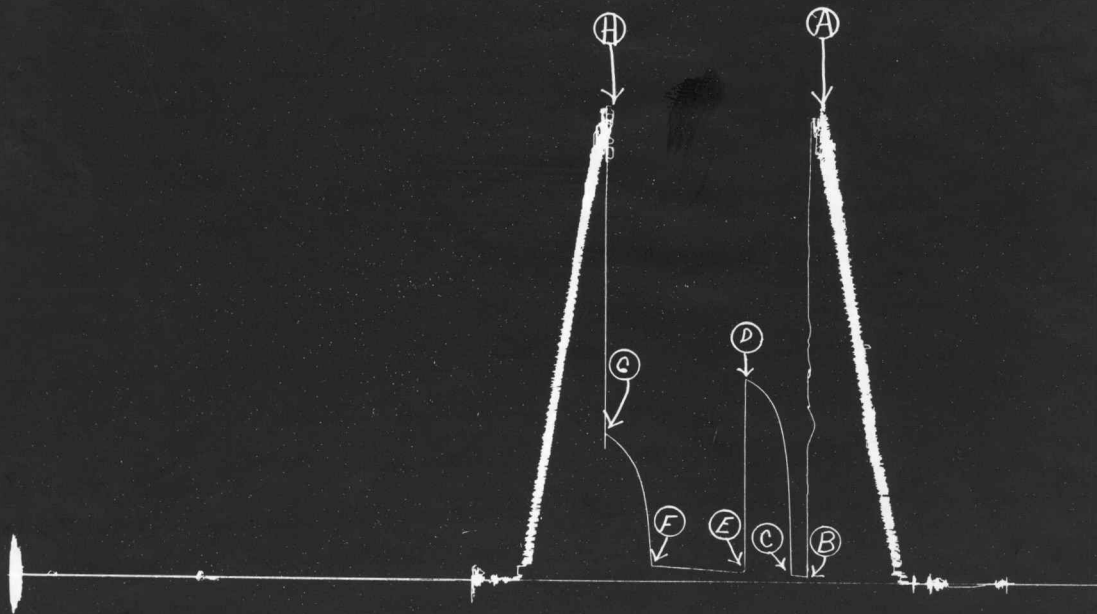
Point	Pressure		Time Given	Time Computed
A Initial Hydrostatic Mud	<u>2187</u>	P.S.I.	<u>10:16 A</u>	
B First Initial Flow Pressure	<u>23</u>	P.S.I.	<u>5</u>	<u>5</u>
C First Final Flow Pressure	<u>23</u>	P.S.I.	<u>30</u>	<u>30</u>
D Initial Closed-in Pressure	<u>1037</u>	P.S.I.	<u>30</u>	<u>30</u>
E Second Initial Flow Pressure	<u>31</u>	P.S.I.	<u>30</u>	<u>30</u>
F Second Final Flow Pressure	<u>63</u>	P.S.I.		
G Final Closed-in Pressure	<u>798</u>	P.S.I.		
H Final Hydrostatic Mud	<u>2167</u>	P.S.I.		

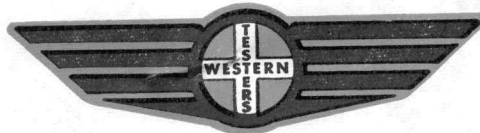
PRESSURE BREAKDOWN

First Flow Press.		Initial Shut-In		Second Flow Pressure		Final Shut-In	
Breakdown: <u>1</u> Inc.		Breakdown: <u>10</u> Inc.		Breakdown: <u>6</u> Inc.		Breakdown: <u>10</u> Inc.	
of <u>5</u> mins. and a		of <u>3</u> mins. and a		of <u>5</u> mins. and a		of <u>3</u> mins. and a	
final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.	
Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1 <u>0</u>	<u>34</u>	<u>0</u>	<u>28</u>	<u>0</u>	<u>31</u>	<u>0</u>	<u>63</u>
P 2 <u>5</u>	<u>23</u>	<u>3</u>	<u>836</u>	<u>5</u>	<u>33</u>	<u>3</u>	<u>380</u>
P 3		<u>6</u>	<u>970</u>	<u>10</u>	<u>36</u>	<u>6</u>	<u>661</u>
P 4		<u>9</u>	<u>997</u>	<u>15</u>	<u>40</u>	<u>9</u>	<u>709</u>
P 5		<u>12</u>	<u>1010</u>	<u>20</u>	<u>44</u>	<u>12</u>	<u>736</u>
P 6		<u>15</u>	<u>1018</u>	<u>25</u>	<u>48</u>	<u>15</u>	<u>749</u>
P 7		<u>18</u>	<u>1023</u>	<u>30</u>	<u>63</u>	<u>18</u>	<u>763</u>
P 8		<u>21</u>	<u>1027</u>			<u>21</u>	<u>773</u>
P 9		<u>24</u>	<u>1033</u>			<u>24</u>	<u>783</u>
P10		<u>27</u>	<u>1035</u>			<u>27</u>	<u>792</u>
P11		<u>30</u>	<u>1037</u>			<u>30</u>	<u>798</u>
P12							
P13							
P14							
P15							
P16							
P17							
P18							
P19							
P20							

Pickrell Drlg Co.
Price "B" #1

TKT-7751
Test #3





Home Office: Great Bend, Kansas
P. O. Box 793 SWift 3-7903

Company Pickrell Drilling Company Lease & Well No. _____ Price #B-1 _____
Elevation 2174 Kelly Bushings Formation ===== Ticket Number 7751
Date Feb. 9, 1967 Sec. _____ Twp. _____ Range _____ County Ness State Kansas
Test Approved by George N. Mueller Western Representative Dean Blagrave

Formation Test No. 3 O.K. ☒ Misrun _____ Interval Tested From 4196' to 4205' Total Depth 4205'
Size Main Hole 7 7/8 Rat Hole none Conv. ☒ B.T. _____ Damaged _____ Yes ☒ No _____ Conv. ☒ B.T. _____ Damaged _____ Yes ☒ No _____
Packer Depth 4191 Ft. Size 6 3/4 Packer Depth 4196 Ft. Size 6 3/4
Straddle _____ Yes ☒ No _____ Conv. _____ B.T. _____ Damaged _____ Yes _____ No _____
Packer Depth _____ Ft. Size _____

Tool Size 5 1/2 OD Tool Jt. Size 4 1/2 FH Anchor Length 9 Ft. Size 5 1/2 OD
RECORDERS Depth 4185 Ft. Clock No. 6892 Depth 4199 Clock No. 6774
Top Make Amerada Cap. 4150 No. 2606 Inside _____ Outside _____ Bottom Make Amerada Cap. 4300 No. 1567 Inside _____ Outside _____
Below Straddle: Depth _____ Clock No. _____ Outside _____ Depth _____ Ft. Clock No. _____ Inside _____ Outside _____
Top Make _____ Cap. _____ No. _____ Inside _____ Bottom Make _____ Cap. _____ No. _____ Outside _____
Time Set Packer 1:13 A M

Tool Open I.F.P. From 1:15A M to 1:25A M Hr. 10 Min. From (B) 37 P.S.I. To (C) 43 P.S.I.
Tool Closed I.C.I.P. From 1:25A M. to 1:55 M. Hr. 30 Min. (D) 985 P.S.I.
Tool Open F.F.P. From 1:55A M. to 2:55 M. Hr. 1 Min. From (E) 58 I. To (F) 83 P.S.I.
Tool Closed F.C.I.P. From 2:55 M. to 3:25 M. Hr. 30 Min. (G) 718 P.S.I.
Initial Hydrostatic Pressure (A) 2191 P.S.I. Final Hydrostatic Pressure (H) 2186 P.S.I.

SURFACE	Size Choke	In.	Max. Press. P.S.I.	Time	Description of Flow
INFORMATION	<u>1/4</u>			M.	
				M.	
				M.	

BLOW Weak throughout Bottom Choke Size 3/4 In.
Did Well Flow ☒ Yes ☐ No Recovery Total Ft. 130' muddy water with oil specks.

Reversed Out _____ Yes ☒ No _____ Mud Type starch Viscosity 51 Weight _____ Maximum Temp. 111 °F
EXTRA EQUIPMENT: Dual Packers _____ Safety Joint no Jars: Size 4 1/2 OD Make Bowen Ser. No. 2330
Type Circ. Sub. plug Did Tool Plug? no Where? _____ Did Packer Hold? yes
Length Drill Pipe _____ ft. I.D. Drill Pipe _____ in Length Weight Pipe 1040 ft. I.D. Weight Pipe 2.7 in. Length Drill Collars 30 ft.
I. D. Drill Collars 2.2 in. Length D.S.T. Tool 38 ft.

Remarks _____

WESTERN TESTING CO., INC.

Pressure Data

Date **February 9, 1967**

Test Ticket No. **7751**

Recorder No. **2606** Capacity **4150** Location **4185** Ft.

Clock No. **6892** Elevation **2174 Kelly Bushings** Well Temperature **111** °F

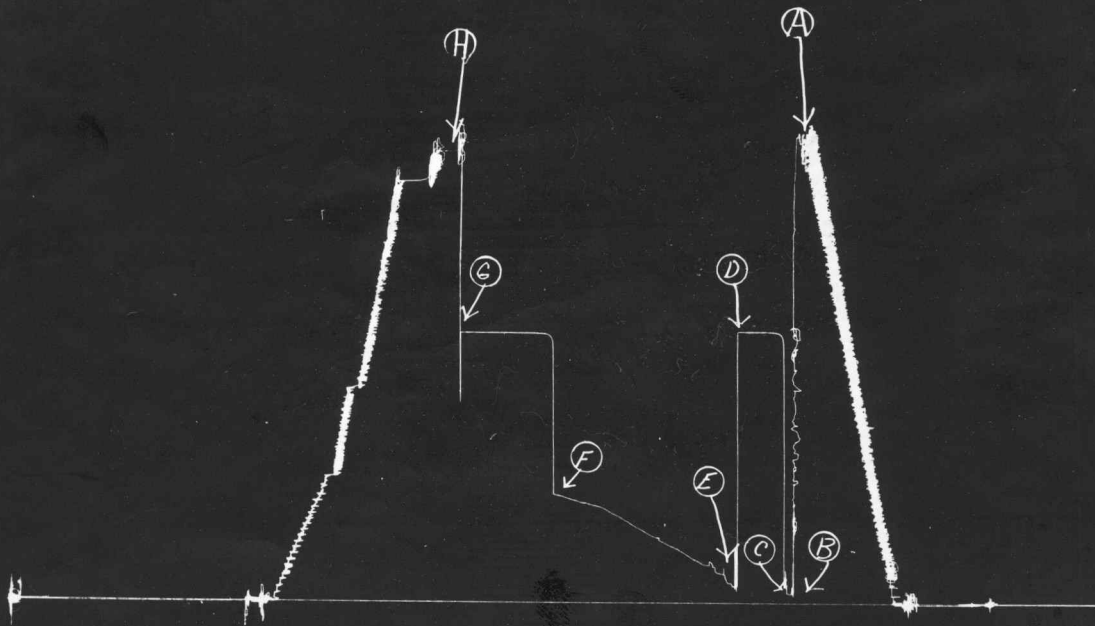
Point	Pressure		Time Given	Time Computed
A Initial Hydrostatic Mud	2191	P.S.I.	1:13 A	M
B First Initial Flow Pressure	37	P.S.I.	10	Mins. 10 Mins.
C First Final Flow Pressure	43	P.S.I.	30	Mins. 30 Mins.
D Initial Closed-in Pressure	985	P.S.I.	60	Mins. 60 Mins.
E Second Initial Flow Pressure	58	P.S.I.	30	Mins. 30 Mins.
F Second Final Flow Pressure	83	P.S.I.		
G Final Closed-in Pressure	718	P.S.I.		
H Final Hydrostatic Mud	2186	P.S.I.		

PRESSURE BREAKDOWN

First Flow Press.		Initial Shut-In		Second Flow Pressure		Final Shut-In	
Breakdown: 2 Inc.		Breakdown: 10 Inc.		Breakdown: 12 Inc.		Breakdown: 10 Inc.	
of 5 mins. and a		of 3 mins. and a		of 5 mins. and a		of 3 mins. and a	
final inc. of = Min.		final inc. of = Min.		final inc. of = Min.		final inc. of = Min.	
Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1 0	37	0	43	0	58	0	83
P 2 5	40	3	520	5	89	3	318
P 3 10	43	6	686	10	60	6	461
P 4		9	789	15	64	9	523
P 5		12	841	20	66	12	576
P 6		15	883	25	68	16	615
P 7		18	914	30	70	18	643
P 8		21	937	35	74	21	667
P 9		24	956	40	76	24	686
P10		27	975	45	79	27	702
P11		30	985	50	81	30	718
P12				55	82		
P13				60	83		
P14							
P15							
P16							
P17							
P18							
P19							
P20							

Pickrell Drlg Co.
Price "B" #1

TKT-7751
T_{est} #4





Home Office: Great Bend, Kansas
P. O. Box 793 SWift 3-7903

Company Pickrell Drilling Company Lease & Well No. Price #B-1
Elevation 2174 Kelly Bushings Formation Mississippi Ticket Number 7752
Date Feb9, 1967 Sec. 34 Twp. 18s Range 21w County Ness State Kansas
Test Approved by George N. Mueller Western Representative Dean Blagrave

Formation Test No. 4 O.K. ☒ Misrun Interval Tested From 4232' to 4242' Total Depth 4242'
Size Main Hole 7 7/8 Rat Hole none Conv. ☒ B.T. Damaged Yes ☒ No Conv. ☒ B.T. Damaged Yes ☒ No
Packer Depth 4227 Ft. Size 6 3/4 Packer Depth 4232 Ft. Size 6 3/4
Straddle Yes ☒ No Conv. B.T. Damaged Yes No

Packer Depth _____ Ft. Size _____
Tool Size 5 1/2 OD Tool Jt. Size 4 1/2 FH Anchor Length 10 Ft. Size 5 1/2 OD
RECORDERS Depth 4236 Ft. Clock No. 6892 Depth 4239 Ft. Clock No. 6774
Top Make Amerada Cap. 4150 No. 2606 Inside Outside Bottom Make Amerada Cap. 4300 No. 1567 Inside Outside
Below Straddle: Depth _____ Clock No. _____ Inside _____ Outside _____
Top Make _____ Cap. _____ No. _____ Inside _____ Outside _____
Time Set Packer 6:43 P M

Tool Open I.F.P. From 6:45 M to 6:50 M Hr. 5 Min. From (B) 54 P.S.I. To (C) 58 P.S.I.
Tool Closed I.C.I.P. From 6:50 M. to 7:20 M. Hr. 30 Min. (D) 1331 P.S.I.
Tool Open F.F.P. From 7:20P M. to 9:20 M. 2 Hr. Min. From (E) 91 P.S.I. To (F) 532 P.S.I.
Tool Closed F.C.I.P. From 9:20P M. to 10:20P M. 1 Hr. Min. (G) 1325 P.S.I.
Initial Hydrostatic Pressure (A) 2253 P.S.I. Final Hydrostatic Pressure (H) 2206 P.S.I.

SURFACE Size Choke 1/4 In. Max. Press. P.S.I. Time Description of Flow
INFORMATION _____ M. _____
_____ M. _____
_____ M. _____

BLOW Weak increasing to good. Bottom Choke Size 3/4 In.

Did Well Flow Yes ☒ No Recovery Total Ft. 1150' salt water with oil scum.

Reversed Out Yes ☒ No Mud Type starch Viscosity 48 Weight 9.8 Maximum Temp. 124 °F

EXTRA EQUIPMENT: Dual Packers yes Safety Joint no Jars: Size no Make _____ Ser. No. _____

Type Circ. Sub. plug Did Tool Plug? no Where? _____ Did Packer Hold? yes

Length Drill Pipe _____ ft. I.D. Drill Pipe 3.8 in Length Weight Pipe 1010 ft. I.D. Weight Pipe 2.7 in. Length Drill Collars none ft.

I. D. Drill Collars _____ in. Length D.S.T. Tool 28 ft.

Remarks

WESTERN TESTING CO., INC.
Pressure Data

Date February 9, 1967 Test Ticket No. 7752
 Recorder No. 2606 Capacity 4150 Location 4236 Ft.
 Clock No. 6892 Elevation 2174 Kelly Bushings Well Temperature 124 °F

Point	Pressure		Time Given	Time Computed
A Initial Hydrostatic Mud	<u>2253</u> P.S.I.	Opened Tool	<u>6:43 P</u>	
B First Initial Flow Pressure	<u>54</u> P.S.I.	First Flow Pressure	<u>5</u> Mins.	<u>5</u> Mins.
C First Final Flow Pressure	<u>58</u> P.S.I.	Initial Closed-in Pressure	<u>30</u> Mins.	<u>30</u> Mins.
D Initial Closed-in Pressure	<u>1331</u> P.S.I.	Second Flow Pressure	<u>120</u> Mins.	<u>119</u> Mins.
E Second Initial Flow Pressure	<u>91</u> P.S.I.	Final Closed-in Pressure	<u>60</u> Mins.	<u>60</u> Mins.
F Second Final Flow Pressure	<u>532</u> P.S.I.			
G Final Closed-in Pressure	<u>1325</u> P.S.I.			
H Final Hydrostatic Mud	<u>2206</u> P.S.I.			

PRESSURE BREAKDOWN

First Flow Press.		Initial Shut-In		Second Flow Pressure		Final Shut-In	
Breakdown: <u>1</u> Inc.		Breakdown: <u>10</u> Inc.		Breakdown: <u>23</u> Inc.		Breakdown: <u>20</u> Inc.	
of <u>5</u> mins. and a		of <u>3</u> mins. and a		of <u>5</u> mins. and a		of <u>3</u> mins. and a	
final inc. of <u>=</u> Min.		final inc. of <u>=</u> Min.		final inc. of <u>4</u> Min.		final inc. of <u>=</u> Min.	
Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1 <u>0</u>	<u>54</u>	<u>0</u>	<u>58</u>	<u>0</u>	<u>91</u>	<u>0</u>	<u>532</u>
P 2 <u>5</u>	<u>58</u>	<u>3</u>	<u>1275</u>	<u>5</u>	<u>100</u>	<u>3</u>	<u>1310</u>
		<u>6</u>	<u>1319</u>	<u>10</u>	<u>118</u>	<u>6</u>	<u>1319</u>
P 3		<u>9</u>	<u>1327</u>	<u>15</u>	<u>147</u>	<u>9</u>	<u>1321</u>
P 4		<u>12</u>	<u>1328</u>	<u>20</u>	<u>166</u>	<u>12</u>	<u>1322</u>
		<u>15</u>	<u>1330</u>	<u>25</u>	<u>190</u>	<u>15</u>	<u>1322</u>
P 5		<u>18</u>	<u>1331</u>	<u>30</u>	<u>214</u>	<u>18</u>	<u>1322</u>
P 6		<u>21</u>	<u>1331</u>	<u>35</u>	<u>239</u>	<u>21</u>	<u>1322</u>
		<u>24</u>	<u>1331</u>	<u>40</u>	<u>264</u>	<u>24</u>	<u>1322</u>
P 7		<u>27</u>	<u>1331</u>	<u>45</u>	<u>290</u>	<u>27</u>	<u>1322</u>
P 8		<u>30</u>	<u>1331</u>	<u>50</u>	<u>312</u>	<u>30</u>	<u>1322</u>
				<u>55</u>	<u>332</u>	<u>33</u>	<u>1322</u>
P 9				<u>60</u>	<u>353</u>	<u>36</u>	<u>1322</u>
P10				<u>65</u>	<u>376</u>	<u>39</u>	<u>1322</u>
				<u>70</u>	<u>399</u>	<u>42</u>	<u>1322</u>
P11				<u>75</u>	<u>418</u>	<u>45</u>	<u>1322</u>
P12				<u>80</u>	<u>437</u>	<u>48</u>	<u>1322</u>
				<u>85</u>	<u>453</u>	<u>51</u>	<u>1322</u>
P13				<u>90</u>	<u>472</u>	<u>54</u>	<u>1323</u>
P14				<u>95</u>	<u>483</u>	<u>57</u>	<u>1325</u>
				<u>100</u>	<u>495</u>	<u>60</u>	<u>1325</u>
P15				<u>105</u>	<u>506</u>		
P16				<u>110</u>	<u>516</u>		
				<u>115</u>	<u>524</u>		
P17				<u>119</u>	<u>532</u>		
P18							
P19							
P20							