

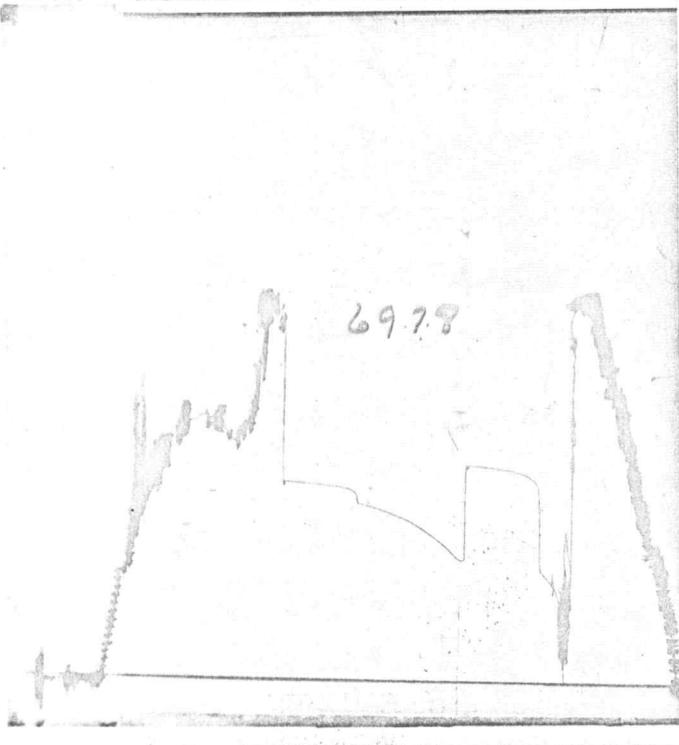


OIL WELL CEMENTING INC.

Date 8/19/70

DRILL STEM TEST RECOVERY REPORT

Ticket No. 6978



Company American Drlg. Co. Contractor American Drlg. Co.

Well No. 1 Lease Musenberg County Barton Sec. 36 Twp 18 Rng 11

Test No. 1 Size Hole 7 7/8 Packer Size 6 3/4 Drill Pipe Size 4 1/2 F.H.

Interval Tested From 3281 To 3297 Depth of Well 3333 Size Choke 5/8

Fluid Recovered In _____ Temp. _____ Elev. _____

Initial Hyd. 1906 P.S.I. Final Hyd. _____ P.S.I.

First Initial Flow Pressure 358 P.S.I. Opened Tool 1:30 ~~AM~~ P.M.

First Final Flow Pressure 537 P.S.I. First Flow Pres. 30 Min.

Initial Closed-in Pressure 1049 P.S.I. Initial Closed-in Pres. 60 Min.

Second Initial Flow Pressure 578 P.S.I. Second Flow Pres. 90 Min.

Second Final Flow Pressure 864 P.S.I. Final Closed-in Pres. 60 Min.

Final Closed-in Pressure 973 P.S.I.

Blow Strong Thru-out Test

Recovery 2575' Clean Gassy Oil

Remarks Hook Wall Tool

Approved By Stephenson Tester Williams

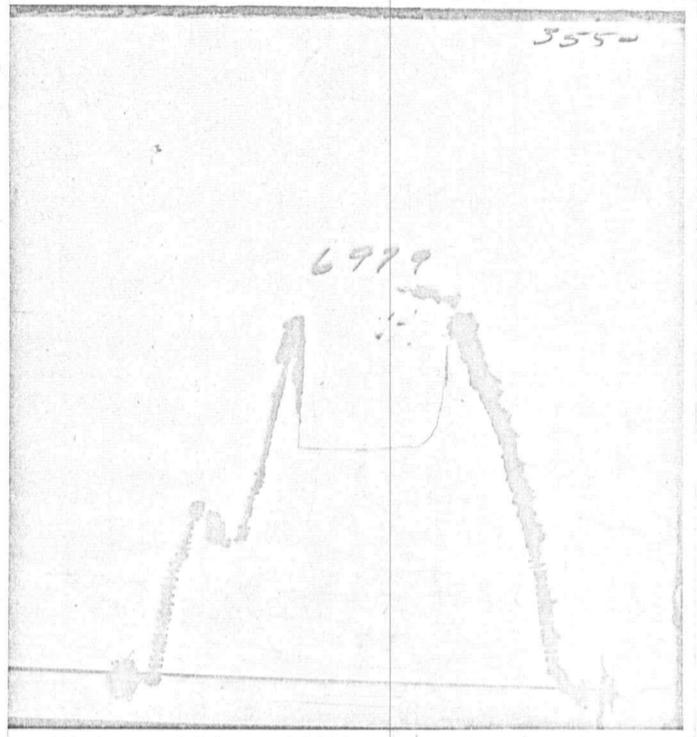
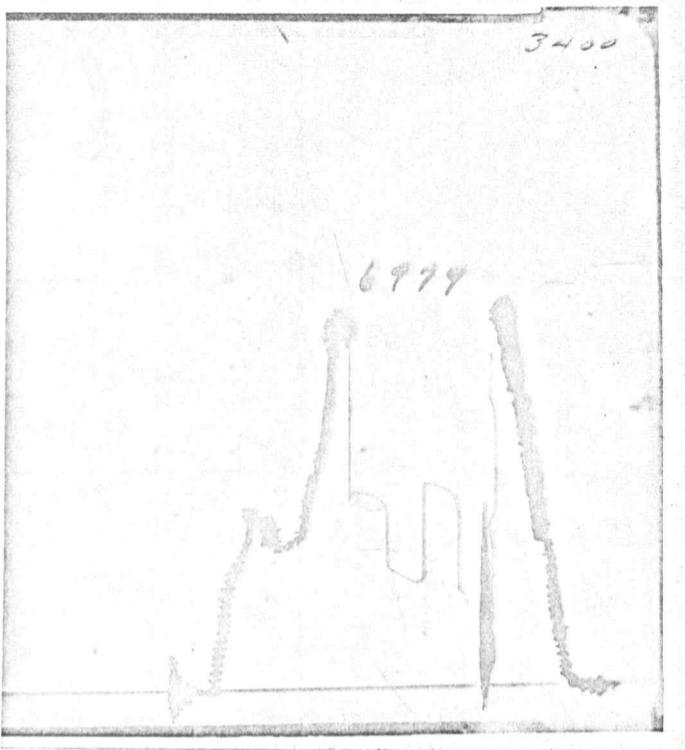


OIL WELL CEMENTING INC.

Date 8/19/70

DRILL STEM TEST RECOVERY REPORT

Ticket No. 6979



Company American Drlg. Co. Contractor American Drlg. Co.

Well No. 1 Lease Musenberg County Barton Sec. 36 Twp 18Rng 11

Test No. 2 Size Hole 7 7/8 Packer Size 6 3/4 Drill Pipe Size 4 1/2 F.H.

Interval Tested From 3296 To 3309 Depth of Well 3333 Size Choke 5/8

Fluid Recovered In Temp. Elev.

Initial Hyd. 1906 P.S.I. Final Hyd. P.S.I.

First Initial Flow Pressure 368 P.S.I. Opened Tool 9:45 P.M.

First Final Flow Pressure 465 P.S.I. First Flow Pres. 30 Min.

Initial Closed-in Pressure 1006 P.S.I. Initial Closed-in Pres. 30 Min.

Second Initial Flow Pressure 528 P.S.I. Second Flow Pres. 30 Min.

Second Final Flow Pressure 586 P.S.I. Final Closed-in Pres. 30 Min.

Final Closed-in Pressure 964 P.S.I.

Blow Strong Thru-out Test

Recovery 1630' Clean Gassy Oil

Remarks Hook Wall Tool

Approved By Stephenson Tester Williams