

DRILL STEM TEST REPORT

Prepared For: **Vincent Oil Corporation**

155 N Market Ste 700
Wichita KS 67202

ATTN: Mike Engelbrecht

25 18 4 McPherson KS

Priddy # 1-25

Start Date: 2007.06.26 @ 05:00:55

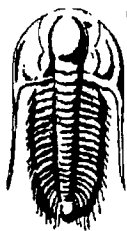
End Date: 2007.06.26 @ 13:30:25

Job Ticket #: 26980 DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Vincent Oil Corporation

155 N Market Ste 700
Wichita KS 67202

ATTN: Mike Engelbrecht

Priddy # 1-25

25 18 4 McPherson KS

Job Ticket: 26980

DST#: 1

Test Start: 2007.06.26 @ 05:00:55

GENERAL INFORMATION:

Formation: **Viola**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 07:08:55

Time Test Ended: 13:30:25

Test Type: Conventional Bottom Hole

Tester: Jerry Adams

Unit No: 36

Interval: **3590.00 ft (KB) To 3654.00 ft (KB) (TVD)**

Total Depth: 3654.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 1516.00 ft (KB)

1508.00 ft (CF)

KB to GR/CF: 8.00 ft

Serial #: 6798 Inside

Press@RunDepth: 120.66 psig @ 3599.00 ft (KB)

Start Date: 2007.06.26

End Date:

2007.06.26

Start Time: 05:01:00

End Time:

13:30:24

Capacity: 7000.00 psig

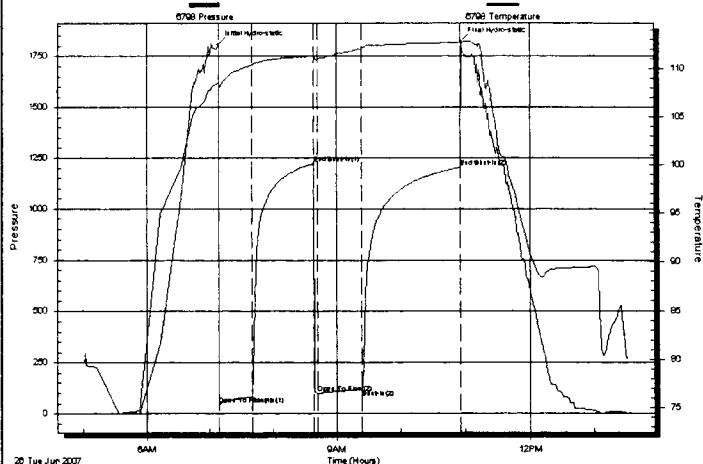
Last Calib.: 2007.06.26

Time On Btm: 2007.06.26 @ 07:08:25

Time Off Btm: 2007.06.26 @ 10:55:55

TEST COMMENT: IF Fair blow BOB in 27 mins.
ISI Very weak surface blow Dead in 5 mins.
FF Fair blow BOB in 23 mins.
FSI Weak surface blow Dead in 8 mins.

Pressure vs. Time



PRESSURE SUMMARY

Time (Mn.)	Pressure (psig)	Temp (deg F)	Annotation
0	1807.43	108.51	Initial Hydro-static
1	43.74	107.76	Open To Flow (1)
32	83.51	110.34	Shut-In(1)
91	1222.34	111.29	End Shut-In(1)
94	99.83	110.93	Open To Flow (2)
136	120.66	112.05	Shut-In(2)
227	1201.71	112.69	End Shut-In(2)
228	1823.43	112.78	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
116.00	HG&OCM 20%G 40%O 40%M	0.00
125.00	Clean Oil 100%O	1.09
0.00	215' GIP	0.00
0.00	Gravity 37.5 API @ 85 deg. 35 API C	0.00
0.00		0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

TOOL DIAGRAM

Vincent Oil Corporation

155 N Market Ste 700
Wichita KS 67202

ATTN: Mike Engelbrecht

Priddy # 1-25

25 18 4 McPherson KS

Job Ticket: 26980

DST#: 1

Test Start: 2007.06.26 @ 05:00:55

Tool Information

Drill Pipe:	Length: 3482.00 ft	Diameter: 3.00 inches	Volume: 30.44 bbl	Tool Weight:	2200.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	20000.00 lb
Drill Collar:	Length: 116.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose:	60000.00 lb
		Total Volume:	30.44 bbl	Tool Chased	0.00 ft
Drill Pipe Above KB:	28.00 ft			String Weight: Initial	47000.00 lb
Depth to Top Packer:	3590.00 ft			Final	49000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	64.00 ft				
Tool Length:	84.00 ft				
Number of Packers:	2	Diameter:	6.75 inches		
Tool Comments:					
Tool slid approx. 3'					

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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Shut In Tool	5.00			3575.00	
Hydraulic tool	5.00			3580.00	
Packer	5.00			3585.00	20.00 Bottom Of Top Packer
Packer	5.00			3590.00	
Stubb	1.00			3591.00	
Perforations	7.00			3598.00	
Change Over Sub	1.00			3599.00	
Recorder	0.00	6798	Inside	3599.00	
Blank Spacing	31.00			3630.00	
Change Over Sub	1.00			3631.00	
Perforations	20.00			3651.00	
Recorder	0.00	13249	Outside	3651.00	
Bullnose	3.00			3654.00	64.00 Bottom Packers & Anchor

Total Tool Length: 84.00



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DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corporation

Priddy # 1-25

155 N Market Ste 700
Wichita KS 67202

25 18 4 McPherson KS

Job Ticket: 26980

DST#: 1

ATTN: Mike Engelbrecht

Test Start: 2007.06.26 @ 05:00:55

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 56.00 sec/qt

Cushion Volume:

bbl

Water Loss: 9.59 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 3800.00 ppm

Filter Cake: 0.02 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
116.00	HG&OCM 20%G 40%O 40%M	0.000
125.00	Clean Oil 100%O	1.093
0.00	215' GIP	0.000
0.00	Gravity 37.5 API @ 85 deg. 35 API C	0.000
0.00		0.000

Total Length: 241.00 ft

Total Volume: 1.093 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

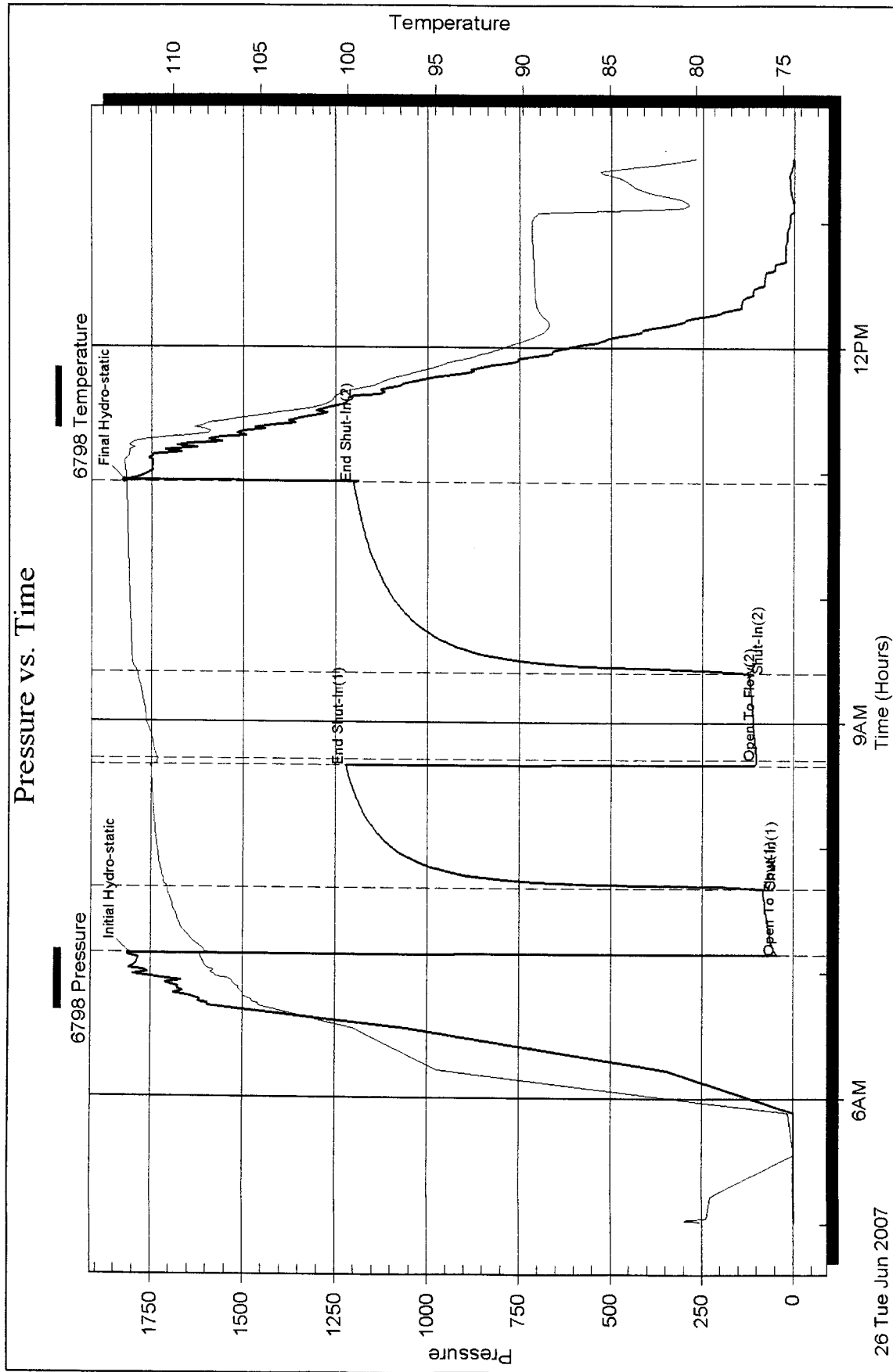
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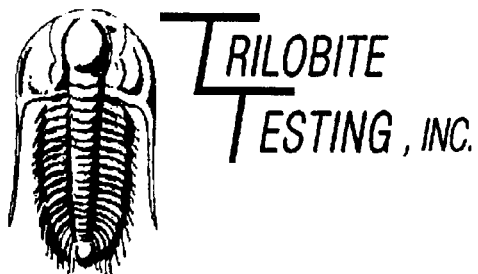
Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time





DRILL STEM TEST REPORT

Prepared For: **Vincent Oil Corporation**

155 N Market Ste 700
Wichita KS 67202

ATTN: Mike Engelbrecht

25 18 4 McPherson KS

Priddy # 1-25

Start Date: 2007.06.27 @ 00:57:49

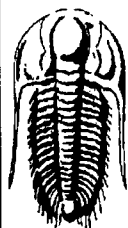
End Date: 2007.06.27 @ 11:30:19

Job Ticket #: 26981 DST #: 2

Trilobite Testing, Inc

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DRILL STEM TEST REPORT

Vincent Oil Corporation

155 N Market Ste 700
Wichita KS 67202

ATTN: Mike Engelbrecht

Priddy # 1-25

25 18 4 McPherson KS

Job Ticket: 26981

DST#: 2

Test Start: 2007.06.27 @ 00:57:49

GENERAL INFORMATION:

Formation: **Simpson Sand**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 03:38:49

Time Test Ended: 11:30:19

Test Type: Conventional Bottom Hole

Tester: Jerry Adams

Unit No: 36

Interval: **3682.00 ft (KB) To 3703.00 ft (KB) (TVD)**

Total Depth: 3703.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 1516.00 ft (KB)

1508.00 ft (CF)

KB to GR/CF: 8.00 ft

Serial #: 6798

Inside

Press@RunDepth: 238.84 psig @ 3683.00 ft (KB)

Start Date: 2007.06.27

End Date:

2007.06.27

Start Time: 00:57:54

End Time:

11:30:19

Capacity: 7000.00 psig

Last Calib.: 2007.06.27

Time On Btm: 2007.06.27 @ 03:37:49

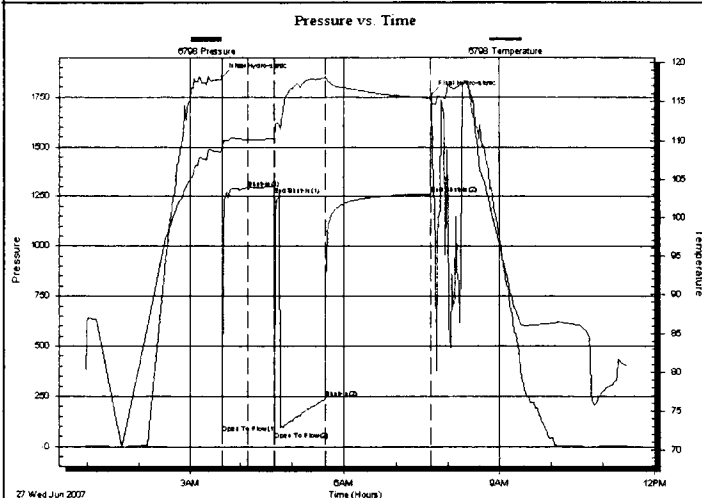
Time Off Btm: 2007.06.27 @ 07:41:48

TEST COMMENT: IF Weak blow Built to 1/2 " Dead in 19 mins.

ISI No blow

FF Weak blow Built to 3/4 " Flushed tool after 5 mins. Fair blow BOB in 19 mins.

FSI No blow



PRESSURE SUMMARY

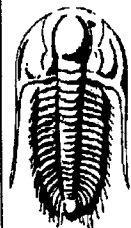
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1851.40	108.89	Initial Hydro-static
1	65.21	108.99	Open To Flow (1)
31	1291.41	110.06	Shut-In(1)
61	1298.14	110.27	End Shut-In(1)
62	77.90	110.13	Open To Flow (2)
121	238.84	118.02	Shut-In(2)
243	1264.58	115.42	End Shut-In(2)
244	1762.68	114.62	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
60.00	SMCW 90%w 10%m	0.30
120.00	SOCWM 13%o 56%w 31%m	0.83
60.00	SMCW 90%w 10%m	0.52
240.00	SOCWM 13%o 56%w 31%m	2.10
5.00	HOOM 80%o 20%m	0.04
10.00	Clean Oil 100%O	0.09

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

Vincent Oil Corporation

Priddy # 1-25

155 N Market Ste 700
Wichita KS 67202

25 18 4 McPherson KS

Job Ticket: 26981

DST#: 2

ATTN: Mike Engelbrecht

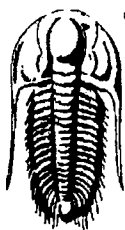
Test Start: 2007.06.27 @ 00:57:49

Tool Information

Drill Pipe:	Length: 3574.00 ft	Diameter: 3.00 inches	Volume: 31.25 bbl	Tool Weight: 2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 116.00 ft	Diameter: 2.25 inches	Volume: 0.57 bbl	Weight to Pull Loose: 147000.0 lb
		Total Volume: 31.82 bbl		Tool Chased 0.00 ft
Drill Pipe Above KB:	28.00 ft			String Weight: Initial 47000.00 lb
Depth to Top Packer:	3682.00 ft			Final 48000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	21.00 ft			
Tool Length:	41.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		
Tool Comments:				
Tool slid 10 ' to bottom				

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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Shut In Tool	5.00			3667.00	
Hydraulic tool	5.00			3672.00	
Packer	5.00			3677.00	20.00 Bottom Of Top Packer
Packer	5.00			3682.00	
Stubb	1.00			3683.00	
Recorder	0.00	6798	Inside	3683.00	
Perforations	17.00			3700.00	
Recorder	0.00	13249	Outside	3700.00	
Bullnose	3.00			3703.00	21.00 Bottom Packers & Anchor
Total Tool Length:	41.00				



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FLUID SUMMARY

Vincent Oil Corporation

Priddy # 1-25

155 N Market Ste 700
Wichita KS 67202

25 18 4 McPherson KS

Job Ticket: 26981

DST#: 2

ATTN: Mike Engelbrecht

Test Start: 2007.06.27 @ 00:57:49

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 50.00 sec/qt

Water Loss: 8.79 in³

Resistivity: 0.00 ohm.m

Salinity: 1200.00 ppm

Filter Cake: 0.02 inches

Cushion Type:

Cushion Length:

Cushion Volume:

Gas Cushion Type:

Gas Cushion Pressure:

ft

bbl

psig

Oil API:

Water Salinity:

deg API

ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
60.00	SMCW 90%w 10%m	0.295
120.00	SOCWM 13%o 56%w 31%m	0.835
60.00	SMCW 90%w 10%m	0.525
240.00	SOCWM 13%o 56%w 31%m	2.098
5.00	HOCM 80%o 20%m	0.044
10.00	Clean Oil 100%O	0.087
0.00	Grav. 31 API @ 80 deg. 29 Corr	0.000
0.00	RW= .172 @ 81 deg. 15000 ppm	0.000
0.00		0.000

Total Length: 495.00 ft

Total Volume: 3.884 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

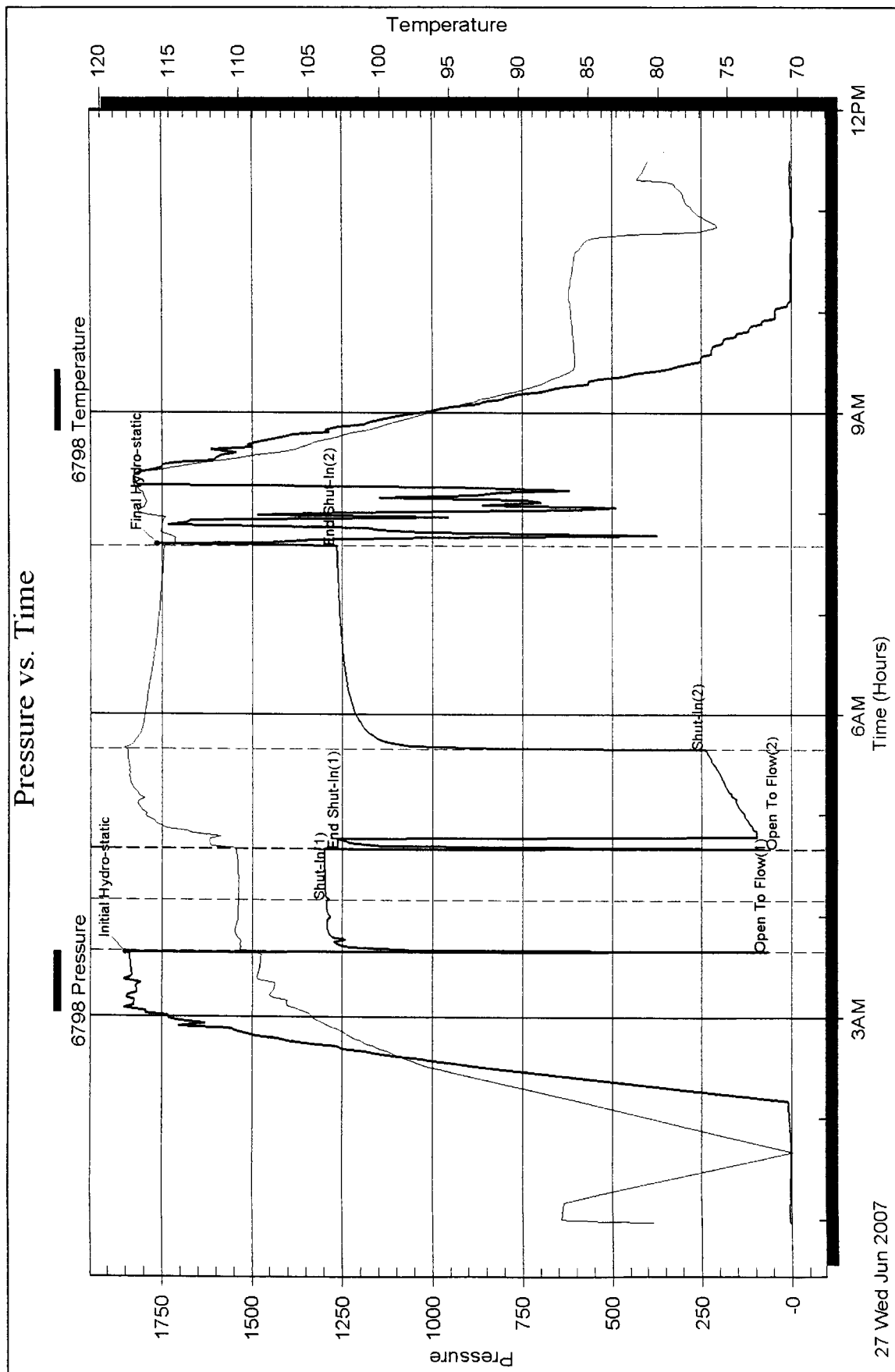
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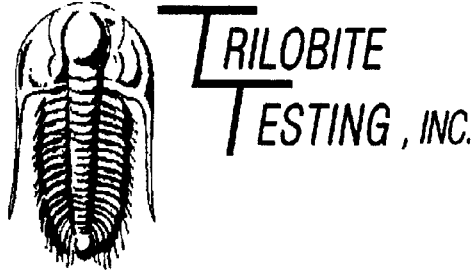
Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time





DRILL STEM TEST REPORT

Prepared For: **Vincent Oil Corporation**

155 N Market Ste 700
Wichita KS 67202

ATTN: Mike Engelbrecht

25 18 4 McPherson KS

Priddy # 1-25

Start Date: 2007.06.28 @ 14:59:32

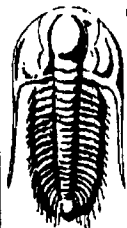
End Date: 2007.06.29 @ 03:14:47

Job Ticket #: 27949 DST #: 3

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



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DRILL STEM TEST REPORT

Vincent Oil Corporation

155 N Market Ste 700
Wichita KS 67202

ATTN: Mike Engelbrecht

Priddy # 1-25

25 18 4 McPherson KS

Job Ticket: 27949

DST#: 3

Test Start: 2007.06.28 @ 14:59:32

GENERAL INFORMATION:

Formation: **Viola**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 16:52:17

Time Test Ended: 03:14:47

Interval: **3628.00 ft (KB) To 3658.00 ft (KB) (TVD)**

Total Depth: 3800.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Test Type: Conventional Straddle

Tester: Travy Cushenbery

Unit No: 30

Reference Elevations: 1516.00 ft (KB)

1508.00 ft (CF)

KB to GR/CF: 8.00 ft

Serial #: 6668 Inside

Press@RunDepth: 130.11 psig @ 3628.00 ft (KB)

Start Date: 2007.06.28

End Date: 2007.06.29

Start Time: 14:59:37

End Time: 03:14:47

Capacity: 7000.00 psig

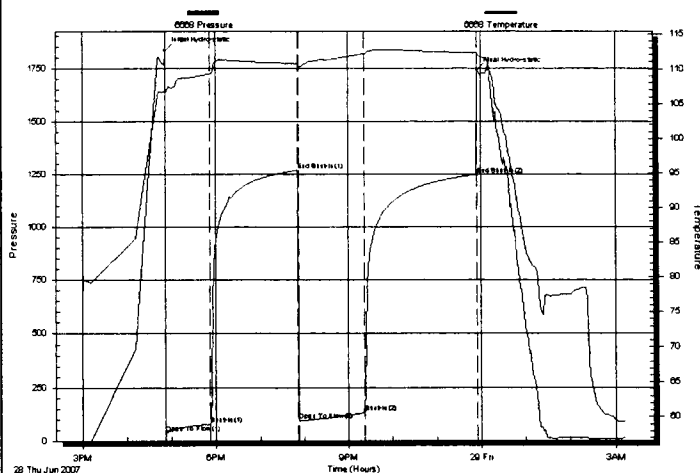
Last Calib.: 2007.06.29

Time On Btm: 2007.06.28 @ 16:52:02

Time Off Btm: 2007.06.28 @ 23:55:32

TEST COMMENT: IF Fair blow BOB in 51 mins.
ISI Bled off No blow back
FF Fair blow BOB in 63 mins.
FSI Bled off No blow back

Pressure vs. Time



PRESSURE SUMMARY

Time (Mn.)	Pressure (psig)	Temp (deg F)	Annotation
0	1832.01	106.93	Initial Hydro-static
1	36.05	106.21	Open To Flow (1)
61	78.31	109.31	Shut-In(1)
180	1269.72	110.80	End Shut-In(1)
181	92.76	109.84	Open To Flow (2)
270	130.11	112.16	Shut-In(2)
423	1248.14	112.30	End Shut-In(2)
424	1737.69	112.25	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
45.00	GO 10%G 90%O	0.22
62.00	GO 10%G 90%O	0.30
62.00	MGO 6%G 90%O 6%M	0.79
62.00	WGMO 20%G 55%O 10%W 15%M	0.87
62.00	GOcM 10%G 20%O 70%M	0.87

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

Vincent Oil Corporation

Priddy # 1-25

155 N Market Ste 700
Wichita KS 67202

25 18 4 McPherson KS

Job Ticket: 27949

DST#: 3

ATTN: Mike Engelbrecht

Test Start: 2007.06.28 @ 14:59:32

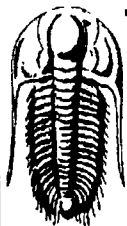
Tool Information

Drill Pipe:	Length: 3511.00 ft	Diameter: 3.80 inches	Volume: 49.25 bbl	Tool Weight: 2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 116.00 ft	Diameter: 2.25 inches	Volume: 0.57 bbl	Weight to Pull Loose: 70000.00 lb
		Total Volume: 49.82 bbl		Tool Chased 0.00 ft
Drill Pipe Above KB:	19.00 ft			String Weight: Initial 48000.00 lb
Depth to Top Packer:	3628.00 ft			Final 52000.00 lb
Depth to Bottom Packer:	3656.00 ft			
Interval between Packers:	28.00 ft			
Tool Length:	192.00 ft			
Number of Packers:	3	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			3613.00	
Hydraulic tool	5.00			3618.00	
Packer	5.00			3623.00	20.00 Bottom Of Top Packer
Packer	5.00			3628.00	
Recorder	0.00	6668	Inside	3628.00	
Perforations	27.00			3655.00	
Recorder	0.00	13266	Outside	3655.00	
Blank Off Sub	1.00			3656.00	28.00 Tool Interval
Packer	5.00			3661.00	
Change Over Sub	1.00			3662.00	
Drill Pipe	120.00			3782.00	
Change Over Sub	1.00			3783.00	
Perforations	14.00			3797.00	
Recorder	0.00	10330	Outside	3797.00	
Bullnose	3.00			3800.00	144.00 Bottom Packers & Anchor

Total Tool Length: 192.00



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Job Ticket: 27949

DST#: 3

ATTN: Mike Engelbrecht

Test Start: 2007.06.28 @ 14:59:32

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 67.00 sec/qt

Water Loss: 8.38 in³

Resistivity: ohm.m

Salinity: 2100.00 ppm

Filter Cake: 0.20 inches

Cushion Type:

Cushion Length:

Cushion Volume:

Gas Cushion Type:

Gas Cushion Pressure:

ft

bbl

psig

Oil API:

Water Salinity:

deg API

ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
45.00	GO 10%G 90%O	0.221
62.00	GO 10%G 90%O	0.305
62.00	MGO 6%G 90%O 6%M	0.788
62.00	WGMO 20%G 55%O 10%W 15%M	0.870
62.00	GOCM 10%G 20%O 70%M	0.870

Total Length: 293.00 ft

Total Volume: 3.054 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

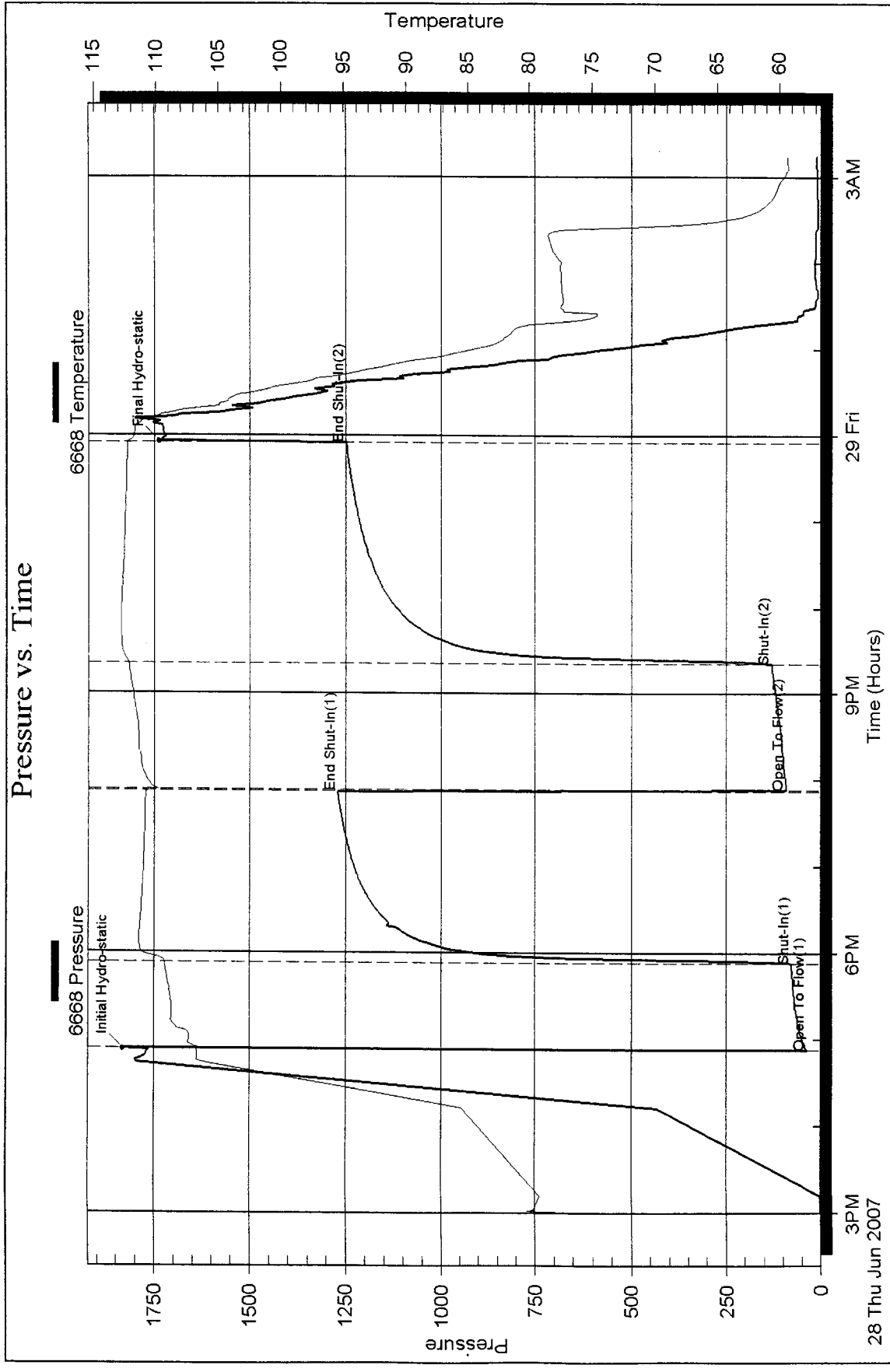
Serial #:

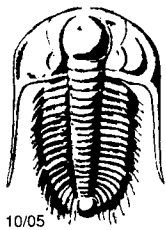
Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time





TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

26980

10325

Test Ticket

Well Name & No. Priddy #1-25 Test No. 1 Date 6-26-07
 Company Vincent Oil Corp. Zone Tested Viola
 Address 155 N. Market, Ste. #700 Wichita, Ks. 67202 Elevation 1516 KB 1508 GL
 Co. Rep / Geo. Mike Engelbrecht Rig Warren #2
 Location: Sec. 25 Twp. 18s Rge. 4W Co. McPherson State Ks.
 Comment: Tool slid approx. 3' Release date / time: _____

Interval Tested 3590-3654 Initial Str Wt./Lbs. 47,000 Unseated Str Wt./Lbs. 49,000
 Anchor Length 64 Wt. Set Lbs. 20,000 Wt. Pulled Loose/Lbs. 60,000
 Top Packer Depth 3585 Tool Weight 2,200
 Bottom Packer Depth 3590 Hole Size 7 7/8" ✓ Rubber Size 6 3/4" ✓
 Total Depth 3654 Wt. Pipe Run 0 Drill Collar Run 116
 Mud Wt. 9.2 LCM 1# Vis. 56 WL 9.6 Drill Pipe Size 4 1/2" XH Ft. Run 3482
 Blow Description IF: Fair blow. B.O.B. in 27 mins.

ISI: Very weak surface blow. Dead in 5 mins.

FF: Fair blow. B.O.B. in 23 mins.

FSI: Weak surface blow. Dead in 8 mins.

Recovery - Total Feet 241 GIP 215' Ft. in DC 116 Ft. in DP 125
 Rec. 125 Feet of Clean Oil %gas 100 %oil %water %mud
 Rec. 116 Feet of HG+OCM 20 %gas 40 %oil %water 40 %mud
 Rec. Feet of %gas %oil %water %mud
 Rec. Feet of %gas %oil %water %mud
 Rec. Feet of %gas %oil %water %mud
 BHT 112 °F Gravity 37.5 °API D @ 85 °F Corrected Gravity 35 °API
 RW N/C @ --- °F Chlorides 3,800 ppm Recovery --- Chlorides 3,800 ppm System

	AK-1	Alpine	Recorder No.	Test
(A) Initial Hydrostatic Mud	1811	PSI	6798	✓ 1100
(B) First Initial Flow Pressure	44	PSI	(depth) 3599	Jars
(C) First Final Flow Pressure	84	PSI	Recorder No. 13249	Safety Jt.
(D) Initial Shut-In Pressure	1222	PSI	(depth) 3651	Circ Sub
(E) Second Initial Flow Pressure	100	PSI	Recorder No. _____	Sampler
(F) Second Final Flow Pressure	121	PSI	(depth) _____	Straddle
(G) Final Shut-In Pressure	1202	PSI	Initial Opening 30	Ext. Packer
(Q) Final Hydrostatic Mud	1823	PSI	Initial Shut-In 60	Shale Packer

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Approved By Mike Engelbrecht

Our Representative Gerry Adams

Thank You.

Final Flow 45 Ruined Packer 21250
 Final Shut-In 90 Mileage ✓ 170 R.T.
 T-On Location 0345 Sub Total: _____
 T-Started 0500 Std. By 3/4 75
 T-Open 0708 Acc. Chg: _____
 T-Pulled 1057 Other: _____
 T-Out 1330 Total: \$1387.50

CHART PAGE

This is a photocopy of the actual AK-1 recorder chart.

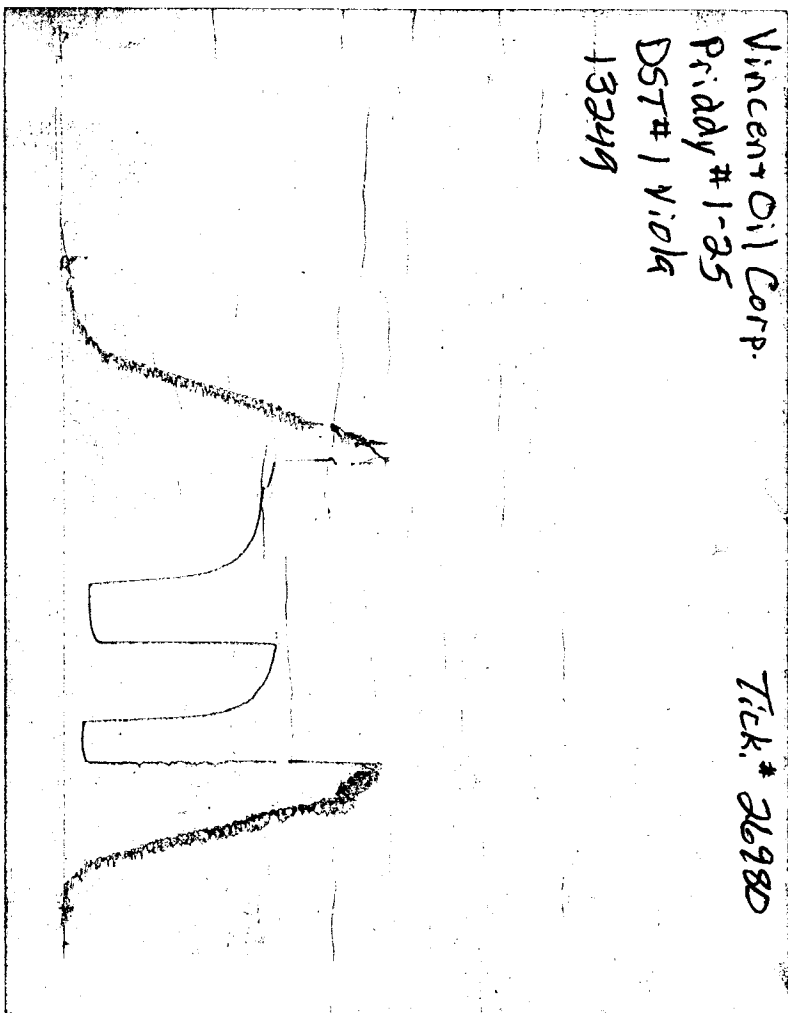
Vincent Oil Corp.

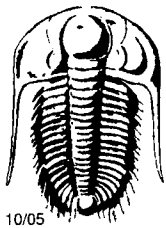
Priddy #1-25

DST#1 Viola

13249

Tick # 26980





TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

26981

Test Ticket

Well Name & No. Priddy #1-25 Test No. 2 Date 6-27-07
 Company Vincent Oil Corp. Zone Tested Simpson Sand
 Address 155 N. Market, Ste. #700 Wichita, Ks. 67202 Elevation 1516 KB 1508 GL
 Co. Rep / Geo. Mike Engelbrecht Rig Warren #2
 Location: Sec. 25 Twp. 18s Rge. 04w Co. McPherson State Ks.
 Comment: Tool slid 10' to bottom. Release date / time: _____

Interval Tested 3682-3703 Initial Str Wt./Lbs. 47,000 Unseated Str Wt./Lbs. 48,000
 Anchor Length 21 Wt. Set Lbs. 20,000 Wt. Pulled Loose/Lbs. 147,000
 Top Packer Depth 3677 Tool Weight 2,100
 Bottom Packer Depth 3682 Hole Size 7 7/8" ✓ Rubber Size 6 3/4" ✓
 Total Depth 3703 Wt. Pipe Run 0 Drill Collar Run 116
 Mud Wt. 9.2 LCM 2" Vis. 50 WL 8.8 Drill Pipe Size 4 1/2" x 4 Ft. Run 3574
 Blow Description IF: Weak blow. Built to 1/2". Dead in 19 mins.
ISI: No blow.
FF: Weak blow. Built to 3/4". Flushed tool after 5 mins. FOS blow. B.O.B. in
19 mins. FST: No blow.

Recovery - Total Feet 495 GIP 0 Ft. in DC 116 Ft. in DP 379
 Rec. 10 Feet of Clean Oil %gas 100 %oil %water %mud
 Rec. 5 Feet of HOCM %gas 80 %oil %water 20 %mud
 Rec. 240 Feet of SOCLWM %gas 13 %oil 56 %water 31 %mud
 Rec. 120 Feet of 5MCW %gas %oil 90 %water 10 %mud
 Rec. 120 Feet of SOCLWM %gas 13 %oil 56 %water 31 %mud
 BHT 115 °F Gravity 31 °API D @ 80 °F Corrected Gravity 29 °API
 RW 172 @ 81 °F Chlorides 15,000 ppm Recovery _____ Chlorides 1,200 ppm System

AK-1	Alpine		
(A) Initial Hydrostatic Mud	<u>1851</u> PSI	Recorder No.	<u>6798</u> Test <u>✓</u> <u>1100</u>
(B) First Initial Flow Pressure	<u>65</u> PSI	(depth)	<u>3683</u> Jars _____
(C) First Final Flow Pressure	<u>1291</u> PSI	Recorder No.	<u>13249</u> Safety Jt. _____
(D) Initial Shut-In Pressure	<u>1298</u> PSI	(depth)	<u>3700</u> Circ Sub _____
(E) Second Initial Flow Pressure	<u>78</u> PSI	Recorder No.	_____ Sampler _____
(F) Second Final Flow Pressure	<u>239</u> PSI	(depth)	_____ Straddle _____
(G) Final Shut-In Pressure	<u>1265</u> PSI	Initial Opening	<u>30</u> Ext. Packer _____
(Q) Final Hydrostatic Mud	<u>1823</u> PSI	Initial Shut-In	<u>30</u> Shale Packer _____
		Final Flow	<u>60</u> Ruined Packer <u>✓</u> <u>260</u>
		Final Shut-In	<u>120</u> Mileage <u>✓</u> <u>10 R.T. 10</u>
		T-On Location	<u>2430</u> Sub Total: _____
		T-Started	<u>2457</u> Std. By <u>An</u> <u>200</u>
		T-Open	<u>0338</u> Acc. Chg. _____
		T-Pulled	<u>0741</u> Other: _____
		T-Out	<u>1130</u> Total: <u>\$1570.00</u>

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Approved By Mike Engelbrecht Thank You.

Our Representative Gerry Adams

CHART PAGE

This is a photocopy of the actual AK-1 recorder chart.

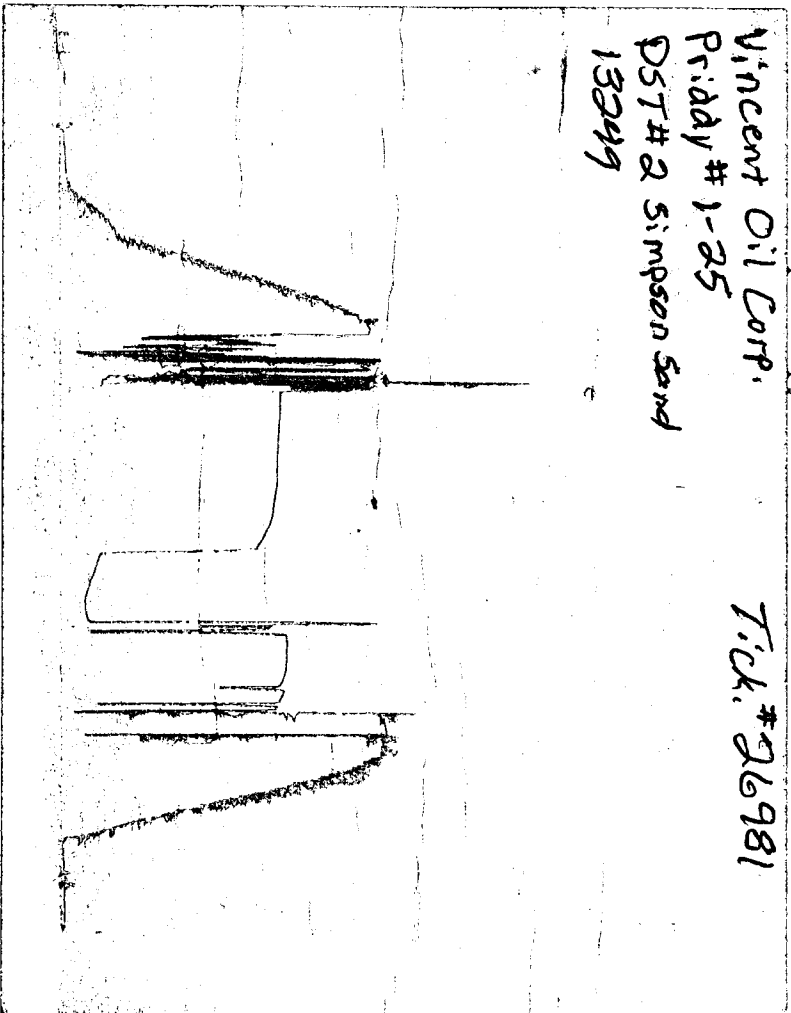
Vincent Oil Corp.

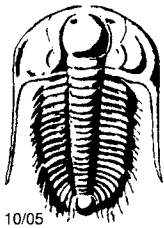
Tick #26981

Friday # 1-25

DST # 2 Simpson Sand

13249





TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

27949

10325

Test Ticket

Well Name & No. <u>Priddy #1-25</u>	Test No. <u>#3</u>	Date <u>6-28-07</u>
Company <u>Vincent Oil Corp.</u>	Zone Tested <u>Viola</u>	
Address <u>155 W. Market Suite 400 Wichita, KS 67202</u> Elevation <u>1516'</u> KB <u>1508'</u> GL		
Co. Rep / Geo. <u>Mike Engelbrecht</u>	Rig <u>Warren Rig #2</u>	
Location: Sec. <u>25</u> Twp. <u>18S</u> Rge. <u>4W</u>	Co. <u>McPherson</u>	State <u>KS</u>
Comment: _____ Release date / time: _____		

Interval Tested <u>3628'-</u>	<u>3658'</u>	Initial Str Wt./Lbs. <u>48,000</u>	Unseated Str Wt./Lbs. <u>52,000</u>
Anchor Length _____	<u>30'</u>	Wt. Set Lbs. <u>20,000</u>	Wt. Pulled Loose/Lbs. <u>70,000</u>
Top Packer Depth _____	<u>3628'</u>	Tool Weight <u>2,100 lbs</u>	
Bottom Packer Depth <u>3628'</u>	<u>3658'</u>	Hole Size <u>7 7/8"</u> ✓	Rubber Size <u>6 3/4"</u> ✓
Total Depth _____	<u>3800'</u>	Wt. Pipe Run <u>NONE</u>	Drill Collar Run <u>116'</u>
Mud Wt. <u>9.25</u> LCM <u>2</u> Vis. <u>67</u> WL <u>8.4</u>		Drill Pipe Size <u>4 1/2 XH</u>	Ft. Run <u>3511'</u>

Blow Description IF: Fair blow. B.O.B. in 51 mins.

ISI: Bled off. No blow back.

FF: Fair blow. B.O.B. in 63 mins.

FSI: Bled off. No blow back.

Recovery - Total Feet <u>2493</u>	GIP <u>434'</u>	Ft. in DC <u>116'</u>	Ft. in DP <u>177</u>
Rec. <u>45</u>	Feet of <u>Gassy Oil</u>	<u>10</u> %gas	<u>90</u> %oil
Rec. <u>62</u>	Feet of <u>Gassy Oil</u>	<u>10</u> %gas	<u>90</u> %oil
Rec. <u>62</u>	Feet of <u>Muddy Gassy Oil</u>	<u>16</u> %gas	<u>90</u> %oil
Rec. <u>62</u> <u>W.G.M.D.</u>	Feet of <u>W.G.M.D.</u>	<u>20</u> %gas	<u>55</u> %oil
Rec. <u>62</u>	Feet of <u>Gassy Oil Cut Mud</u>	<u>10</u> %gas	<u>20</u> %oil
BHT <u>112</u>	°F Gravity _____	°API D @ _____	°F Corrected Gravity _____
RW _____	@ _____	°F Chlorides _____	ppm Recovery _____
		Chlorides <u>2,100</u>	ppm System

(A) Initial Hydrostatic Mud	<u>1,855</u> PSI	Recorder No. <u>66668</u>	Test <u>✓</u> <u>1100</u>
(B) First Initial Flow Pressure	<u>36</u> PSI	(depth) <u>3628'</u>	Jars _____
(C) First Final Flow Pressure	<u>78</u> PSI	Recorder No. <u>13266</u>	Safety Jt. _____
(D) Initial Shut-In Pressure	<u>1,270</u> PSI	(depth) <u>3655'</u>	Circ Sub _____
(E) Second Initial Flow Pressure	<u>93</u> PSI	Recorder No. <u>10330</u>	Sampler _____
(F) Second Final Flow Pressure	<u>130</u> PSI	(depth) <u>3797'</u>	Straddle <u>✓</u> <u>60</u>
(G) Final Shut-In Pressure	<u>1,248</u> PSI	Initial Opening <u>60 mins</u>	Ext. Packer _____
(Q) Final Hydrostatic Mud	<u>1,749</u> PSI	Initial Shut-In <u>120 mins</u>	Shale Packer _____

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Approved By Mike Engelbrecht

Our Representative Tracy Cushman

Final Flow	<u>90 mins</u>
Final Shut-In	<u>150 mins</u>
T-On Location	<u>13:30</u>
T-Started	<u>14:59</u>
T-Open	<u>16:53</u>
T-Pulled	<u>23:53</u>
T-Out	<u>03:14</u>

Ruined Packer	<u>212.50</u>
Mileage	<u>178200m. Ks</u>
Sub Total:	
Std. By <u>✓</u> <u>4 1/2 hrs</u>	<u>450</u>
Acc. Chg:	
Other:	
Total:	<u>\$2362.50</u>

CHART PAGE

This is a photocopy of the actual AK-1 recorder chart.

TK # 27949

Vincent Oil Corp.

Piddly #1-23

Rec. # 13266

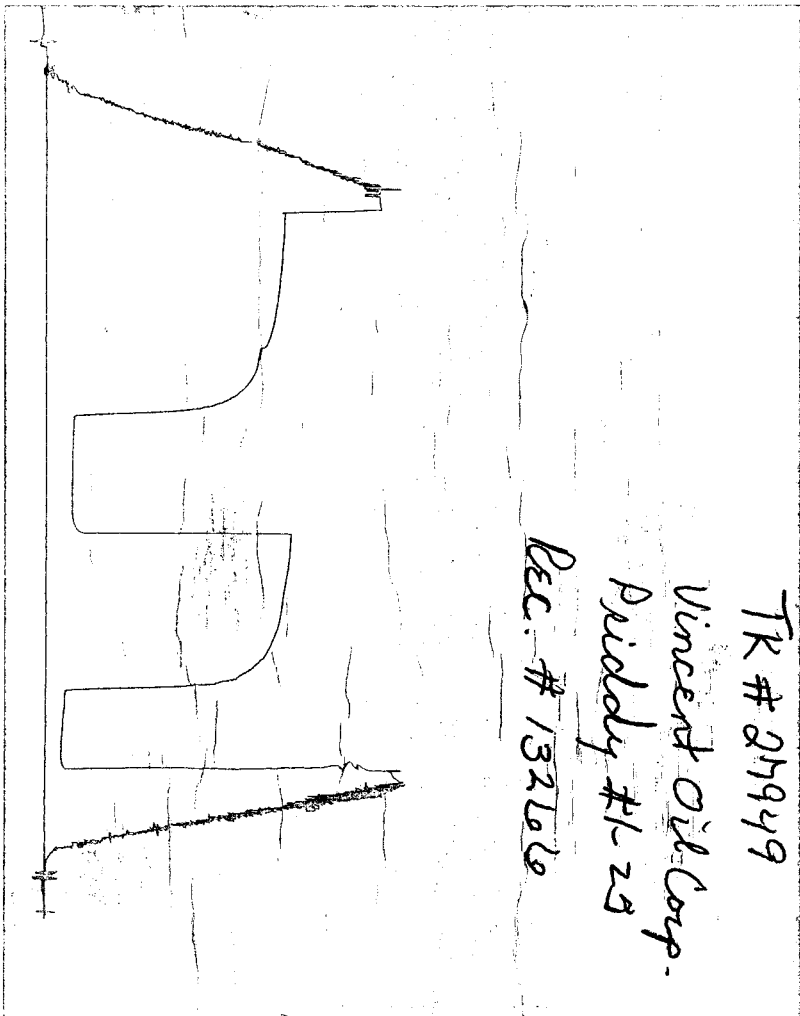


CHART PAGE

This is a photocopy of the actual AK-1 recorder chart.

TK # 27949

Vincent Oil Corp.

Piddly # 1-25

Rec. # 10330

