

1-18-4W^{IN}

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

State Geological Survey
WICHITA BRANCH

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY-LETTER.

LICENSE # 5120 EXPIRATION DATE 6/30/84

OPERATOR Range Oil Company, Inc. API NO. 15-113-21,094

ADDRESS 220 West Douglas, 240 Page Court
Wichita, Kansas 67202 COUNTY McPherson
FIELD Lindsborg

** CONTACT PERSON John Washburn PROD. FORMATION none
PHONE (316) 265-6231 Indicate if new pay.

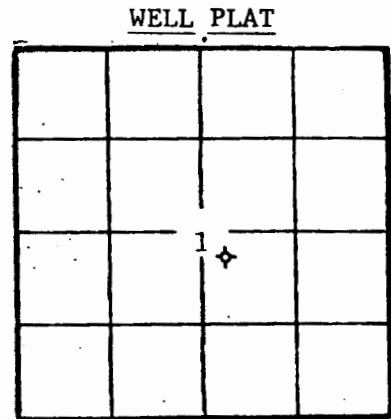
PURCHASER None LEASE Carlson Trust

ADDRESS WELL NO. 1
WELL LOCATION NW NW SE

DRILLING Range Drilling Company, Inc. 2310Ft. from South Line and

CONTRACTOR ADDRESS 220 West Douglas, 240 Page Court
Wichita, Kansas 67202 2310Ft. from East Line of (E)
the SE (Qtr.) SEC 1 TWP 18SRGE 4 (W)

PLUGGING Range Drilling Company, Inc. (Office Use Only)
CONTRACTOR ADDRESS 220 West Douglas, 240 Page Court
Wichita, Kansas 67202 KCC
KGS
SWD/REP
PLG.
NGPA



TOTAL DEPTH 3612 PBD none

SPUD DATE 10/14/83 DATE COMPLETED 10/25/83

ELEV: GR 1365 DF KB 1370

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE none

Amount of surface pipe set and cemented 450 DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing No

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

H. G. McMahon, III, being of lawful age, hereby certifies that:

Side TWO

OPERATOR Range Oil Company, Inc. LEASE NAME Carlson Trust SEC 1 TWP 18S RGE 4

(E)
(W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Log Tops

| Formation description, contents, etc. | Top | Bottom | Name | Depth |
|--|-----|--------|--------------|--------------|
| <p>Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent Geological Survey.</p> <p>DST #1 (3408-3414) 30-30-30-60; Blow: wk, died in 25"; Rec: 2' Mud; IFP 23-23; ISIP 801; FFP 34-34; FSIP 1027; T: 118°F</p> <p>DST #2 (3508-3526) 30-30-30-30; Blow: wk, died in 11"; Rec: 30' Mud w/ S.O. on top; IFP 34-46; ISIP 500; FFP 57-57; FSIP 497; T: 112°F</p> | | | Her | 530 (+840) |
| | | | Winfield | 571 (+799) |
| | | | Tow | 628 (+742) |
| | | | Ft. Riley | 678 (+692) |
| | | | Wreford | 836 (+534) |
| | | | Neva | 1036 (+334) |
| | | | Brn Ls | 2234 (-866) |
| | | | Lans | 2300 (-930) |
| | | | BKC | 2710 (-13) |
| | | | Ck | 2837 (-1467) |
| | | | Miss | 2944 (-1574) |
| | | | Kd | 3187 (-1817) |
| | | | Mq dol | 3406 (-2036) |
| | | | Vi | 3472 (-21) |
| | | | Sp | 3522 (-2152) |
| | | | SpSs | 3526 (-2156) |
| | | | Sp Dol | 3538 (-2168) |
| | | L SpSs | 3562 (-2192) | |
| | | Arb | 3591 (-2221) | |
| | | RTD | 3612 (-2242) | |
| | | LTD | 3614 (-2244) | |

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Secks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
| Conductor | 17½ | 13 3/8 | 54.5 | 88 | Common | 100 | 3% CaCl |
| Surface | 12½ | 8 5/8 | 23 | 450 | Common | 250 | 3% CaCl |
| | | | | | | | |
| | | | | | | | |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Secks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
| | | | | | |

| TUBING RECORD | | |
|---------------|---------------|---------------|
| Size | Setting depth | Pecker set at |
| | | |