10-18-4W

TYPE

AFFIDAVIT OF COMPLETION FORM

ACU-1	MRTT	HISTORY
		Compt.

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SIDE ONE Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed. Attach separate letter of request if the information is to be held confidential. F If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential. Applications must be made on dual completion, commingling, salt water disposal. injection and temporarily abandoned wells. VAttach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. EXPIRATION DATE June 30, 1983 LICENSE # 5428 Graves Drilling Co., Inc. OPERATOR API NO. 15-113-21,031 910 Union Center COUNTY McPherson ADDRESS Wichita, Kansas 67202 FIELD ____ ** CONTACT PERSON PROD. FORMATION Betty Brandt PHONE 316-265-7233 PURCHASER LEASE Schafer State Geological Survey WELL NO. #1 ADDRESS WELL LOCATION SW NE SE 1650 Ft. from South Duke Drilling Co., Inc. DRILLING Line and CONTRACTOR 990 Ft. from East Line of P.O. Box 823 ADDRESS the SE (Qtr.)SEC 10 TWP 18 RGE 4 Great Bend, KS 67530 WELL PLAT (Office PLUGGING Duke Drilling Co., Inc. Use Only) CONTRACTOR P.O. Box 823 **ADDRESS** KCC KGS Great Bend. KS 67530 SWD/REP TOTAL DEPTH 3720 PBTD PLG. SPUD DATE 12-8-82 DATE COMPLETED 12-18-82 ELEV: GR 1458 DF 1460 1463 DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS. DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE Amount of surface pipe set and cemented _____DV Tool Used? None . THIS AFFIDAVIT APPLIES TO: (Circle ONE) - 011, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other

AFFIDAVIT

AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

	Betty	Brandt			being	of la	wful	age, h	iereby	certifies
that	:							_	-	
	T am the Affi	ant and I am	familiar	with the	conton	+a af	+ha	famore	A E	E

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL

and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Setty Breult

OPERATOR Graves Drilling Co. Inc. LEASE Schafer SEC. 10 TWP. 18 RGE. /

WELL NO. FILL IN WELL INFORMATION AS REQUIRED: SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION. Show all important zones of perosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval rested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. FORMATION DESCRIPTION, CONTENTS, ETC. BOTTOM NAME DEPTH TOP Check if no Drill Stem Tests Run. LOG TOPS: Surface soil, shale w/ sand streaks Heebner 2238 (- 775) and lime 2238 0 Brown Lime 2421 (- 958) Shale & lime 2238/ 2270 Lansing 2463 (-1000) Shale 2270 2417 Stark 2778 (-1315) Lime & shale 2417 2463 Base K.C. 2867 (-1404) Lime 2463 2869 Mississippi 3098 (-1635) Shale & lime 2869 3101 Kinderhook 3334 (-1871) Chert & Lime 3101 3331 Maquoketa 3560 (-2092) Shale 3331 3613 Viola 3625 (-21 Chert 3613 3673 3673 (-2210) Simpson Shale Shale & sand 3673 Simpson Sand 3720 3678 (-2215) RTD 3720 LTD 3721 (-2258) DST #1 3610-3642 15-45-30-30. Weak blow, died in 10". Recovered 10' of mud IFP 35-23# FFP 23-23# IBHP 1156# FBHP 948# DST #2 3563-3580 (Straddle) 15-34-60-4. Weak blow. Recovered 18' of mud. IFP 35-23# FFP 23-23# IBHP False FBHP 1313 If additional space is needed use Page 2, Side 2

Purpose of string	Size hole	drilled	Sixe casi: (in O.	ng set D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percen additives
Surface	14	3/4"	12	3/4	' 43 <i>‡</i>	197	60/40 pozmix	100	2% gel 3% c
								-	
			-						

:	LINER RECORD		PERFORATION RECORD					
Top, ft.	Bottom, ft.	Secks cement	Shots per ft.	Size & type	Depth interval			
i	TUBING RECORD							
Size	Setting depth	Packer set at						