

22-18-400

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

State Geological Survey

Compt. _____

WICHITA BRANCH

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C ^x Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5313 EXPIRATION DATE June 30, 1983

OPERATOR F & M OIL CO., INC. API NO. 15-113-21,016

ADDRESS 422 Union Center COUNTY McPherson

Wichita, Kansas 67202 FIELD _____

** CONTACT PERSON R. D. Messinger PROD. FORMATION _____

PHONE (316) 262-2636

PURCHASER _____ LEASE Swanson "A"

ADDRESS _____ WELL NO. 1

WELL LOCATION NE SE NE

DRILLING Union Drilling Co., Inc. 1650 Ft. from North Line and

CONTRACTOR ADDRESS 422 Union Center 330 Ft. from East Line of RECEIVED
Wichita, Kansas 67202 the NE (Qtr.) SEC 22 TWP 18S RGE 4W(W). STATE CORPORATION COMMISSION

PLUGGING Union Drilling Co., Inc. DEC 7 1982 WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS 422 Union Center CONSERVATION DIVISION

Wichita, Kansas 67202 Wichita, Kansas

TOTAL DEPTH 3800' PBTD _____

SPUD DATE 11-1-82 DATE COMPLETED 11-9-82

ELEV: GR 1516' DF 1518' KB 1521'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 408' w/300 DV Tool Used? None.

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

R. D. Messinger, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

R. D. Messinger
(Name)

SIDE TWO

ACO-1 WELL HISTORY ~~EX~~

OPERATOR F & M OIL CO., INC. LEASE Swanson "A" #1 SEC. 22 TWP. 18S RGE. 4W (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.			Sample Tops:	
DST#1 3664-3670',			Heebner	2287(- 766)
30-60-60-60, wk blow bldg to fr blow,			Br/Lime	2460(- 939)
rec 450' sulfur wtr, IFP 12-60#, ISIP			Lansing	2507(- 986)
1243#, FFP 132-188#, FSIP 1112#.			Stark Sh	2827(-1306)
			Mississippi	3152(-1631)
DST#2 3714-3726',			Kinderhook	3383(-1861)
30-303-30-30, wk blow died in 28" on			Maquoketa Dol.	3603(-2082)
1st open, no blow on 2nd open, rec 10'			Viola	3663(-2142)
thin mud w/oil spks in tool, IFP 58-54#,			Simpson Sh	3706(-2185)
ISIP 771#, FFP 65-55#, FSIP 717#.			Simpson Dol.	3710(- 9)
			Simpson Sd	3720(-2199)
			Arbuckle	3773(-2252)
			RTD	3800(-2279)
			Electric Log Tops:	
			Heebner	2292(- 771)
			Br/Lime	2452(- 931)
			Lansing	2505(- 984)
			B/KC	2918(-1397)
			Mississippi	3147(-1626)
			Kinderhook	3374(-1853)
			Maquoketa	3604(-2083)
			Viola	3662(-2141)
			Simpson Sh	3708(-2187)
			Simpson Sd	3719(-2198)
			Arbuckle	3776(-2255)
			LTD	3799(-2278)

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 $\frac{1}{4}$ "	8-5/8"	24#	408'	common	300	2% gel, 3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			