

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

SIDE LINE

COPY

API NO. 15- 071-207060100

County Greeley

e/2-SE Sec. 4 Twp. 18S Rge. 40W XXW^E

1320 Feet from SXX (circle one) Line of Section

1980 Feet from X/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, (SE), NW or (SW) (circle one)

Lease Name Monroe Well # 2-4H

Field Name Bradshaw

Producing Formation Winfield

Elevation: Ground 3611 KB 3617

Total Depth 3280 MD PBDT 3280 MD

Amount of Surface Pipe Set and Cemented at 314 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 3001

feet depth to surface w/ 400 sx cmt.

Drilling Fluid Management Plan AH-2, 8-4-99 U.C.
(Data must be collected from the Reserve Pit)

Chloride content 9600 ppm Fluid volume 300 bbls

Dewatering method used evaporation

Location of fluid discarded in landfill

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

Operator: License # 32340

Name: Bluegrass Energy Inc.

Address 5727 S. Lewis Suite 260
Tulsa, OK 74105

City/State/Zip Tulsa Ok 74105

Purchaser: Bradshaw Gas gathering

Operator Contact Person: Mark Repasky

Phone (918) 743-8060

Contractor: Name: Cheyenne Drilling

License: _____

Well-site Geologist: None

Designate Type of Completion
XX New Well _____ Re-Entry _____ Workover _____

X Oil _____ S/W _____ S/O/W _____ Temp. Abd.
Gas _____ ENHR _____ SIGW _____
Dry _____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening _____ Re-perf. _____ Conv. to Inj/S/W
Plug Back _____ PBDT
Commingled _____ Docket No. _____
Dual Completion _____ Docket No. _____
Other (S/W or Inj?) _____ Docket No. _____

4/20/99 5/24/99 6/20/99

Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market Street, 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rules 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title VICE PRESIDENT Date 7-15-99

Subscribed and sworn to before me this 15th day of July, 19 99.

Notary Public Deanna M. Wilson

Date Commission Expires 8/2/01

K.C.C. OFFICE USE ONLY		
F	<input type="checkbox"/>	Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/>	Wireline Log Received
C	<input type="checkbox"/>	Geologist Report Received
Distribution		
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/>
<input type="checkbox"/>	KGS	<input type="checkbox"/>
<input type="checkbox"/>	S/W/Rep	<input checked="" type="checkbox"/>
<input type="checkbox"/>	Plug	NGPA
		Other (Specify)

Operator Name Bluegrass Energy, Inc.

Lease Name Monroe

Well # 2-4H

Sec. 4 Twp. 18S Rge. 40

East
 West

County Greeley

COPY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

List All E.Logs Run: Compensated Neutron Density Log

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Krider Sand	2848	+769
U Winfield	2890	+727
L wifield	2910	+707

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8"	24.00	314	Class H	185	2% CC 14# floccul
Production	7 7/8"	5 1/2"	15.5	2833	Class H	400	2% CC, 1/4# floccul

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Sh	Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
		open hole	None	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	2809	None	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>

Date of First, Resumed Production, SMD or Inj. June 24, 1999 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	204	0	N/A	

Disposition of Gas: Vent Sold Used on Lease (vented, submit ACO-18.)

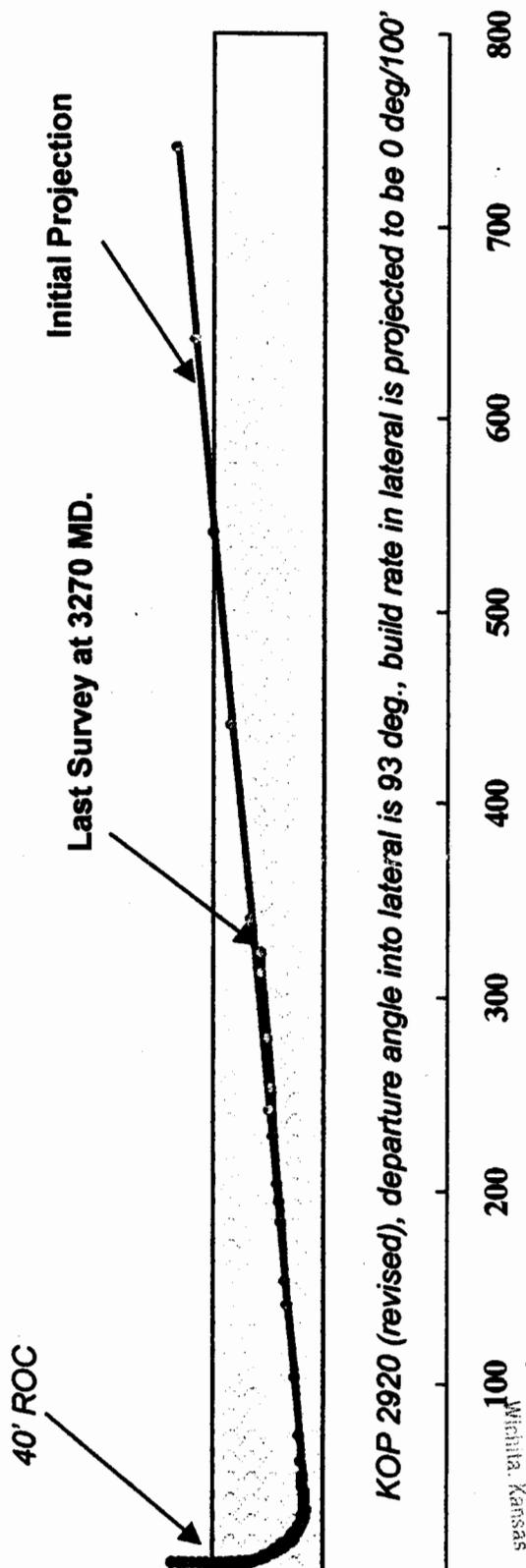
METHOD OF COMPLETION Open Hole Perf. Dually Comp. Confinigied Other (Specify) _____

Production Interval _____

True Vertical Depth

2700
2710
2720
2730
2740
2750
2760
2770
2780
2790
2800
2810
2820
2830
2840
2850
2860
2870
2880
2890
2900
2910
2920
2930
2940
2950
2960
2970
2980
2990
3000

BRADSHAW ENERGY, LLC
Monroe 2-4 (H)
Greeley County, Kansas
Target Formation - Lower Winfield Sand
Proposed Wellpath



KOP 2920 (revised), departure angle into lateral is 93 deg., build rate in lateral is projected to be 0 deg/100'

Total Departure

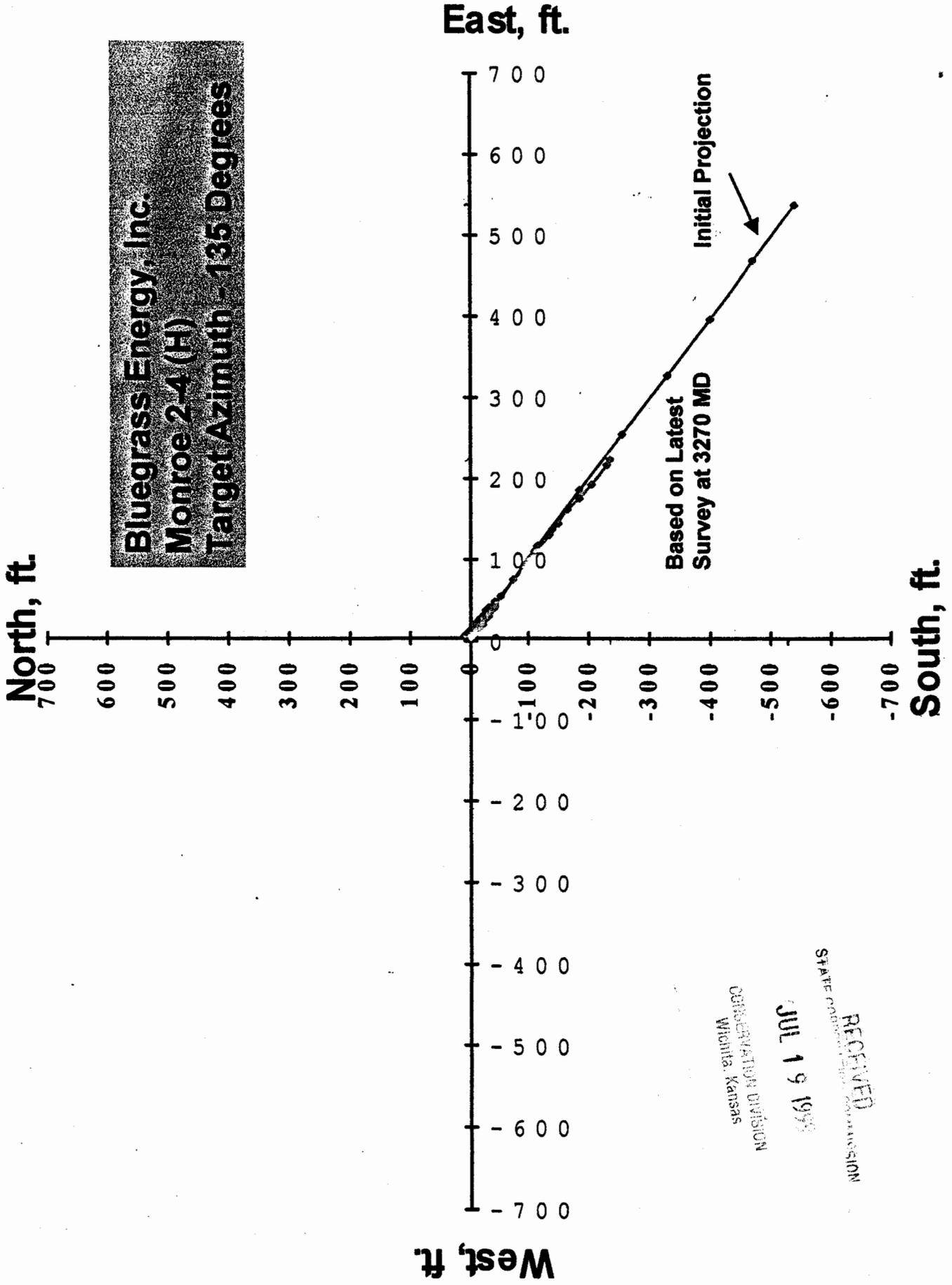
0 100 200 300 400 500 600 700 800

JUL 19 1999

RECEIVED
 STATE OF KANSAS
 COMMISSION

COPY

Bluegrass Energy, Inc.
Monroe 2-4 (H)
Target Azimuth - 135 Degrees



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STATE GEOLOGICAL SURVEY DIVISION
JUL 19 1998
CONSERVATION DIVISION
Wichita, Kansas