C

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 071-20446

County Greeley

NE SE NE Sec. 17 Twp. 18S Rge. 42 __ East X West

3526 Ft North from Southeast Corner of Section
30 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Rebecca K. Bounds Well # 1

Field Name N/A

Producing Formation N/A

Elevation: Ground 3824 KB 3836

Operator: License # 5952
Name Amoco Production Company
Address P.O. Box 800
1670 Broadway
City/State/Zip Denver, CO 80201

Purchaser N/A

Operator Contact Person J.L. Hampton
Phone 303-830-5025

Contractor: License # 3616
Name Longyear Company

Wellsite Geologist S.W. Rushworth
Phone 303-830-4847

Designate Type of Completion
X New Well __ Re-Entry __ Workover

__ Oil __ SWD __ Temp Abd
__ Gas __ Inj __ Delayed Comp.
__ Dry X Other (~~Core, Water Supply etc.~~)

If OWWO: old well info as follows:
Operator
Well Name N/A
Comp. Date Old Total Depth

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Wichita, Kansas

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KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH

WELL HISTORY

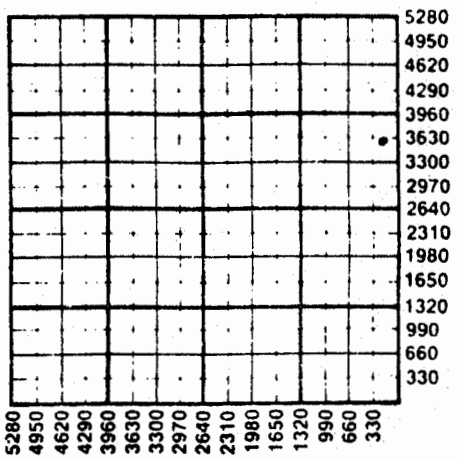
Drilling Method:
__ Mud Rotary __ Air Rotary __ Cable

3/6/88	4/6/88	N/A
Spud Date	Date Reached TD	Completion Date

5956	N/A
Total Depth	PBTD

Amount of Surface Pipe Set and Cemented at 514 feet
Multiple Stage Cementing Collar Used? __ Yes X No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt
Cement Company Name
Invoice #

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: __ Disposal
Docket # __ Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

__ Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge __ East __ West

__ Surface Water Ft North from Southeast Corner
(Stream, pond etc.) Ft West from Southeast Corner
Sec Twp Rge __ East __ West

X Other (explain) purchased from former
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John L. Hampton John L. Hampton
Title Administrative Supervisor Date 8/18/88

Subscribed and sworn to before me this 18th day of August 19 88.
Notary Public Julie A. Victor
Date Commission Expires 4-7-90

K.C.C. OFFICE USE ONLY
F __ Letter of Confidentiality Attached
C __ Wireline Log Received
C __ Drillers Timelog Received
Distribution
__ KCC __ SWD/Rep __ NGPA
✓ KGS __ Plug __ Other (Specify)

Sec. 17 Twp. 18 Rge. 42W

Form ACO-1 (5-86)

Operator Name Amoco Production Company Lease Name Rebecca K. Bounds Well # 1

Sec. 17 Twp. 185 Rge. 42 ☐ East ☒ West County Greeley

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
Samples Sent to Geological Survey ☐ Yes ☒ No
Cores Taken ☒ Yes ☐ No

Limestone	900	1021
Sandstone	1021	1520
Archydrite & Salt	1928	2350
Sandstone	2350	2420
Sandstone/S.H. Stone	2730	2976
Sandston/Silt Stone	2976	3257
Limestone	3526	5024
Shale, Sands, Lime	5024	5222
Limestone	5222	TD

Formation Description ☒ Log ☐ Sample

Name	Top	Bottom
Greenhorn	900	+2936
Dakota	1122	+2714
Blaine	1928	+1908
Cedar Hills	2350	+1486
Chase	2730	+1106
Council Grove	2976	+ 860
Penn	3526	+ 310
Morrow	5024	-1188
Mississippian	5222	-1386

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4	7-5/8	24#	514	Class H	125	2% CC
					Class	50	1% CC
Production	6	5	14#-15#	2647	Howio Lite	122	
					Class H	85	2% CC

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated
	N/A

Acid, Fracture, Shot, Cement Squeeze Record

(Amount and Kind of Material Used)	Depth
N/A	

TUBING RECORD Size N/A Set At Packer at

Liner Run ☐ Yes ☒ No

Date of First Production N/A

Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....

	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	N/A Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval N/A

Disposition of gas: ☐ Vented ☐ Sold ☐ Used on Lease

☐ Open Hole ☐ Perforation
☐ Other (Specify) .....

☐ Dually Completed
☐ Commingled

NOTE LOG

17-18-42W

WELL Rebecca Bounds No.1 DATE: 04Apr88 TIME 12:26
RIG Longyear 603
ORIGIN: RIG ____ CDF ____ OTHER SHADS
AUTHOR R. B. NOFFKE

TYPE OF LOG ENTRY:
____ DECISION
____ NOTE
X RECOMMENDATION

NUMBER OF ATTACHMENTS ____
PERSON SUBMITTING NOTE LOG (Initials) RBN

☐ BITS/BHA/DIR ☐ LOGGING ☐ COST ☐ TROUBLE ☐ COMPLETION
☐ MUDS/SOLIDS C. ☐ CASING ☐ BOP/WELL C. ☐ P & A ☐ COMMUNICATIONS
☐ GENERAL WELL ☐ CEMENTING ☐ TESTING ☐ LOGISTICS ☒ PLUGGING
OTHER

PLUGGING PROCEDURE:

1. PU 5" EZSV and TIH to 2620' on DR.
2. Set EZSV.
3. Sting in and establish injection with fresh water.
4. Squeeze 10 sacks of cement below retainer.
5. Sting out of EZSV and spot 20 sacks of cement on top.
6. TOH. LDDR to 1600'.
7. Spot 25 sacks balance cement plug.
8. TOH. LDDR to 40'.
9. Circulate cement to surface. TOH. Insure cement stands to 5' BGL.
10. Pull both rat and mouse hole casings. Circulate cement from bottom to surface in each.
11. Cut casing 3' below ground level - welded steel plate not required.

NOTE: This procedure was approved by Steve Durrant and Dan Goodrow of the KCC on 04/04/88. The KCC requires 24 hours notice prior to plugging. Telephone 316-225-6760

NOTE: The EZSV is available from Howco in Pampa (806-665-0005). No arrangements have been made for X/O's, pump in subs, or long bails.

CEMENT DESIGN:

Southwest Cl "H" cement + 4.3 gal FW/sack.

Weight 16.4 ppg.
Yield 1.06 ft3/sack
Pump Time 3-4 hours

RECEIVED
STATE CORPORATION COMMISSION
MAY 13 1988
CONSERVATION DIVISION
Wichita, Kansas

AUG 22 1988
CONSERVATION DIVISION
Wichita, Kansas

NOTE LOG

DATE 04Apr88 DEPTH ____ WELL Rebecca Bounds No.1 DAYS 29