

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

(REV) ACO-1

This form ~~shall~~ be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR F & M OIL CO., INC.

API NO. 15-113-20,931

ADDRESS 422 Union Center

COUNTY McPherson

Wichita, Kansas 67202

FIELD _____

**CONTACT PERSON Preston Burkey

PROD. FORMATION _____

PHONE 913-483-5295

LEASE Myers

PURCHASER _____

WELL NO. 1

ADDRESS _____

WELL LOCATION C NW NE

DRILLING Brandt Drilling Co., Inc.

_____ Ft. from _____ Line and

CONTRACTOR

_____ Ft. from _____ Line of

ADDRESS 1200 Douglas Bldg.

the NE/4 SEC. 20 TWP. 18S RGE. 5W

Wichita, Kansas 67202

WELL PLAT

PLUGGING Brandt Drilling Co., Inc.

CONTRACTOR

ADDRESS 1200 Douglas Bldg.

Wichita, Kansas 67202

TOTAL DEPTH 3930 PBDT _____

SPUD DATE 12-23-81 DATE COMPLETED 1-14-82

ELEV: GR 1604' DF _____ KB 1609'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 250' w/175 sxs. DV Tool Used? None

A F F I D A V I T

STATE OF Kansas, COUNTY OF Sedgwick SS, I, _____

Robert B. Jenkins OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Vice-President Exploration (FOR)(OF) F & M OIL CO., INC.

OPERATOR OF THE Myers LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 14th DAY OF January, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

KCC _____
KGS _____
(Office Use)

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.		BOTTOM	NAME	DEPTH
Electric log tops:			Sample tops:	
Winfield	939	(+ 621)	Anhydrite	455(+1154)
Towanda	1069	(+ 540)	Herrington	939(+ 670)
Ft. Riley	1130	(+ 479)	Winfield	991(+ 618)
Neva	1471	(+ 138)	Towanda	1071(+ 538)
Stotler	1868	(- 269)	Neva	1477(+ 132)
Tarkio	1946	(- 337)	Stotler	1872(- 262)
Howard	2110	(- 509)	Tarkio	1950(- 341)
Topeka	2236	(- 627)	Heebner	2572(- 918)
Heebner	2525	(- 916)	Douglas Sd	2591(- 982)
Douglas Sd	2589	(- 980)	Br/Lime	2725(-1413)
Br/Lime	2723	(1114)	Stark Sh	3022(-1413)
Lansing	2753	(-1144)	B/KC	3115(-1506)
Stark Sh	3020	(-1411)	Marmaton	3129(-1520)
B/KC	3114	(-1505)	Mississippi	3407(-1798)
Marmaton	3129	(-1520)	Maquoketa	3781(-2172)
Mississippi	3404	(-1795)	Viola	3790(-2181)
Kinderhook	3527	(-1918)	Simp Sh	3838(-2229)
Maquoketa	3778	(-2169)	Simp Sd	3842(-2233)
Viola	3791	(-2182)		
Simpson Sh	3838	(-2229)		
Simpson Sd	3842	(-2233)		
Arbuckle	3898	(-2289)		
LTD	3935	(-2326)		

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12½"	8-5/8"	24#	250'	common	175	2% gel, 3% CC

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD