

TYPE ★ AFFIDAVIT OF COMPLETION FORM

SIDE ONE

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6141 EXPIRATION DATE 6/30/83

OPERATOR R & B Petroleum, Inc. API NO. 15-159-21,543

ADDRESS P.O. Box 1065 COUNTY Rice

Great Bend, Kansas 65730 FIELD _____

** CONTACT PERSON Lee Roy Legleiter PROD. FORMATION D & A
PHONE 316-792-6702

PURCHASER _____ LEASE Perry 'C'

ADDRESS _____ WELL NO. 1

WELL LOCATION NW NE SW

DRILLING Allen Drilling Company 2310 Ft. from south Line and

CONTRACTOR _____ 1650 Ft. from west Line of

ADDRESS P.O. Box 1389 the SW (Qtr.) SEC 30 TWP 18S RGE 6W

Great Bend, Kansas 67530

PLUGGING Allen Drilling Company WELL PLAT _____ (Office

CONTRACTOR _____ Use Only)

ADDRESS P.O. Box 1389 KCC _____

Great Bend, Kansas 67530 KGS

TOTAL DEPTH 3205 ft. PBTD None SWD/REP _____

SPUD DATE 5/13/83 DATE COMPLETED 5/18/83 PLG. _____

ELEV: GR 1620' DF 1622' KB 1625'

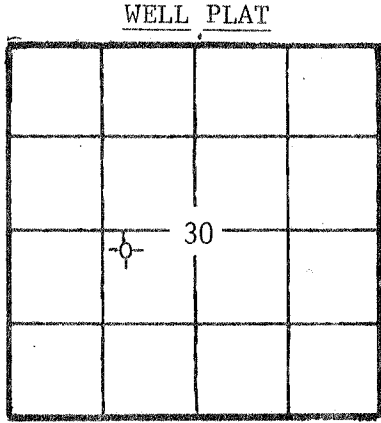
DRILLED WITH ~~XXXXXX~~ (ROTARY) (~~XXXXXX~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 207 ft. DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.



A F F I D A V I T

Robert D. Dougherty, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Robert D. Dougherty

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR R & B Petroleum, Inc.

LEASE Perry 'C'

SEC. 30 TWP. 18S RGE. 6W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
DST #1 2972 - 3000'				
Times: 30" - 60" - 60" - 60"				
Rec: 20' mud with spots of oil 130' muddy water				
ISIP: 1185# IFP: 34-34#				
FSIP: 1129# FFP: 56-77#				
			Log Tops:	
			Heebner	2544
			Toronto	2564
			Douglas	2582
			Brown Lime	2674
			'White' Lime	2716
			Lansing	2726
			Base KC	3072
			Marmaton	3078
			Cherokee	3135
			Mississippian	Not Present
			Kinderhook	3159
			Rotary TD	3205
			Log TD	3204
			Walex Logs:	Gamma, Guard, Sidewall Neutron Caliper

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	207 ft	60/40 Pozmix	135	2% gel, 3% cc
No Production	Pipe Set						

LINER RECORD None

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
				None	

TUBING RECORD

Size	Setting depth	Pecker set at