

Just

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 6141
name R & B Petroleum, Inc.
address P.O., Box 1285
City/State/Zip Great Bend, Kansas 67530

Operator Contact Person Lee Roy Legleiter
Phone 316-792-6702

Contractor: license # 5418
name Allen Drilling Co.

Well Site Geologist Larry Bookless
Phone 316-793-8837

PURCHASER

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
Gas Inj Delayed Comp.
Dry Other (Core, Water Supply etc.)

WO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
6-23-84 6-28-84 7-11-84
Spud Date Date Reached TD Completion Date
3225' 3037'
Total Depth PBT
Amount of Surface Pipe Set and Cemented at 208 feet
Multiple Stage Cementing Collar Used? Yes No
If Yes, Show Depth Set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-159-21,843

County Rice

NE NW SE Sec 30 Twp 18s Rge 6 East
(location) X West

2310 Ft North from Southeast Corner of Section
1650 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

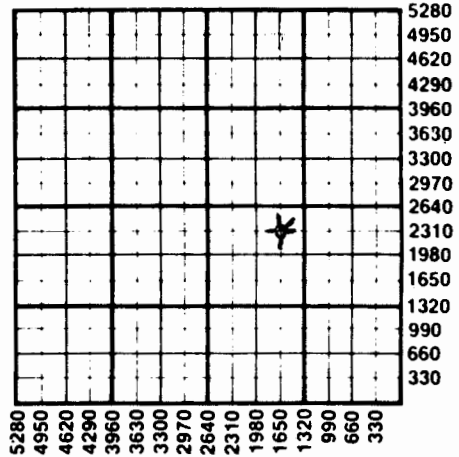
Lease Name Reed Well# 1

Field Name

Producing Formation

Elevation: Ground 1655' KB 1660'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North From Southeast Corner and (Well) Ft. West From Southeast Corner of Sec Twp Rge East West
 Surface Water Ft North From Southeast Corner and (Stream, Pond etc.) Ft West From Southeast Corner Sec Twp Rge East West
 Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring
Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

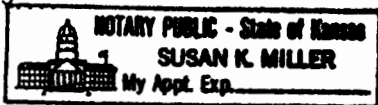
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells and ISM-111 form with temporarily abandoned wells.

requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

State Geological Survey
WICHITA BRANCH

Signature Robert D. Langherty
Title Geologist Date 8/30/84
scribed and sworn to before me this 30th day of August 19 84
Notary Public Susan K. Miller
Commission Expires 2/27/85

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)



Sec. 30 Twp. 18 Rge. 6 W

SIDE TWO

Operator Name R & B Petroleum, Inc. Lease Name Reed Well# 1 SEC. 30 TWP. 18s RGE. 6 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stems giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 2993 - 3020

Times: 15"-45"-30"-45"
 Rec: 10' oil specked mud

ISIP: 1253# IFP: 46-58#
 FSIP: 1219# FFP: 69-34#

DST #2 3066 - 3095

Times: 30"-45"-30"-45"
 Rec: 6' Mud

ISIP: 34# IFP: 22-11#
 FSIP: 22# FFP: 34-11#

Name	Top	Bottom
Heebner	2568	- 908
Douglas	2606	- 946
Brown Lime	2700	-1040
'White' Lime	2740	-1080
Lansing	2749	-1100
Base KC	3097	-1457
Marmaton	3104	-1444
Cherokee	3162	-1502
Mississippian	Not Present	
Kinderhook	3191	-1500
Log TD	3230	-1570
Rotary TD	3225	-1565

Logs by Wiretech: Radiation Guard
 Gamma Collar

Note: Well Temporarily Abandoned 7/11/84
 May use as injection well later.

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
surface	12 1/4"	8.5/8"	20#	208'	60/40 Poz.	130	2% gel., 3% CaCl.
production	7.7/8"	4 1/2"	10.5#	3049'	60/40 Poz.	100	18% salt.
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
3	3004 - 3008			A/500 + A/2000			3004
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing method		pecker at			
		<input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	None						
	Bbls	MCF	Bbls	CFPB			

Disposition of gas: vented sold used on lease
 METHOD OF COMPLETION: open hole perforation other (specify) _____
 PRODUCTION INTERVAL: Temp. Abnd.
 Dually Completed.
 Commingled

30-18-6W

R & B Petroleum, Inc.
COMPANY

LEASE Reed	WELL NO. 1
AREA NAME Little River	PROJECT NO.

INDIVIDUAL WELL RECORD API #15-159-21,843

LOCATION SECTION NE NW SE Sec. 30	TWP/BLK 18s	RNG/SURVEY 6W	COUNTY Rice	STATE Kansas
FIELD		TYPE COMPLETION <input checked="" type="checkbox"/> OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER		ELEVATION G.L. 1655 ft. KB 1660 ft.
DRILLING CONTRACTOR Allen Drilling		COMPLETION CONTRACTOR Jet Well Service		PERMANENT DATUM FT. ABOVE G.L. 5 ft.
TOOLS	DATE COMMENCED	DATE COMPLETED	DEPTH FROM TO	CONTRACT PRICE PER FOOT DAY WORK W/D.P. \$ WO/D.P. \$
ROTARY	6-23-84	6/28/84	0 3225	Geologist: Larry Bookless
COMPLETION	7-10-84	7-11-84		Supervision: Lee Roy Legleiter

HOLE		CASING				CEMENT			
SIZE	DEPTH	SET AT	SIZE	WEIGHT	GRADE	COND	#SX	TYPE	CMT. TOP
12 1/4"	208'	208'	8 5/8"	20#		New	130	60/40Pz, 2%g, 3%cc	
7 7/8"	3225'	3049'	4 1/2"	10.5#		New	100	60/40Pz, 18% salt	

INTERVAL	FORMATION	RECOVERY AND DESCRIPTION (Full analysis submitted separately)

INTERVAL	FORMATION	TIME OPEN	RECOVERY & PRESSURE DATA (Full analysis submitted separately)
2993 - 3020	Lansing 'K'	15-45-30-45	10' OSM: SIP:1253/1219#; FP:46-58/69-34#
3066 - 3095	Lansing 'M'	30-45-30-45	6'M; SIP:34/22#; FP: 22-11/34-11#

TYPE LOG	LOGGING COMPANY	INTERVAL LOGGED	REMARKS
Radiation Guard	Wire Tech	0 - 3230 ft.	5' detail 2400 - 3230 ft.
Gamma Collar	" "		

**KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH**

PERFORATED INTERVALS:
3004 - 3008 ('K')

PERFORATING COMPANY: Wire Tech

TYPE GUN: SSB

NO. SHOTS PER FOOT: 3

SEP 01 1987

PRODUCING FORMATION(S) Lansing 'K' (TA) *Too much water* DEPTH, TOP OF FORMATION _____

ZONES TO BE TESTED BEFORE ABANDONMENT:

DATE FIRST PROD.	ZONE	BOPD	OIL GVTY.	BWPD	GAS MCFD.	GOR	BHP
8/30/84	Temp. Abnd						

RECEIVED
STATE GEOLOGICAL COMMISSION

FLOWING PRESSURE _____ CHOKESIZE _____ SHUT IN PRESSURE _____

TUBING: _____ CASING: _____ TUBING: _____ CASING: _____

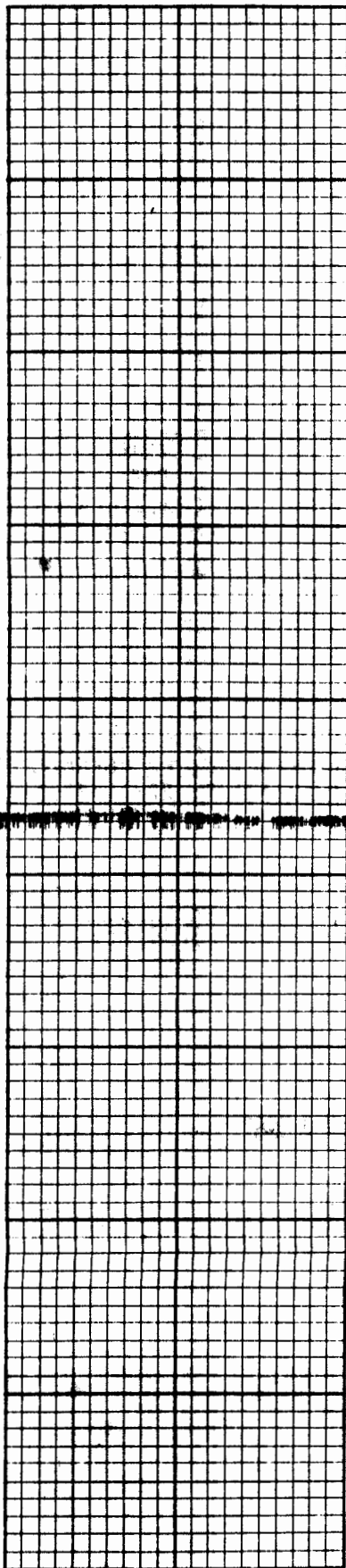
PUMPING _____

AUG 28 1987

SPM: _____ STROKE LENGTH: _____

WICHITA, KANSAS

SCHEMATIC OF DOWNHOLE EQUIPMENT



PURCHASER: *None*

OIL
GAS WELL GAS:
CSG. HD. GAS:

DRILLING DATA

BRIEF RESUME ON MUD SYSTEM, LOST CIRCULATION ZONES, FISHING, DRILLING PROBLEMS, MUD COSTS.

Log Tops:

Winfield	1116 + 544	'K' Zone	3003 -1343
Tarkio	1944 - 284	'L' Zone	3037 -1377
Topeka	2284 - 624	'M' Zone	3069 -1409
Heebner	2568 - 908	Base KC	3097 -1437
Douglas	2606 - 946	Marmaton	3104 -1444
Brown Lime	2700 -1040	'X' Marker	3141 -1481
'White' Lime	2740 -1080	Cherokee	3162 -1502
Lansing	2745 -1089	Sand	3180 -1520
Base 'G'	2920 -1260	Miss.	Not Present
Base 'J'	3000 -1340	Kinderhook	3191 -1531
		Log TD	3230 -1570
		Rotary TD	3225 -1565

COMPLETION DATA

BRIEF RESUME ON PROCEDURE

7/10/84 Log & Perf 3004-3008 ('K' Zone) 3 spf, no show
A/500 (Dowell XW35) 2 1/2 BF/15" (5% oil)
A/2000 (Dowell XW35) Shut down
7/11/84 Overnight 2550' fluid in hole, swb down
Shut down - Temp. Abandon.
May use as injection well later

EQUIPMENT

TUBING	SIZE	None		TYPE		GRADE	
	NO. JOINTS			DEPTH		S. N. DEPTH	
	WAS TUBING RUN OPEN ENDED						
		<input type="checkbox"/> YES		<input type="checkbox"/> NO			
PACKER	SIZE			MAKE			
	TYPE			SETTING DEPTH			
RODS	SIZE	NO.	SIZE	NO.			
	SIZE	NO.	SIZE	NO.			
SUB SURFACE PUMP		MAKE		SIZE	TYPE		
PUMPING UNIT		MAKE		SIZE			
PRIME MOVER		MAKE		SIZE/H.P.			
SPECIAL EQUIPMENT							
REMARKS							