WELL NAME:	Huck #1-6
OPERATOR:	Cross Bar Petroleum Inc
LOCATION:	Sec 6 Twp 18S Rge 31W
	Scott County Kansas
DATE:	04/23/96

TRILOBITE TESTING L.L.C.

OPERATOR : Cross Bar Petroleum Inc — DATE 04/22/96
WELL NAME: Huck #1-6 — KB 2969.00 ft — TICKET NO: 8449 — DST #1
LOCATION : 6-18S-31W, Scott Cty KS — GR 2964.00 ft — FORMATION: Marmaton
INTERVAL : 4328.00 To 4390.00 ft — TD 4390.00 ft — TEST TYPE: CONVENTIONAL

RECORDER DATA

Mins		Field	1	2	3	4
PF 30	Rec.	10992	10992	11086		
SI 45	Range(Psi)	4250.0	4250.0	4350.0	0.0	0.0
SF 30	Clock(hrs)	AK-1	AK-1	AK-1		
FS 45	Depth(ft)	4387.0	4387.0	4367.0	0.0	0.0

TIME DATA----------
PF Fr. 1921 to 1951 hr
IS Fr. 1951 to 2036 hr
SF Fr. 2036 to 2106 hr
FS Fr. 2106 to 2151 hr

	Field	1	2	3	4
A. Init Hydro	2076.0	2081.0	0.0	0.0	0.0
B. First Flow	9.0	81.0	0.0	0.0	0.0
B1. Final Flow	9.0	81.0	0.0	0.0	0.0
C. In Shut-in	1040.0	1041.0	0.0	0.0	0.0
D. Init Flow	9.0	90.0	0.0	0.0	0.0
E. Final Flow	9.0	90.0	0.0	0.0	0.0
F. Fl Shut-in	997.0	994.0	0.0	0.0	0.0
G. Final Hydro	2076.0	2078.0	0.0	0.0	0.0
Inside/Outside	O	O	I		

T STARTED 1745 hr
T ON BOTM 1919 hr
T OPEN 1921 hr
T PULLED 2151 hr
T OUT 2345 hr

RECOVERY
Tot Fluid 75.00 ft of 0.00 ft in DC and 0.00 ft in DP
10.00 ft of Oil cut mud - 4% oil, 96% mud
65.00 ft of Slightly oily water cut mud - 8% oil, 10% water, 82% mud

SALINITY 0.00 P.P.M. A.P.I. Gravity 0.00

BLOW DESCRIPTION
Initial Flow -
Built to 1.5" in bucket in 19 min, weak to fair blow

Initial Shutin -
Bled off, no blow back

Final Flow -
Weak surface blow

Final Shutin -
Bled off, no blow back

SAMPLES:
SENT TO:

Test Successful: Y

TOOL DATA----------

Tool Wt.	0.00 lbs
Wt Set On Packer	22000.00 lbs
Wt Pulled Loose	88000.00 lbs
Initial Str Wt	72000.00 lbs
Unseated Str Wt	72000.00 lbs
Bot Choke	0.75 in
Hole Size	7.88 in
D Col. ID	2.25 in
D. Pipe ID	3.80 in
D.C. Length	0.00 ft
D.P. Length	4068.00 ft
H.W. I.D	2.70 in
H.W. Length	285.00 ft

MUD DATA----------

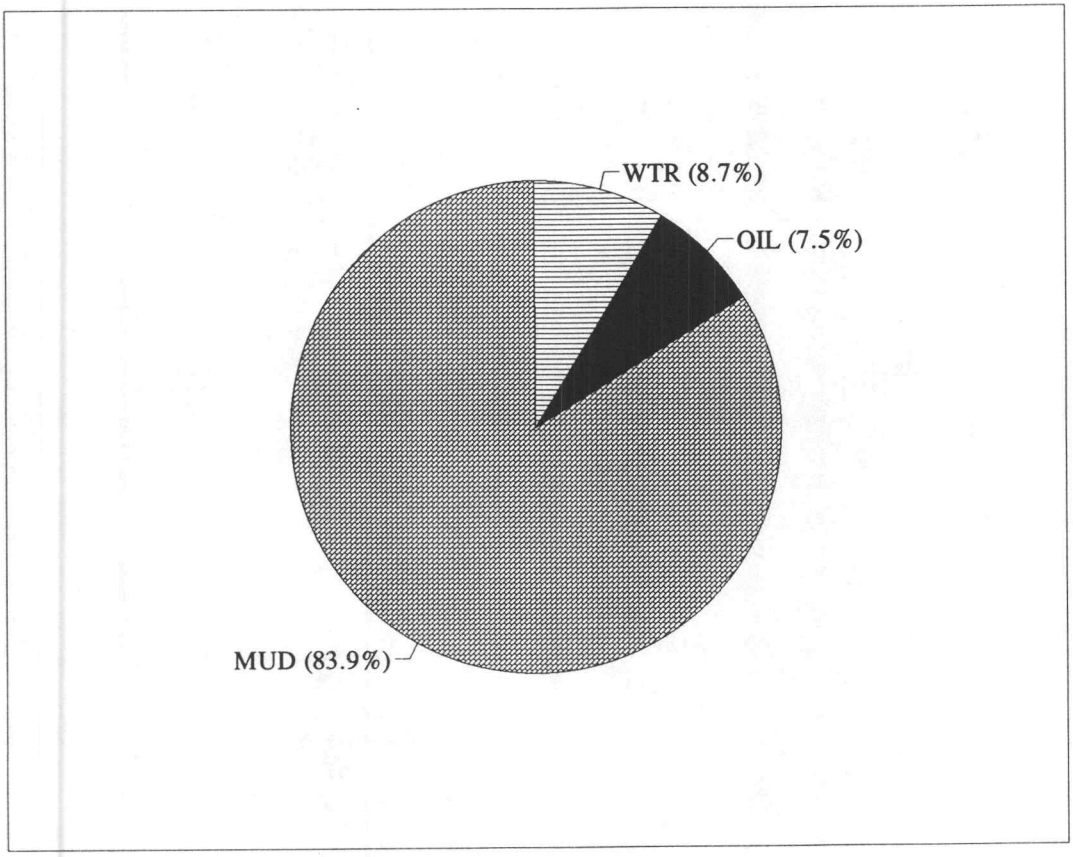
Mud Type	Chemical
Weight	9.20 lb/g
Vis.	46.00 S/L
W.L.	8.80 in3
F.C.	0.00 in
Mud Drop	
Amt. of fill	0.00 ft
Btm. H. Temp.	119.00 F
Hole Condition	
% Porosity	0.00
Packer Size	6.75 in
No. of Packers	2
Cushion Amt.	0.00
Cushion Type	
Reversed Out	
Tool Chased	
Tester	Mike McVey
Co. Rep.	Kim Shoemaker
Contr.	Abercrombie
Rig #	4
Unit #	
Pump T.	

CALCULATED RECOVERY ANALYSI WEIGHT PIPE

DST # 1 TICKE 8449

SAMPL #	TOTAL FEET		GAS %	GAS FEET	OIL %	OIL FEET		WATER %	WATER FEET	MUD %	MUD FEET
1	10			0	4	0.4			0	96	9.6
2	65			0	8	5.2	10		6.5	82	53.3
3				0		0			0		0
4				0		0			0		0
5				0		0			0		0
TOTAL	75	0		0	7.4667	5.6	8.67		6.5	83.867	62.9

			HRS OP	BBL/DAY
BBL OIL	0.0392	*	1	0.9408
BBL W	0.0455	*		1.092
BBL MU	0.4403			
BBL GA	0			



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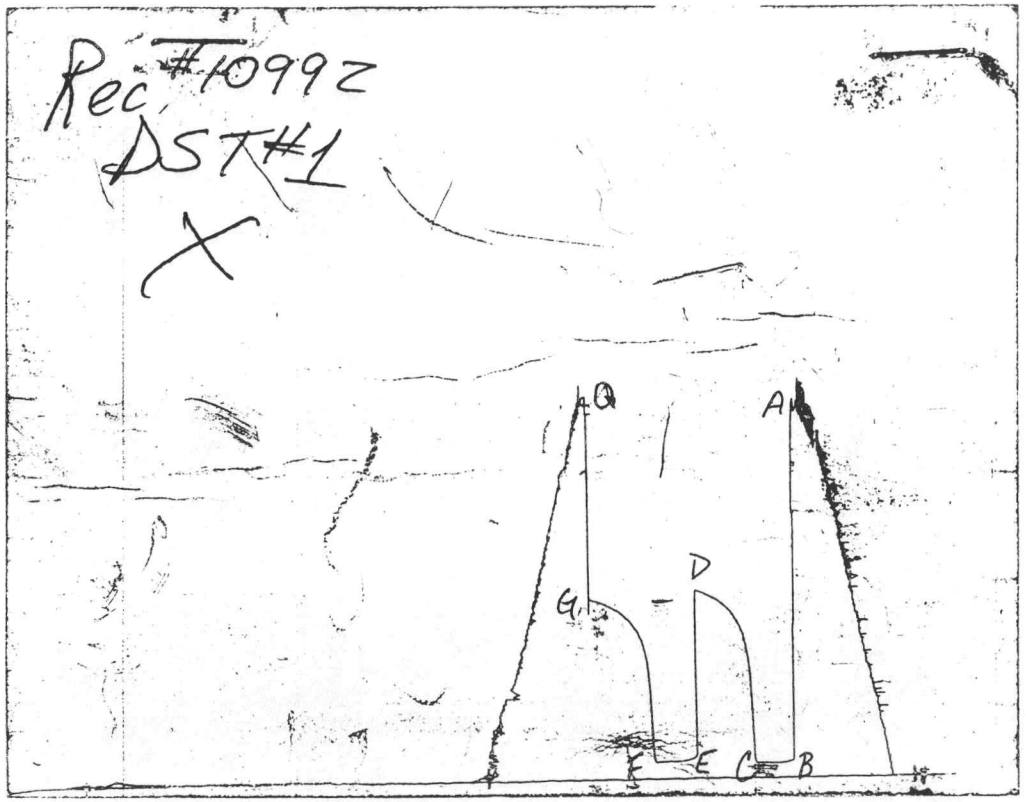


This is a photocopy of the actual AK-1 recorder chart

TRILOBITE TESTING L.L.C.

OPERATOR : Cross Bar Petroleum Inc — DATE 4-23-96
WELL NAME: Huck #1-6 — KB 2969.00 ft — TICKET NO: 8450 — DST #2
LOCATION : 6-18S-31W, Scott Cty KS — GR 2964.00 ft — FORMATION: Morrow
INTERVAL : 4550.00 To 4584.00 ft — TD 4584.00 ft — TEST TYPE: CONVENTIONAL

RECORDER DATA

Mins		Field	1	2	3	4
PF 45	Rec.	11086	11086	2350		
SI 60	Range(Psi)	4350.0	4350.0	4995.0	0.0	0.0
SF 45	Clock(hrs)	AK-1	AK-1	Alpin		
FS 90	Depth(ft)	4579.0	4579.0	4555.0	0.0	0.0

TIME DATA----------
PF Fr. 2124 to 2209 hr
IS Fr. 2209 to 2309 hr
SF Fr. 2309 to 2354 hr
FS Fr. 2354 to 0124 hr

	Field	1	2	3	4
A. Init Hydro	2349.0	2338.0	2210.0	0.0	0.0
B. First Flow	87.0	70.0	26.0	0.0	0.0
B1. Final Flow	98.0	83.0	77.0	0.0	0.0
C. In Shut-in	436.0	417.0	428.0	0.0	0.0
D. Init Flow	109.0	105.0	85.0	0.0	0.0
E. Final Flow	131.0	118.0	117.0	0.0	0.0
F. Fl Shut-in	436.0	424.0	441.0	0.0	0.0
G. Final Hydro	2272.0	2240.0	2207.0	0.0	0.0
Inside/Outside	O	O	I		

T STARTED 2000 hr
T ON BOTM 2122 hr
T OPEN 2124 hr
T PULLED 0124 hr
T OUT 0340 hr

RECOVERY
Tot Fluid 250.00 ft of 0.00 ft in DC and 0.00 ft in DP
660.00 ft of Gas in pipe
70.00 ft of Gassy mud cut oil - 30% gas, 50% oil, 20% mud
60.00 ft of Slightly mud cut gassy oil - 50% gas, 40% oil, 10% mud
120.00 ft of Slightly mud cut gassy oil - 60% gas, 35% oil, 5% mud

SALINITY 0.00 P.P.M. A.P.I. Gravity 0.00

BLOW DESCRIPTION
Initial Flow -
Built to bottom of bucket in 17.5 min, strong blow throughout
Initial Shutin -
Bled off, blew back in 1 min, died 8 min later

Final Flow -
Built to bottom of bucket in 26 min, strong blow
Final Shutin -
Bled off, blew back in 1 min, died 14 min later

SAMPLES: No
SENT TO:

TOOL DATA----------

Tool Wt.	2000.00 lbs
Wt Set On Packer	22000.00 lbs
Wt Pulled Loose	80000.00 lbs
Initial Str Wt	72000.00 lbs
Unseated Str Wt	73000.00 lbs
Bot Choke	0.75 in
Hole Size	7.88 in
D Col. ID	0.00 in
D. Pipe ID	3.82 in
D.C. Length	0.00 ft
D.P. Length	4255.00 ft
H.W. I.D	2.70 in
H.W. Length	285.00 ft

MUD DATA----------

Mud Type	Chemical
Weight	9.40 lb/g
Vis.	48.00 S/L
W.L.	8.80 in3
F.C.	0.00 in
Mud Drop	
Amt. of fill	0.00 ft
Btm. H. Temp.	123.00 F
Hole Condition	Good
% Porosity	0.00
Packer Size	6.75 in
No. of Packers	2
Cushion Amt.	0.00
Cushion Type	
Reversed Out	N
Tool Chased	N
Tester	Mike McVey
Co. Rep.	Kim Shoemaker
Contr.	Abercrombie Drlg
Rig #	4
Unit #	
Pump T.	

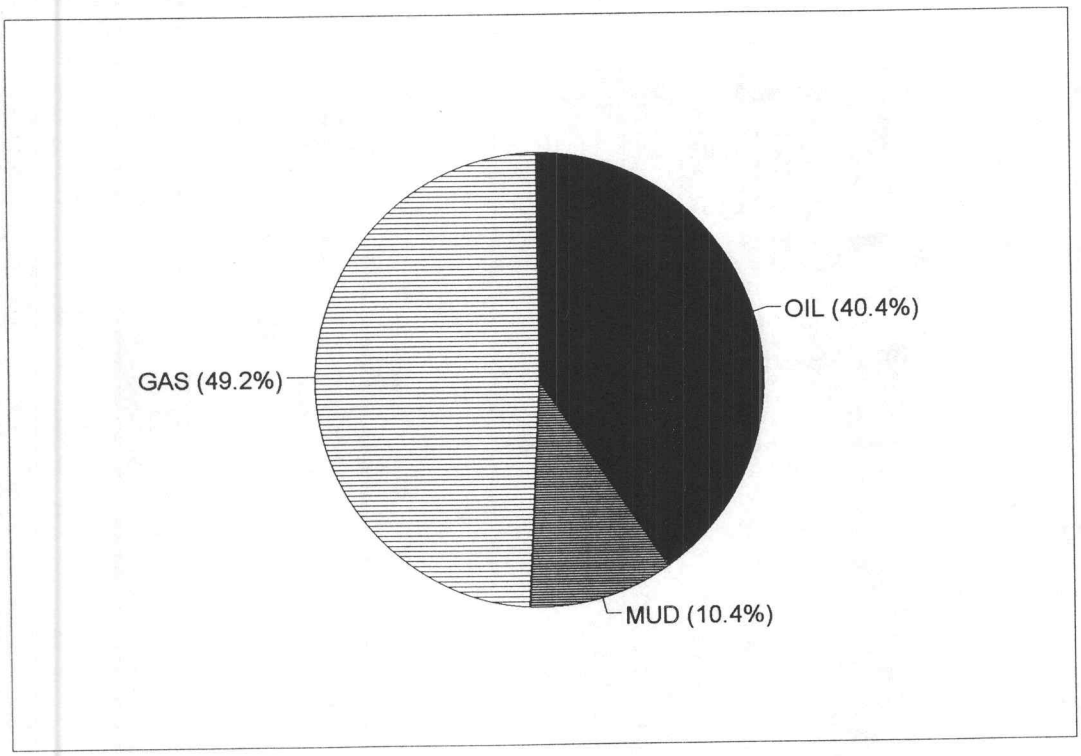
Test Successful: Y

CALCULATED RECOVERY ANALYSI WEIGHT PIPE

DST # 2 TICKE 8450

SAMPLE #	TOTAL FEET		GAS FEET	%	OIL FEET	%	WATER FEET	%	MUD FEET
1	70	30	21	50	35		0	20	14
2	60	50	30	40	24		0	10	6
3	120	60	72	35	42		0	5	6
4			0		0		0		0
5			0		0		0		0
TOTAL	250	49.2	123	40.4	101	0	0	10.4	26

			HRS OP	BBL/DAY
BBL OIL=	0.707	*	1.5	11.312
BBL WAT	0	*		0
BBL MUD	0.182			
BBL GAS	0.861			

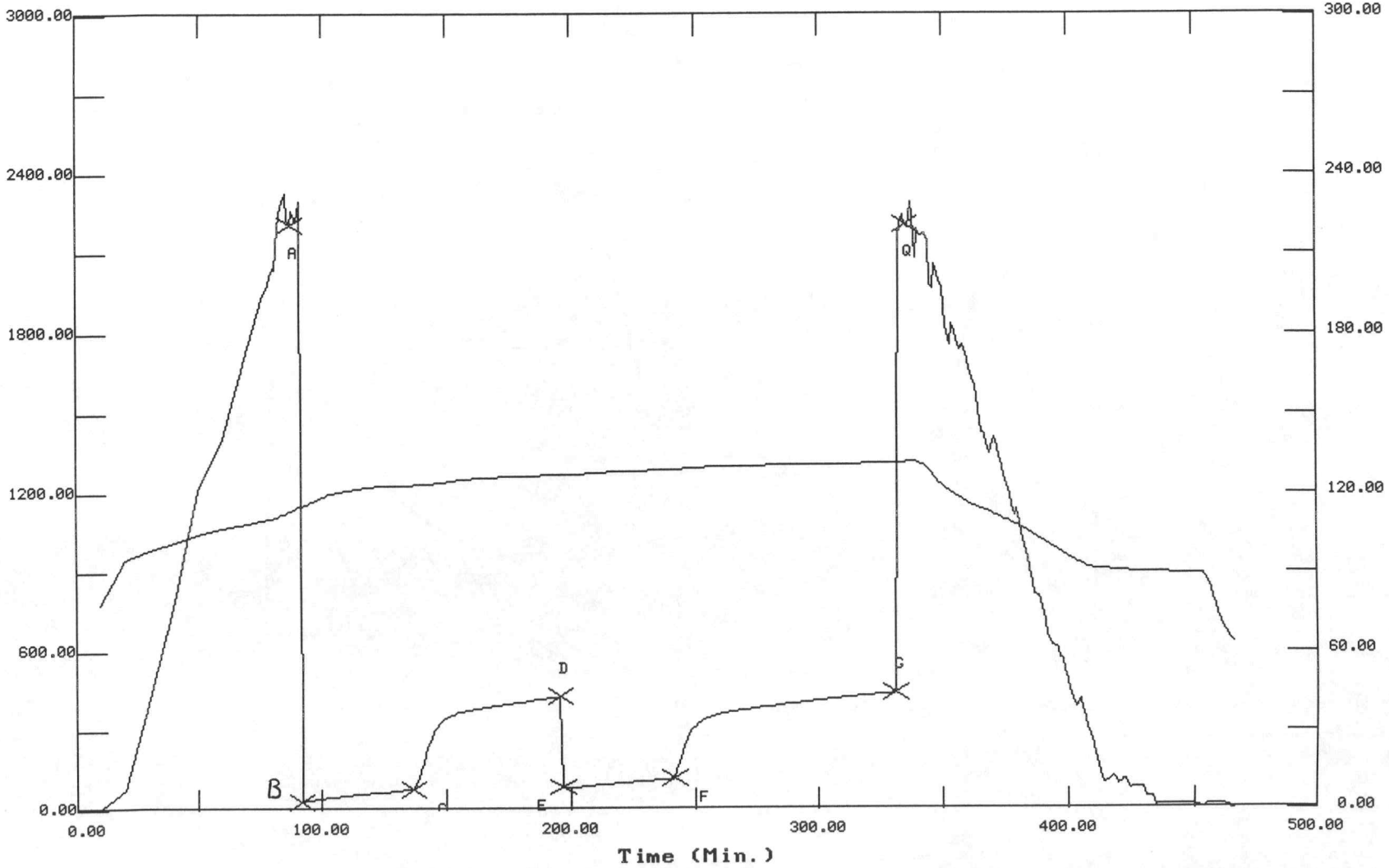


TEST HISTORY

8450,DST#2,Cross Bar Petro,Huck#1-6

Flag Points

	t(Min.)	P(PSIg)
A:	0.00	2209.81
B:	0.00	26.18
C:	45.00	76.62
D:	59.00	427.52
E:	0.00	84.67
F:	45.00	116.82
G:	89.00	440.95
Q:	0.00	2206.96



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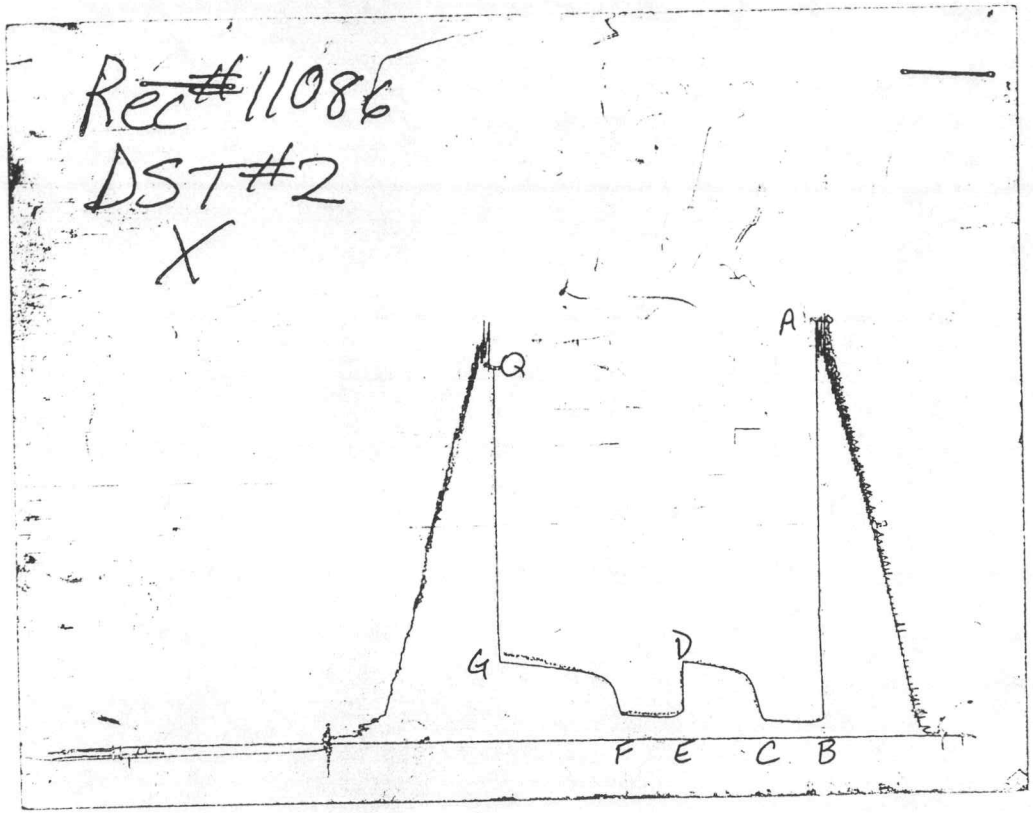

This is a photocopy of the actual AK-1 recorder chart

ALPINE SUBSURFACE ELECTRONICS PROBE INCREMENTS LISTING

TEST: 8450,DST#2,Cross Bar Petro,Huck#1-6

DATE: 04/23/96 TIME: 18:54:01

	Time	Pressure PSIg	delta P PSIg	Temp. DEG F	(T+dT)/dT	P^2/10^6
****** Initial Hydro.	87.00	2209.8	0.0	113.08		
****** Start Flow 1	0.00	26.2	0.0	115.31		
	1.00	29.9	3.7	115.62		
	2.00	32.6	6.5	115.89		
	3.00	33.6	7.4	116.22		
	4.00	34.5	8.3	116.66		
	5.00	36.3	10.2	117.16		
	6.00	37.4	11.2	117.68		
	7.00	38.9	12.8	118.16		
	8.00	40.7	14.5	118.60		
	9.00	42.2	16.0	119.00		
	10.00	43.4	17.2	119.35		
	11.00	44.6	18.4	119.66		
	12.00	45.6	19.5	119.91		
	13.00	46.7	20.5	120.14		
	14.00	47.3	21.1	120.36		
	15.00	48.3	22.2	120.57		
	16.00	49.8	23.6	120.74		
	17.00	50.9	24.8	120.92		
	18.00	51.8	25.6	121.08		
	19.00	53.1	26.9	121.25		
	20.00	54.3	28.1	121.40		
	21.00	55.1	29.0	121.55		
	22.00	56.0	29.8	121.70		
	23.00	58.0	31.8	121.86		
	24.00	57.6	31.4	122.01		
	25.00	58.4	32.2	122.15		
	26.00	59.2	33.1	122.28		
	27.00	60.0	33.8	122.41		
	28.00	60.9	34.7	122.52		
	29.00	62.5	36.3	122.62		
	30.00	62.7	36.5	122.69		
	31.00	63.3	37.1	122.75		
	32.00	64.9	38.7	122.81		
	33.00	65.6	39.4	122.85		
	34.00	65.6	39.4	122.89		
	35.00	66.4	40.2	122.92		
	36.00	67.0	40.8	122.95		
	37.00	68.3	42.1	122.97		
	38.00	69.5	43.3	123.01		
	39.00	70.7	44.5	123.03		
	40.00	71.7	45.5	123.06		
	41.00	72.8	46.7	123.09		
	42.00	73.8	47.7	123.12		
	43.00	75.4	49.2	123.15		
	44.00	74.9	48.8	123.19		
****** End Flow 1	45.00	76.6	50.4	123.22		
****** Start Shutin 1	0.00	76.6	0.0	123.22	0.0000	0.006
	1.00	97.5	20.9	123.26	46.0000	0.01
	2.00	119.8	43.1	123.29	23.5000	0.014
	3.00	146.1	69.5	123.34	16.0000	0.021

ALPINE SUBSURFACE ELECTRONICS PROBE INCREMENTS LISTING

TEST: 8450,DST#2,Cross Bar Petro,Huck#1-6

DATE: 04/23/96 TIME: 18:54:01

Time	Pressure PSIg	delta P PSIg	Temp. DEG F	(T+dT)/dT	P^2/10^6
4.00	178.1	101.5	123.40	12.2500	0.032
5.00	214.8	138.1	123.46	10.0000	0.046
6.00	249.3	172.6	123.53	8.5000	0.062
7.00	276.5	199.9	123.61	7.4286	0.076
8.00	297.0	220.4	123.72	6.6250	0.088
9.00	312.2	235.6	123.83	6.0000	0.097
10.00	324.2	247.6	123.97	5.5000	0.105
11.00	333.8	257.2	124.10	5.0909	0.111
12.00	341.4	264.8	124.23	4.7500	0.117
13.00	347.7	271.1	124.38	4.4615	0.121
14.00	352.8	276.2	124.54	4.2143	0.124
15.00	357.3	280.7	124.70	4.0000	0.128
16.00	361.0	284.4	124.84	3.8125	0.130
17.00	364.4	287.8	124.99	3.6471	0.133
18.00	367.3	290.6	125.12	3.5000	0.135
19.00	369.9	293.2	125.23	3.3684	0.137
20.00	372.2	295.6	125.33	3.2500	0.139
21.00	374.3	297.7	125.43	3.1429	0.140
22.00	376.3	299.7	125.51	3.0455	0.142
23.00	378.0	301.4	125.59	2.9565	0.143
24.00	379.7	303.1	125.66	2.8750	0.144
25.00	381.2	304.6	125.73	2.8000	0.145
26.00	382.5	305.8	125.79	2.7308	0.146
27.00	383.9	307.3	125.85	2.6667	0.147
28.00	385.2	308.6	125.90	2.6071	0.148
29.00	386.7	310.1	125.96	2.5517	0.150
30.00	388.3	311.7	126.01	2.5000	0.151
31.00	389.9	313.3	126.06	2.4516	0.152
32.00	391.6	315.0	126.12	2.4062	0.153
33.00	392.9	316.2	126.16	2.3636	0.154
34.00	394.3	317.7	126.21	2.3235	0.155
35.00	395.7	319.1	126.26	2.2857	0.157
36.00	397.1	320.5	126.29	2.2500	0.158
37.00	398.1	321.5	126.34	2.2162	0.159
38.00	399.4	322.8	126.37	2.1842	0.160
39.00	400.8	324.2	126.42	2.1538	0.161
40.00	402.0	325.4	126.44	2.1250	0.162
41.00	403.6	327.0	126.49	2.0976	0.163
42.00	405.0	328.4	126.52	2.0714	0.164
43.00	406.2	329.6	126.57	2.0465	0.165
44.00	407.5	330.9	126.59	2.0227	0.166
45.00	409.1	332.4	126.63	2.0000	0.167
46.00	410.7	334.0	126.67	1.9783	0.169
47.00	412.3	335.7	126.70	1.9574	0.170
48.00	413.9	337.3	126.72	1.9375	0.171
49.00	415.5	338.9	126.76	1.9184	0.173
50.00	416.8	340.2	126.79	1.9000	0.174
51.00	418.0	341.3	126.81	1.8824	0.175
52.00	419.2	342.6	126.85	1.8654	0.176
53.00	420.4	343.8	126.87	1.8491	0.177
54.00	421.5	344.9	126.91	1.8333	0.178

ALPINE SUBSURFACE ELECTRONICS PROBE INCREMENTS LISTING

TEST: 8450,DST#2,Cross Bar Petro,Huck#1-6

DATE: 04/23/96 TIME: 18:54:01

	Time	Pressure PSIg	delta P PSIg	Temp. DEG F	(T+dT)/dT	P^2/10^6
	55.00	422.6	346.0	126.93	1.8182	0.179
	56.00	423.8	347.2	126.96	1.8036	0.180
	57.00	425.3	348.6	126.98	1.7895	0.181
	58.00	426.3	349.7	127.01	1.7759	0.182
****** End Shut-in 1	59.00	427.5	350.9	127.03	1.7627	0.183
****** Start Flow 2	0.00	84.7	0.0	127.06		
	1.00	81.2	-3.4	127.09		
	2.00	80.7	-3.9	127.12		
	3.00	80.1	-4.6	127.17		
	4.00	81.1	-3.6	127.21		
	5.00	81.6	-3.1	127.26		
	6.00	82.5	-2.2	127.30		
	7.00	84.2	-0.5	127.34		
	8.00	85.3	0.6	127.39		
	9.00	86.2	1.5	127.43		
	10.00	87.2	2.5	127.49		
	11.00	88.5	3.9	127.55		
	12.00	89.3	4.6	127.62		
	13.00	90.0	5.3	127.69		
	14.00	91.1	6.4	127.76		
	15.00	91.8	7.1	127.83		
	16.00	92.7	8.1	127.88		
	17.00	93.1	8.4	127.94		
	18.00	94.4	9.7	127.99		
	19.00	95.3	10.7	128.04		
	20.00	95.8	11.2	128.08		
	21.00	96.9	12.3	128.12		
	22.00	97.5	12.8	128.16		
	23.00	98.5	13.8	128.20		
	24.00	99.2	14.5	128.24		
	25.00	100.1	15.4	128.27		
	26.00	100.9	16.2	128.31		
	27.00	101.7	17.0	128.34		
	28.00	102.6	17.9	128.38		
	29.00	103.2	18.5	128.42		
	30.00	104.2	19.6	128.46		
	31.00	105.0	20.3	128.51		
	32.00	105.7	21.0	128.55		
	33.00	106.5	21.8	128.59		
	34.00	107.3	22.6	128.63		
	35.00	107.9	23.2	128.68		
	36.00	108.7	24.0	128.72		
	37.00	109.5	24.8	128.76		
	38.00	110.3	25.6	128.79		
	39.00	111.1	26.4	128.83		
	40.00	111.7	27.0	128.87		
	41.00	112.6	27.9	128.91		
	42.00	113.2	28.5	128.94		
	43.00	113.9	29.2	128.97		
	44.00	114.8	30.1	129.01		
****** End Flow 2	45.00	116.8	32.1	129.05		

ALPINE SUBSURFACE ELECTRONICS PROBE INCREMENTS LISTING

TEST: 8450,DST#2,Cross Bar Petro,Huck#1-6

DATE: 04/23/96 TIME: 18:54:01

	Time	Pressure PSIg	delta P PSIg	Temp. DEG F	(T+dT)/dT	P^2/10^6
***** Start Shutin 2	0.00	116.8	0.0	129.05	0.0000	0.014
	1.00	146.6	29.8	129.08	91.0000	0.021
	2.00	178.6	61.8	129.13	46.0000	0.032
	3.00	213.4	96.6	129.18	31.0000	0.046
	4.00	245.0	128.2	129.24	23.5000	0.060
	5.00	269.3	152.5	129.32	19.0000	0.073
	6.00	287.7	170.9	129.40	16.0000	0.083
	7.00	301.5	184.6	129.48	13.8571	0.091
	8.00	312.5	195.7	129.57	12.2500	0.098
	9.00	321.4	204.5	129.65	11.0000	0.103
	10.00	328.7	211.8	129.71	10.0000	0.108
	11.00	334.8	218.0	129.78	9.1818	0.112
	12.00	340.0	223.2	129.83	8.5000	0.116
	13.00	344.4	227.6	129.88	7.9231	0.119
	14.00	348.4	231.6	129.93	7.4286	0.121
	15.00	351.7	234.9	129.97	7.0000	0.124
	16.00	354.9	238.1	130.00	6.6250	0.126
	17.00	357.7	240.9	130.03	6.2941	0.128
	18.00	360.0	243.2	130.06	6.0000	0.130
	19.00	362.4	245.6	130.09	5.7368	0.131
	20.00	364.3	247.5	130.11	5.5000	0.133
	21.00	366.2	249.3	130.15	5.2857	0.134
	22.00	368.0	251.2	130.17	5.0909	0.135
	23.00	369.5	252.7	130.19	4.9130	0.137
	24.00	371.0	254.2	130.21	4.7500	0.138
	25.00	372.4	255.6	130.23	4.6000	0.139
	26.00	373.7	256.9	130.25	4.4615	0.140
	27.00	374.9	258.1	130.27	4.3333	0.141
	28.00	376.2	259.3	130.28	4.2143	0.141
	29.00	377.6	260.8	130.30	4.1034	0.143
	30.00	378.8	262.0	130.32	4.0000	0.144
	31.00	380.4	263.5	130.36	3.9032	0.145
	32.00	381.6	264.8	130.36	3.8125	0.146
	33.00	383.0	266.1	130.38	3.7273	0.147
	34.00	384.1	267.3	130.39	3.6471	0.148
	35.00	385.2	268.4	130.41	3.5714	0.148
	36.00	386.5	269.7	130.42	3.5000	0.149
	37.00	387.7	270.8	130.44	3.4324	0.150
	38.00	388.8	272.0	130.46	3.3684	0.151
	39.00	389.9	273.1	130.48	3.3077	0.152
	40.00	391.1	274.3	130.50	3.2500	0.153
	41.00	392.4	275.5	130.50	3.1951	0.154
	42.00	393.4	276.6	130.52	3.1429	0.155
	43.00	394.7	277.9	130.55	3.0930	0.156
	44.00	396.0	279.1	130.57	3.0455	0.157
	45.00	397.1	280.3	130.59	3.0000	0.158
	46.00	398.3	281.5	130.60	2.9565	0.159
	47.00	399.5	282.7	130.62	2.9149	0.160
	48.00	400.7	283.9	130.64	2.8750	0.161
	49.00	401.9	285.1	130.66	2.8367	0.162
	50.00	403.1	286.3	130.67	2.8000	0.162

ALPINE SUBSURFACE ELECTRONICS PROBE INCREMENTS LISTING

TEST: 8450,DST#2,Cross Bar Petro,Huck#1-6

DATE: 04/23/96 TIME: 18:54:01

	Time	Pressure PSIg	delta P PSIg	Temp. DEG F	(T+dT)/dT	P^2/10^6
	51.00	404.4	287.6	130.69	2.7647	0.164
	52.00	405.5	288.7	130.71	2.7308	0.164
	53.00	406.3	289.5	130.72	2.6981	0.165
	54.00	407.5	290.6	130.73	2.6667	0.166
	55.00	408.6	291.7	130.74	2.6364	0.167
	56.00	409.6	292.8	130.75	2.6071	0.168
	57.00	410.7	293.9	130.77	2.5789	0.169
	58.00	411.7	294.9	130.78	2.5517	0.170
	59.00	412.8	296.0	130.81	2.5254	0.170
	60.00	413.9	297.1	130.82	2.5000	0.171
	61.00	415.1	298.3	130.84	2.4754	0.172
	62.00	415.9	299.0	130.85	2.4516	0.173
	63.00	416.8	300.0	130.87	2.4286	0.174
	64.00	417.8	301.0	130.88	2.4062	0.175
	65.00	418.7	301.9	130.89	2.3846	0.175
	66.00	419.6	302.8	130.91	2.3636	0.176
	67.00	420.6	303.8	130.93	2.3433	0.177
	68.00	421.6	304.7	130.94	2.3235	0.178
	69.00	422.6	305.7	130.95	2.3043	0.179
	70.00	423.6	306.8	130.96	2.2857	0.179
	71.00	424.6	307.8	130.99	2.2676	0.180
	72.00	425.5	308.7	131.00	2.2500	0.181
	73.00	426.4	309.6	131.01	2.2329	0.182
	74.00	427.4	310.6	131.02	2.2162	0.183
	75.00	428.4	311.6	131.03	2.2000	0.184
	76.00	429.1	312.3	131.05	2.1842	0.184
	77.00	430.1	313.3	131.06	2.1688	0.185
	78.00	431.0	314.2	131.07	2.1538	0.186
	79.00	431.9	315.1	131.08	2.1392	0.187
	80.00	432.6	315.8	131.10	2.1250	0.187
	81.00	433.4	316.6	131.12	2.1111	0.188
	82.00	434.3	317.5	131.12	2.0976	0.189
	83.00	435.3	318.5	131.14	2.0843	0.190
	84.00	436.2	319.4	131.15	2.0714	0.190
	85.00	437.2	320.4	131.16	2.0588	0.191
	86.00	438.0	321.2	131.16	2.0465	0.192
	87.00	439.0	322.2	131.19	2.0345	0.193
	88.00	440.1	323.3	131.21	2.0227	0.194
****** End Shut-in 2	89.00	440.9	324.1	131.21	2.0112	0.194
****** Final Hydro.	335.00	2207.0	0.0	131.59		

*** TOOL DIAGRAM *** CONVENTIONAL

ELL NAME: Huck #1-6

OCATION : 6-18S-31W, Scott Cty KS

ICKET No. 8450 D.S.T. No. 2 DATE 4-23-96

OTAL TOOL TO BOTTOM OF TOP PACKERS 27

NTERVAL TOOL .....

OTTOM PACKERS AND ANCHOR 34

OTAL TOOL 61

RILL COLLAR ANCHOR IN INTERVAL .....

.C. ANCHOR STND.Stands Single Total

.P. ANCHOR STND.Stands Single Total

OTAL ASSEMBLY 61

.C. ABOVE TOOLS.Stands Single Total

.P. ABOVE TOOLS.Stands73 Single Total 4540

OTAL DRILL COLLARS DRILL PIPE & TOOLS .. 4601

OTAL DEPTH 4584

OTAL DRILL PIPE ABOVE K.B. 17

EMARKS: