

COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 159-223550000

County Rice

E/2-SE-NE Sec. 4 Twp. 18 Rge. 7

1980 Feet from S(M) (circle one) Line of Section

330 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE SE, NW or SW (circle one)

Lease Name Rolfs Well # 1-4

Field Name Click Extension

Producing Formation Conglomerate Sand

Elevation: Ground 1718 KB 1723 *per Geol. documents*

Total Depth 3300 PBDT 3253

Amount of Surface Pipe Set and Cemented at 267 KB Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cat.

Drilling Fluid Management Plan ALT 1 JK 7-17-97
(Data must be collected from the Reserve P.K.)

Chloride content 55,000 ppm Fluid volume 875 bbls

Dewatering method used let dry natural

Location of fluid disposal if disposed offsite:
KANSAS CORPORATION COMMISSION

Operator Name _____ KCC

Lease Name _____ License No. MAY 29

Quarter CONSERVATION DIVISION S Rng. E/W
WICHITA, KS

County _____ Docket No. _____

Operator: License # 30129

Name: EAGLE CREEK CORPORATION

Address: 107 N. Market Suite 509

City/State/Zip Wichita, Kansas 67202

Purchaser: Farmland Industries

Operator Contact Person: _____

Phone (316) 264-8044

Contractor: Name: Mallard J V Inc

License: 4958

Wellsite Geologist: Dave Callewaert

Designate Type of Completion
XX New Well _____ Re-Entry _____ Workover _____

XX Oil _____ SWD _____ SIOW _____ Temp. Abd.

Gas _____ ENHR _____ SIGW _____

Dry _____ Other (Core, WSW, Expl., Cathodic, etc) _____

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening _____ Re-perf. _____ Conv. to Inj/SWD _____

Plug Back _____ PBDT _____

Commingled _____ Docket No. _____

Dual Completion _____ Docket No. _____

Other (SWD or Inj?) _____ Docket No. _____

4/28/97 5/4/97 5/29/97
Spud Date Date Reached TD Completion Date

RELEASED

SEP 16 1998

FROM CONFIDENTIAL

RECEIVED

MAY 30 1997

CONFIDENTIAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature _____

President

Date 5/30/97

Subscribed and sworn to before me this 30th day of May 19 97.

Notary Public _____

Date Commission Expires 6/12/99

NOTARY PUBLIC - State of Kansas
VICCI L. LORTZ

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
KCC SVD/Rep NGPA
KGS Plug Other (Specify)

Y900

SIDE TWO 232336
 Lease Name Rolfs Well # 1-4
 County Rice

Operator Name Eagle Creek Corporation
 Sec. 4 Twp. 18 Rge. 7
 East
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem test giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

List All E.Logs Run: Dual Induction,
 Neutron/Density, Sonic, Microlog

Log Formation (Top), Depth and Datums Sample

Name	Top	Datum
Brown Lime	2735	-1012
Lansing	2775	-1052
Odessa Zone	3091	-1368
BKC	3114	-1391
Conglomerate Shale	3151	-1428
Conglomerate Sand	3172	-1449
Maquoketa Dolo	3234	-151

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625"	23#	267 KB	60/40 POZ	175	2% gel 3%
Production	7.875"	4.5"	10.5#	3297KB	Range Blnd	125	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3196-3194	6 shots per foot	250 gallons 15% FE	3194-96

TUBING RECORD Size 2.375" Set At 3226 Packer At none Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. May 29, 1997 Producing Method Flowing Pumping Gas Lift Other (Exp. i)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Quality
	40	0	0		35

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled 3194-96

Production Interval