

COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

CONFIDENTIAL

Operator: License # 30129
Name: Eagle Creek Corporation
Address 107 N. Market #509
City/State/Zip Wichita, Kansas 67202

Purchaser: Farmland Industries
Operator Contact Person: Dave Callewaert
Phone (316) 264-8044

Contractor: Name: Mallard JV, Inc.
License: 4958
Wellsite Geologist: Dave Callewaert

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, MSW, Expl., Cathodic, etc)

If Workover/Reentry: Old Well Info as follows:

Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
Deepening _____ Re-perf. _____ Conv. to Inj/SWD _____
Plug Back _____ PBDT _____
Commingled _____ Docket No. _____
Dual Completion _____ Docket No. _____
Other (SWD or Inj?) Docket No. _____
4-24-98 4-29-98 5-14-98
Spud Date Date Reached TD Completion Date

API NO. 15- 159-22360-0000
County Rice
- C - 92 - NE Sec. 4 Twp. 18 Rge. 7 E/W

1980 Feet from S/N (circle one) Line of Section
1320 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Rolfs Well # 2-4

Field Name _____

Producing Formation Conglomerate Sand

Elevation: Ground 1704 KB 1709

Total Depth 3273 PBDT 3226

Amount of Surface Pipe Set and Cemented at 247 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AWT 01 7-2-98
(Data must be collected from the Reserve Pit)

Chloride content 47,000 ppm Fluid volume 825 bbls

Dewatering method used let dry natural

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. 26 1998

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W
County _____ Docket No. _____

RECEIVED
KANSAS CORPORATION COMMISSION
CONSERVATION DIVISION
WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Dave Callewaert
Title Dave Callewaert President Date 5/26/98

Subscribed and sworn to before me this 26 day of May, 19 98.

Notary Public Vicci L. Lortz
Date Commission Expires 6-12-99

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other (Specify)

NOTARY PUBLIC - State of Kansas
VICCI L. LORTZ
My Appt. Exp. 6-12-99

Y902
Well # 2-4

Operator Name Eagle Creek Corporation

Lease Name Rolfs

Sec. 4 Twp. 18 Rge. 7
 East
 West

County Rice

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run: Dual Induction,
Compensated Density/Neutron

Log Formation (Top), Depth and Datums Sample

Name	Top	Datum
Brown Lime	2728	-1020
Lansing	2766	-1058
Odessa Zone	3085	-1377
BKC	3108	-1400
Conglomerate Shale	3146	-1438
1st Cong. Sand	3172	-1464
2nd Cong. Sand	3179	-1471
Maquoketa Dolo	3220	-1512

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8.625"	23#/ft	247	60/40poz	165	3%cc 2%gel
Production	7.875"	4.5"	10.5#/ft	3269	EA-2	100	none

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3179-3181.5	none	

TUBING RECORD Size 2.375" Set At 3220 Packer At none Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. 5-23-98 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	35	0	10		38

Disposition of Gas: Vented sold Used on Lease Open Hole Perf. Dually Comp. Commingled 3179-3181.5

(If vented, submit ACO-18.) Other (Specify) _____