

COPY *And*

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 159-223770000

County Rice

NE - NE NW Sec. 4 Twp. 18 S Rge. 7 X E

330 Feet from S (circle one) Line of Section

2310 Feet from E (circle one) Line of Section

KCC

Footages Calculated from Nearest Outside Section Corner: APR 12 2000
NE, SE, NW or SW (circle one)

Lease Name Wesseler Well # 1-4 CONFIDENTIAL

Field Name Galt

Producing Formation none

Elevation: Ground 1714 KB 1719

Total Depth 3300 PBDT

Amount of Surface Pipe Set and Cemented at 218 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cnt.

Drilling Fluid Management Plan PHA, 4-28-00 U.C.
(Data must be collected from the Reserve Pit)

Chloride content 26,000 ppm Fluid volume 2000 bbls

Dewatering method used haul off free fluids, let rest

Location of fluid disposal if hauled offsite: evaporate

Operator Name Schulz Oil and Gas

Lease Name Swanson License No. 5172

NW Quarter Sec. 30 Twp. 19 S Rng. 5 X W

County McPherson Docket No. D-20,042

Operator: License # 30129

Name: Eagle Creek Corporation

Address 107 N. Market Suite 509

City/State/Zip Wichita, Ks. 67202

Purchaser: none

Operator Contact Person: Dave Callewaert

Phone (316) 264-8044

Contractor: Name: Mallard JV, Inc

License: 4958

Wellsite Geologist: Dave Callewaert

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Exp., Cathodic, etc)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PBDT

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Inj?) Docket No. _____

Spud Date 3-30-2000 Date Reached TD 4-4-2000 Completion Date 4-5-2000

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rules 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title President Date 4/12/2000

Subscribed and sworn to before me this 12th day of April,
XXXX, 2,000.

Notary Public Kristina J Gray

Notary Commission Expires 7/28/2003

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached

C Wireline Log Received

C Geologist Report Received

Distribution

KCC SWD/Rep NGPA

KGS Plug Other (Specify)

RELEASED MAY 07 2001

Sede Ct
KRISTINA J GRAY
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 7/28/2003

FROM CONFIDENTIAL Form ACO-1 (7-91)

Operator Name Eagle Creek Corporation Lease Name Wesseler Well # 1-4
 County Rice
 East
 West
 Twp. 4 Rge. 18

CONFIDENTIAL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

All Stem Tests Taken (Attach Additional Sheets.) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run (Submit Copy.) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No All E.Logs Run: Dual Induction, Compensated Neutron Density, PE logs	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datums <input type="checkbox"/> Sample <table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="width: 60%;">Name</th> <th style="width: 20%;">Top</th> <th style="width: 20%;">Datum</th> </tr> </thead> <tbody> <tr> <td>Brown Lime</td> <td>2740</td> <td>-1021</td> </tr> <tr> <td>Lansing</td> <td>2775</td> <td>-1056</td> </tr> <tr> <td>Odessa Zone</td> <td>3095</td> <td>-1376</td> </tr> <tr> <td>BKC</td> <td>3117</td> <td>-1398</td> </tr> <tr> <td>Conglomerate Sh</td> <td>3156</td> <td>-1437</td> </tr> <tr> <td>Maquoketa Dol</td> <td>3212</td> <td>-1493</td> </tr> </tbody> </table>	Name	Top	Datum	Brown Lime	2740	-1021	Lansing	2775	-1056	Odessa Zone	3095	-1376	BKC	3117	-1398	Conglomerate Sh	3156	-1437	Maquoketa Dol	3212	-1493
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8.625"	24#/ft	218	60/40 poz	135	4% gel

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth	

CASING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. Producing Method Flowing Pumping Gas Lift Other (Explain)
 Estimated Production Per 24 Hours Oil N-A Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)
 Production Interval