

COPY

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM

RECEIVED

JAN 15 2003

KCC WICHITA

Form ACO-1
September 1999
Form Must Be Typed

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

COPY

Operator: License # 6141
Name: Coronado Oil & Gas, Inc.
Address: P.O. Box 1285
City/State/Zip: Great Bend, Ks. 67530
Purchaser: NCRA
Operator Contact Person: Steve Bodine
Phone: (620) 792-6702
Contractor: Name: Duke Drilling Co., Inc.
License: 5929
Wellsite Geologist: James Musgrove

API No. 15 - 22404-00-00
County: Rice
SW SE NW Sec. 2 Twp. 18 S. R. 7 East West
2970 feet from (S) N (circle one) Line of Section
1754 feet from E (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: White A Well #: 2
Field Name: Click East

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Producing Formation: _____
Elevation: Ground: 1696 Kelly Bushing: 1704
Total Depth: 3320 Plug Back Total Depth: 3309
Amount of Surface Pipe Set and Cemented at 224 Feet
_____ Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from KCC
feet depth to _____ w/ _____ sx cmt.

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
10-14-02 10-21-02 11-29-02
Spud Date or Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West _____
County: _____ Docket No.: _____

RELEASED
MAR 15 2004
FROM CONFIDENTIAL

JAN 14 2003
ABE
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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

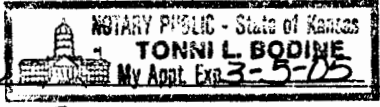
Signature: Steven W. Bodine

Title: Production Superintendent Date: 01/14/03

Subscribed and sworn to before me this 14 day of January

2003

Notary Public: Janis Bodine



Date Commission Expires: March 5, 2005

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received

UIC Distribution

Operator Name: Coronado Oil & Gas, Inc. Lease Name: White A Well #: 2
 Sec. 2 Twp. 18 S. R. 7 East X West County: Rice

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed; flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input checked="" type="checkbox"/> Yes	No	Log	Formation (Top), Depth and Datum	Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes	No <input checked="" type="checkbox"/>	Name	Top	Datum
Cores Taken	Yes	No <input checked="" type="checkbox"/>	Heebner	2614	-910
Electric Log Run (Submit Copy)	<input checked="" type="checkbox"/> Yes	No	Brwn Lime	2732	-1029
List All E. Logs Run:			Lansing	2755	-1051
Dual Induction Log			Base KC	3129	-1425
Dual Receiver Bond Log			Marmaton	3136	-1432
Compensated Density/Neutron Log			Conglomerate	3213	-1509
			Kinderhook Shale	3231	-1527
			Misener	3299	-1595

CASING RECORD <u>Surface</u> <u>New</u> <u>Production</u> <u>Used</u>							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	25#	224'	60/40	150	3%cc2%gel
Production	7 7/8"	4 1/2"	11.6#	3319'	ASC	150	500 gal ASF

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3224-31	750 gal 15% nonswelling	3224-31
4	3104-11	2,250 gal 15% NE	3104-11

TUBING RECORD	Size	Set At	Packer At	Liner Run
N/A				Yes No

Date of First, Resumed Production, SWD or Enhr.	Producing Method							
	Flowing	Pumping	Gas Lift	Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity			

Disposition of Gas: Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval: _____