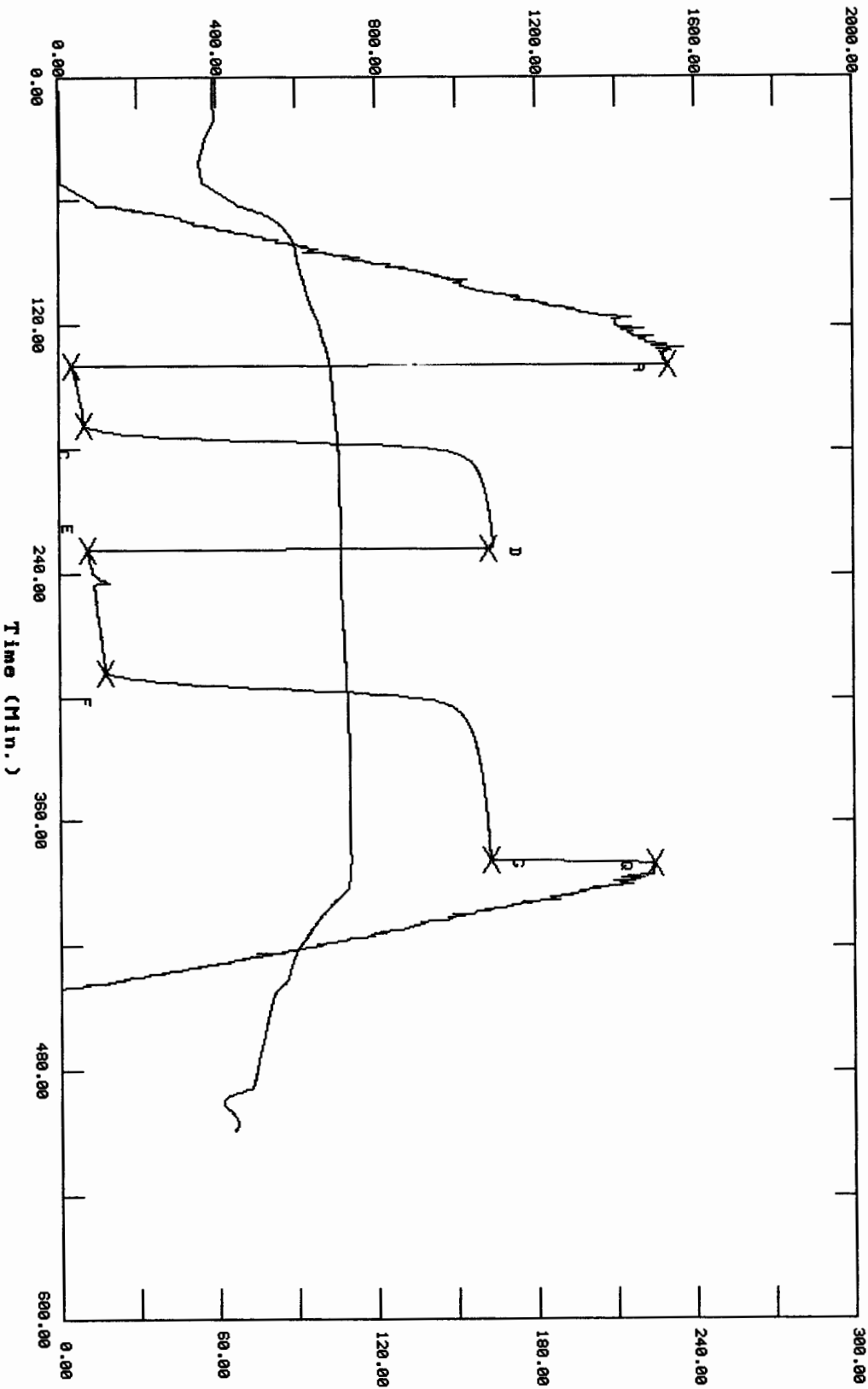


TEST HISTORY

TK# 12036 DST# 1 Wesselar #1-4 Eagle Creek Corp.

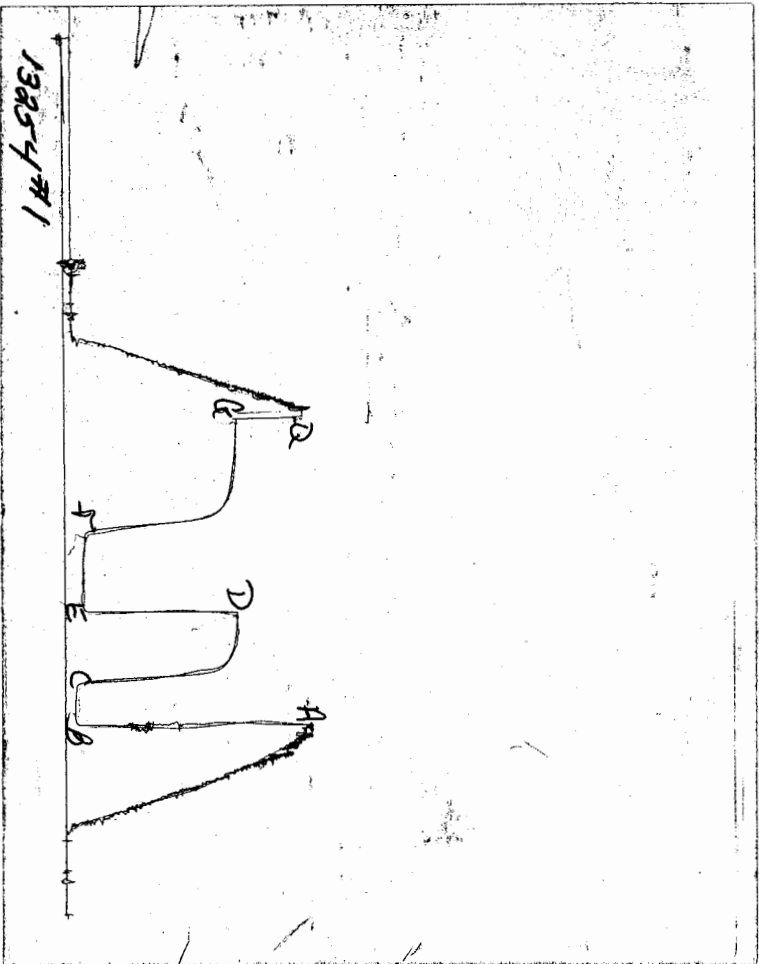
Flag Points
t(Min.) P(PSig)

R:	0.00	1531.33
B:	0.00	29.12
C:	29.00	62.47
D:	59.50	1079.83
E:	0.00	89.36
F:	59.50	114.86
G:	91.00	1083.64
Q:	0.00	1497.06



Temperature (DEG F)

CHART PAGE



This is a photocopy of the actual AK-1 recorder chart

TRILOBITE TESTING L.L.C.

P.O. Box 362 • Hays, Kansas 67601

N^o 12036

Test Ticket

Well Name & No. <u>Wesseler #1-4</u>	Test No. <u>1</u>	Date <u>4-4-00</u>
Company <u>Eagle Creek Corp.</u>	Zone Tested <u>5d</u>	
Address <u>107 N. Market #509, Wichita, Ks. 67202</u>	Elevation <u>1719</u>	KB <u>1714</u> GL
Co. Rep / Geo. <u>Dave Callewaert</u>	Cont. <u>Mallard</u>	Est. Ft. of Pay <u> </u> Por. <u> </u> %
Location: Sec. <u>4</u>	Twp. <u>18</u>	Rge. <u>7</u> Co. <u>Rice</u> State <u>Ks</u>
No. of Copies <u> </u>	Distribution Sheet (Y, N) <u> </u>	Turnkey (Y, N) <u> </u> Evaluation (Y, N) <u> </u>

Interval Tested <u>3153 - 3194</u>	Initial Str Wt./Lbs. <u>54,000</u>	Unseated Str Wt./Lbs. <u>54,000</u>
Anchor Length <u>41</u>	Wt. Set Lbs. <u>20,000</u>	Wt. Pulled Loose/Lbs. <u>55,000</u>
Top Packer Depth <u>3148</u>	Tool Weight <u>1800</u>	
Bottom Packer Depth <u>3153</u>	Hole Size — 7 7/8" <u> </u>	Rubber Size — 6 3/4" <u> </u>
Total Depth <u>3194</u>	Wt. Pipe Run <u> </u>	Drill Collar Run <u>242</u>
Mud Wt. <u>9.1</u> LCM <u>1#</u> Vis. <u>39</u> WL <u>9.6</u>	Drill Pipe Size <u>4.5 XH</u>	Ft. Run <u>2901</u>
Blow Description <u>Slid Tool 10' to bottom I.F. weak - building to 3"</u>		

F.F. weak - building to 1/2"

Recovery — Total Feet <u>190</u>	GIP <u> </u>	Ft. in DC <u>190</u>	Ft. in DP <u> </u>
Rec. <u>130</u> Feet Of <u>D.M.</u>	%gas <u> </u>	%oil <u> </u>	%water <u> </u> %mud <u> </u>
Rec. <u>60</u> Feet Of <u>mdy WTR</u>	%gas <u> </u>	%oil <u> </u>	%water <u> </u> %mud <u> </u>
Rec. <u> </u> Feet Of <u> </u>	%gas <u> </u>	%oil <u> </u>	%water <u> </u> %mud <u> </u>
Rec. <u> </u> Feet Of <u> </u>	%gas <u> </u>	%oil <u> </u>	%water <u> </u> %mud <u> </u>
Rec. <u> </u> Feet Of <u> </u>	%gas <u> </u>	%oil <u> </u>	%water <u> </u> %mud <u> </u>
BHT <u>110</u> °F Gravity <u> </u>	°API D@ <u> </u>	°F Corrected Gravity <u> </u>	°API <u> </u>
RW <u>136</u> @ <u>70</u> °F	Chlorides <u>25,000</u> ppm	Recovery Chlorides <u>3400</u> ppm	System <u> </u>

	AK-1	Alpine	PSI	Recorder No.	T-On Location
(A) Initial Hydrostatic Mud	<u>1588</u>	<u>1531</u>		<u>3024</u>	<u>20:15</u>
(B) First Initial Flow Pressure	<u>59</u>	<u>29</u>		(depth) <u>3160</u>	T-Started <u>22:12</u>
(C) First Final Flow Pressure	<u>59</u>	<u>62</u>		Recorder No. <u>13254</u>	T-Open <u>00:30</u>
(D) Initial Shut-In Pressure	<u>1098</u>	<u>1079</u>		(depth) <u>3191</u>	T-Pulled <u>04:30</u>
(E) Second Initial Flow Pressure	<u>106</u>	<u>69</u>		Recorder No. <u> </u>	T-Out <u>06:50</u>
(F) Second Final Flow Pressure	<u>142</u>	<u>115</u>		(depth) <u> </u>	T-Off Location <u>02:15</u>
(G) Final Shut-in Pressure	<u>1098</u>	<u>1084</u>		Initial Opening <u>30</u>	Test <u>600</u>
(Q) Final Hydrostatic Mud	<u>1507</u>	<u>1497</u>		Initial Shut-in <u>60</u>	Jars <input checked="" type="checkbox"/> <u>200</u>
				Final Flow <u>60</u>	Safety Joint <input checked="" type="checkbox"/> <u>50</u>
				Final Shut-in <u>90</u>	Straddle <u> </u>
					Circ. Sub <u> </u>
					Sampler <u> </u>
					Extra Packer <u> </u>
					Elec. Rec. <input checked="" type="checkbox"/> <u>150</u>
					Mileage <u> </u>
					Other <u>ext 2 hrs 60</u>
					TOTAL PRICE \$ <u>1060</u>

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Approved By [Signature]

Our Representative [Signature]