

DRILL STEM TEST REPORT

Prepared For: **Coronado Oil&Gas Inc**

PO Box 1285
Great Bend KS 67530

ATTN: Steve Bodine

2-18s-7w Rice Ks

Janssen A #8

Start Date: 2002.05.24 @ 20:14:33

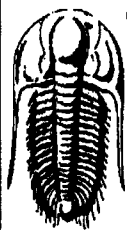
End Date: 2002.05.25 @ 02:42:02

Job Ticket #: 16299 DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Coronado Oil&Gas Inc

PO Box 1285
Great Bend KS 67530

ATTN: Steve Bodine

Janssen A #8

2-18s-7w Rice Ks

Job Ticket: 16299

DST#: 1

Test Start: 2002.05.24 @ 20:14:33

GENERAL INFORMATION:

Formation: LKC

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 22:10:02

Time Test Ended: 02:42:02

Test Type: Conventional Bottom Hole

Tester: Ray Schwager

Unit No: 16

Interval: 3053.00 ft (KB) To 3072.00 ft (KB) (TVD)

Total Depth: 3072.00 ft (KB) (TVD)

Hole Diameter: 7.85 inches Hole Condition: Fair

Reference Elevations: 1694.00 ft (KB)

1686.00 ft (CF)

KB to GR/CF: 8.00 ft

Serial #: 3024

Press@RunDepth: 26.76 psig @ ft (KB)

Start Date: 2002.05.24

End Date: 2002.05.25

Capacity: 7000.00 psig

Last Calib.: 2002.05.25

Start Time: 20:14:33

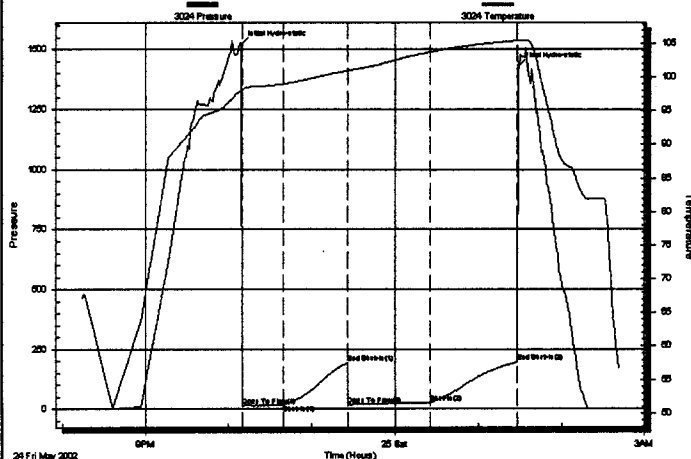
End Time: 02:42:02

Time On Btm: 2002.05.24 @ 22:09:32

Time Off Btm: 2002.05.25 @ 01:29:02

TEST COMMENT: IFP-weak blow throughout 1/4" to 1 1/2" blow
FFP-weak blow throughout 1" to 2" blow
times 30-45-60-60

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1520.65	97.96	Initial Hydro-static
1	14.01	98.09	Open To Flow (1)
30	17.79	98.95	Shut-In(1)
76	193.43	100.88	End Shut-In(1)
77	18.35	100.91	Open To Flow (2)
136	26.76	103.67	Shut-In(2)
199	197.92	105.37	End Shut-In(2)
200	1431.61	105.37	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
85.00	GIP	1.19
35.00	HOCM 25%oil 75% mud	0.49

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
--	----------------	-----------------	------------------



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

Coronado Oil&Gas Inc

Janssen A #8

PO Box 1285
Great Bend KS 67530

2-18s-7w Rice Ks

Job Ticket: 16299

DST#: 1

ATTN: Steve Bodine

Test Start: 2002.05.24 @ 20:14:33

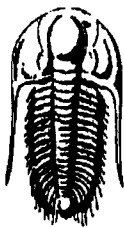
Tool Information

Drill Pipe:	Length: 3038.00 ft	Diameter: 3.80 inches	Volume: 42.62 bbl	Tool Weight: 2200.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 50000.00 lb
			<u>Total Volume: 42.62 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	6.00 ft			String Weight: Initial 38000.00 lb
Depth to Top Packer:	3053.00 ft			Final 38000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	19.02 ft			
Tool Length:	40.02 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
C.O. Sub	1.00			3033.00	
S.I. Tool	5.00			3038.00	
HMV	5.00			3043.00	
Packer	5.00			3048.00	21.00 Bottom Of Top Packer
Packer	5.00			3053.00	
Stubb	1.00			3054.00	
Recorder	0.01	3024	Inside	3054.01	
Perforations	15.00			3069.01	
Recorder	0.01	11085	Outside	3069.02	
Bullnose	3.00			3072.02	19.02 Bottom Packers & Anchor
Total Tool Length:	40.02				



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Coronado Oil&Gas Inc

Janssen A #8

PO Box 1285
Great Bend KS 67530

2-18s-7w Rice Ks

Job Ticket: 16299

DST#: 1

ATTN: Steve Bodine

Test Start: 2002.05.24 @ 20:14:33

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 42.00 sec/qt

Cushion Volume:

bbl

Water Loss: 11.13 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 6000.00 ppm

Filter Cake: 2.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
85.00	GIP	1.192
35.00	HOCM 25%oil 75%mud	0.491

Total Length: 120.00 ft

Total Volume: 1.683 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

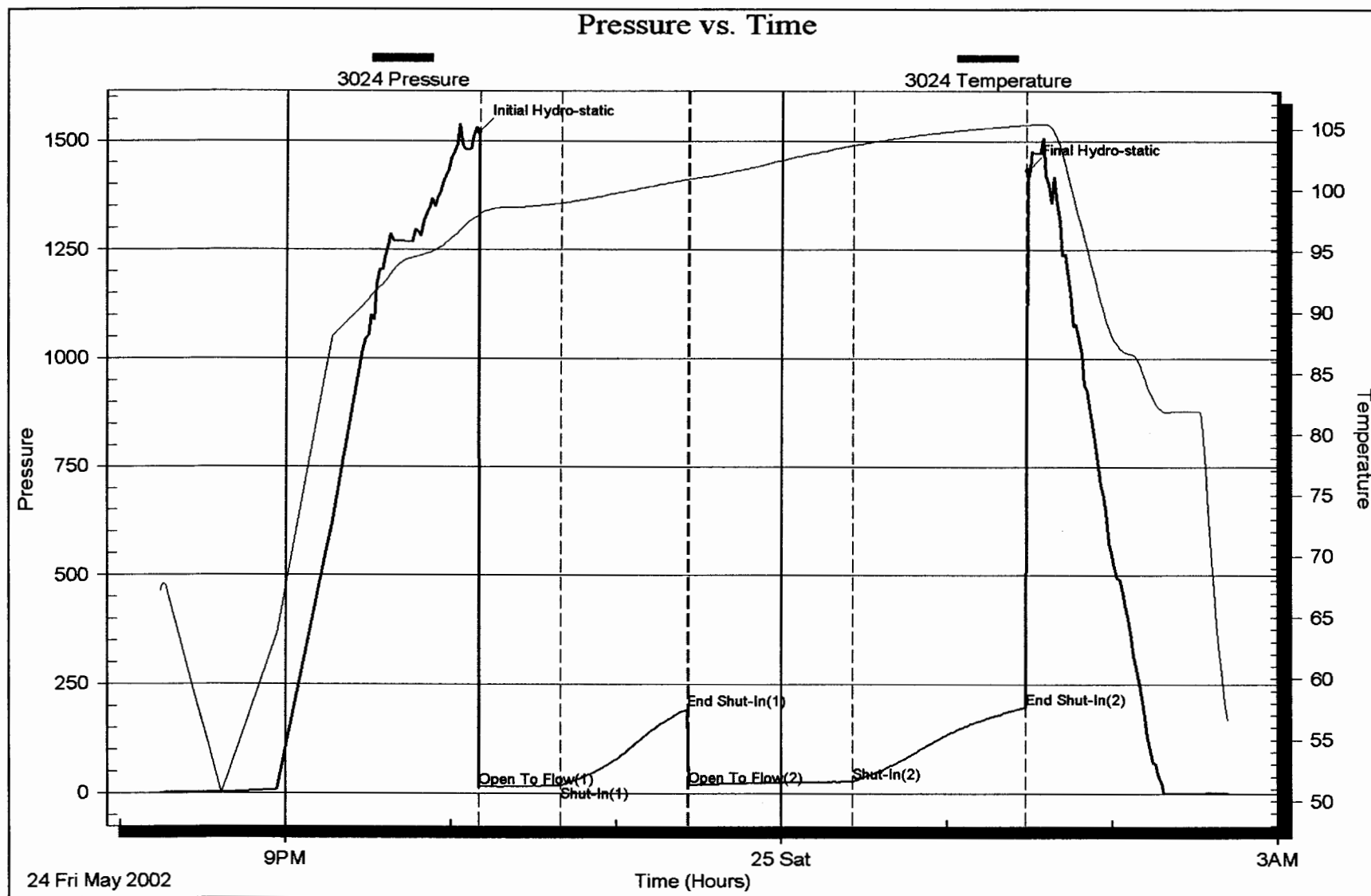
Recovery Comments:

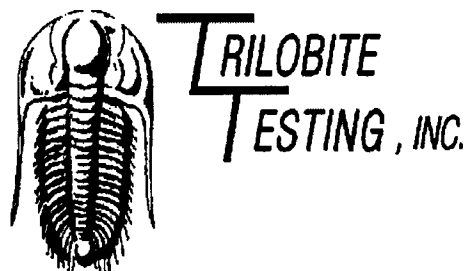
Serial #: 3024

Coronado Oil&Gas Inc

2-18s-7w Rice Ks

DST Test Number: 1





DRILL STEM TEST REPORT

Prepared For: **Coronado Oil&Gas Inc**

PO Box 1285
Great Bend KS 67530

ATTN: Steve Bodine

2-18s-7w Rice Ks

Janssen A #8

Start Date: 2002.05.25 @ 14:00:37

End Date: 2002.05.25 @ 19:30:06

Job Ticket #: 16300 DST #: 2

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Coronado Oil&Gas Inc

PO Box 1285
Great Bend KS 67530

ATTN: Steve Bodine

Janssen A #8

2-18s-7w Rice Ks

Job Ticket: 16300

DST#: 2

Test Start: 2002.05.25 @ 14:00:37

GENERAL INFORMATION:

Formation: **Cg**

Deviated: **No** Whipstock: **ft (KB)**

Time Tool Opened: 15:13:36

Time Test Ended: 19:30:06

Test Type: **Conventional Bottom Hole**

Tester: **Jack Fox**

Unit No: **11**

Interval: **3146.00 ft (KB) To 3191.00 ft (KB) (TVD)**

Total Depth: **3191.00 ft (KB) (TVD)**

Hole Diameter: **7.85 inches** Hole Condition: **Fair**

Reference Elevations: **1694.00 ft (KB)**

1686.00 ft (CF)

KB to GR/CF: **8.00 ft**

Serial #: 3024

Inside

Press@RunDepth: **33.93 psig @ 3150.01 ft (KB)**

Start Date: **2002.05.25**

End Date:

2002.05.25

Start Time: **14:00:37**

End Time:

19:30:06

Capacity: **7000.00 psig**

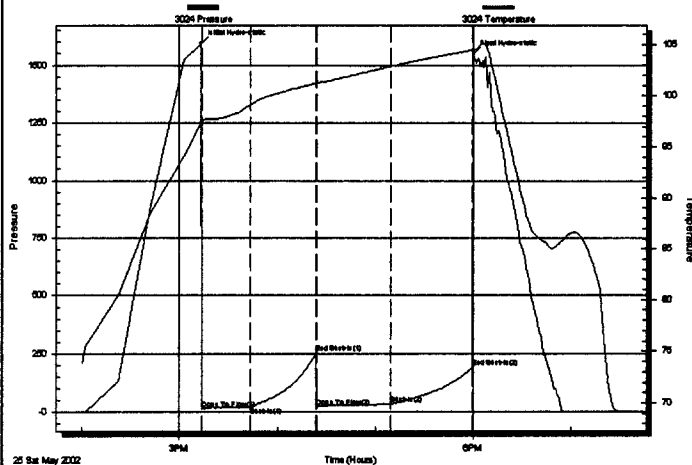
Last Calib.: **2002.05.25**

Time On Btm: **2002.05.25 @ 15:13:06**

Time Off Btm: **2002.05.25 @ 18:00:06**

TEST COMMENT: IF weak blow @ surf building to 10" below surf
FF weak blow @ surf building to BOB in 31 min
RW .41 @ 79 degrees 15500 ppm

Pressure vs. Time



PRESSURE SUMMARY

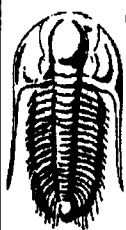
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1593.67	97.36	Initial Hydro-static
1	16.15	97.49	Open To Flow (1)
30	23.24	99.08	Shut-In (1)
71	253.67	101.20	End Shut-In (1)
71	24.14	101.22	Open To Flow (2)
116	33.93	102.86	Shut-In (2)
167	192.27	104.45	End Shut-In (2)
167	1545.83	104.45	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
190.00	GIP	2.67
50.00	OSM 10% gas 5% oil 85% mud	0.70

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
--	----------------	-----------------	------------------



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

Coronado Oil&Gas Inc

Janssen A #8

PO Box 1285
Great Bend KS 67530

2-18s-7w Rice Ks

Job Ticket: 16300

DST#: 2

ATTN: Steve Bodine

Test Start: 2002.05.25 @ 14:00:37

Tool Information

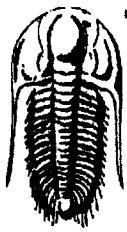
Drill Pipe:	Length: 3132.00 ft	Diameter: 3.80 inches	Volume: 43.93 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 65000.00 lb
			Total Volume: 43.93 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	7.00 ft			String Weight: Initial 39000.00 lb
Depth to Top Packer:	3146.00 ft			Final 40000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	44.02 ft			
Tool Length:	65.02 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
C.O. Sub	1.00			3126.00	
S.I. Tool	5.00			3131.00	
HMV	5.00			3136.00	
Packer	5.00			3141.00	21.00 Bottom Of Top Packer
Packer	5.00			3146.00	
Stubb	1.00			3147.00	
Perforations	2.00			3149.00	
C.O. Sub	1.00			3150.00	
Recorder	0.01	3024	Inside	3150.01	
Blank Spacing	31.00			3181.01	
C.O. Sub	1.00			3182.01	
Perforations	5.00			3187.01	
Recorder	0.01	11085	Outside	3187.02	
Bullnose	3.00			3190.02	44.02 Bottom Packers & Anchor

Total Tool Length: 65.02



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

Coronado Oil&Gas Inc

Janssen A #8

PO Box 1285
Great Bend KS 67530

2-18s-7w Rice Ks

Job Ticket: 16300

DST#: 2

ATTN: Steve Bodine

Test Start: 2002.05.25 @ 14:00:37

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

15500 ppm

Viscosity: 47.00 sec/qt

Cushion Volume:

bbl

Water Loss: 10.17 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
190.00	GIP	2.665
50.00	OSM 10% gas 5% oil 85% mud	0.701

Total Length: 240.00 ft

Total Volume: 3.366 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

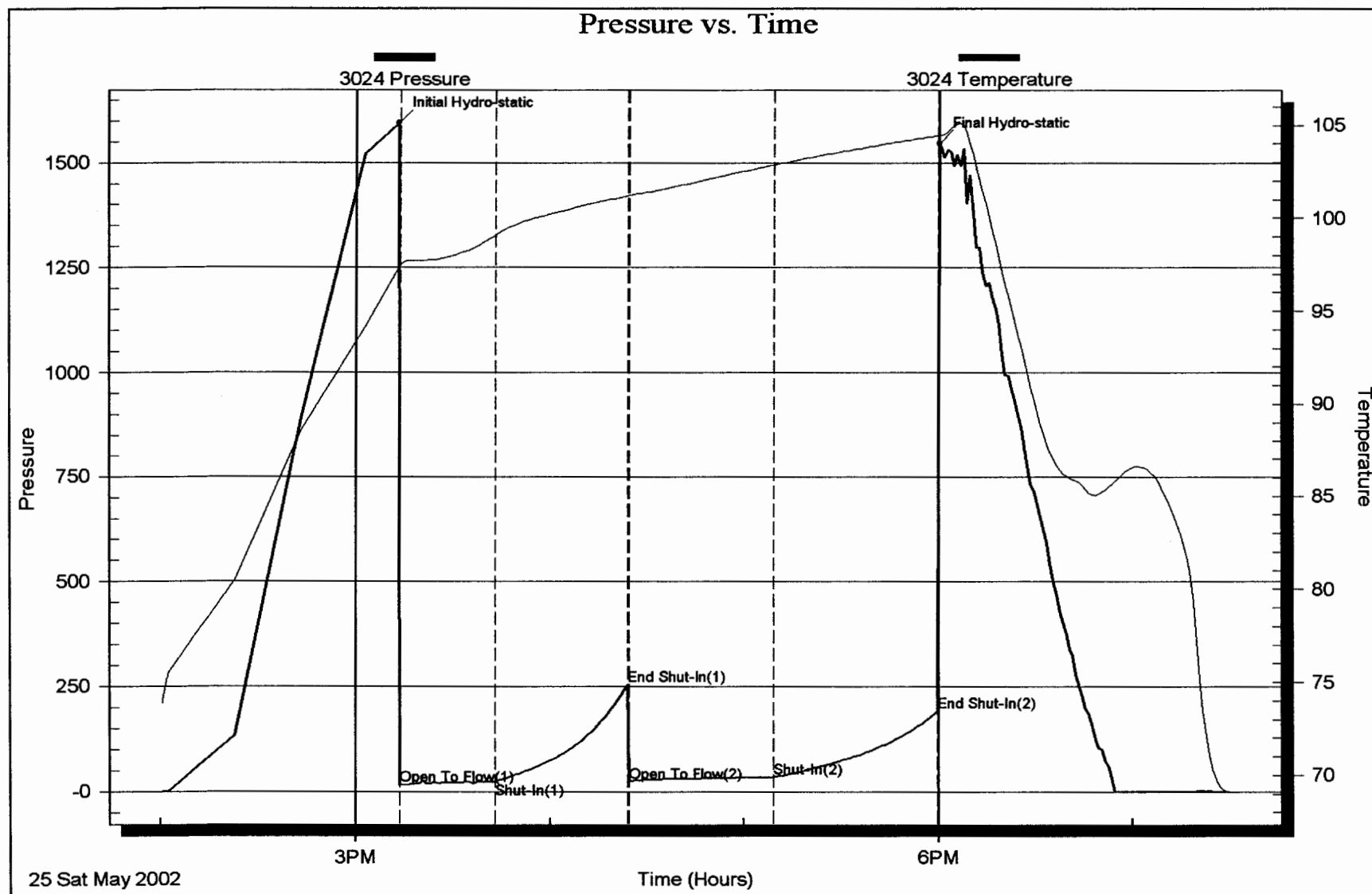
Recovery Comments:

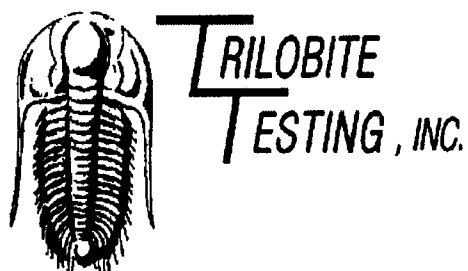
Serial #: 3024

Inside Coronado Oil&Gas Inc

2-18s-7w Rice Ks

DST Test Number: 2





DRILL STEM TEST REPORT

Prepared For: **Coronado Oil&Gas Inc**

PO Box 1285
Great Bend KS 67530

ATTN: Steve Bodine

2-18s-7w Rice Ks

Janssen A #8

Start Date: 2002.05.26 @ 02:09:46

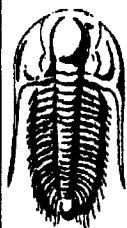
End Date: 2002.05.26 @ 07:27:15

Job Ticket #: 16026 DST #: 3

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Coronado Oil&Gas Inc

PO Box 1285
Great Bend KS 67530

ATTN: Steve Bodine

Janssen A #8

2-18s-7w Rice Ks

Job Ticket: 16026

DST#: 3

Test Start: 2002.05.26 @ 02:09:46

GENERAL INFORMATION:

Formation: **Miesner**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 03:31:15

Time Test Ended: 07:27:15

Test Type: Conventional Bottom Hole

Tester: Jack Fox

Unit No: 11

Interval: 3213.00 ft (KB) To 3220.00 ft (KB) (TVD)

Total Depth: 3220.00 ft (KB) (TVD)

Hole Diameter: 7.85 inches Hole Condition: Fair

Reference Elevations: 1694.00 ft (KB)

1686.00 ft (CF)

KB to GR/CF: 8.00 ft

Serial #: 3024 Inside

Press@RunDepth: 20.94 psig @ 3214.01 ft (KB)

Start Date: 2002.05.26

End Date:

2002.05.26

Capacity: 7000.00 psig

Last Calib.: 2002.01.04

Start Time: 02:09:46

End Time:

07:27:15

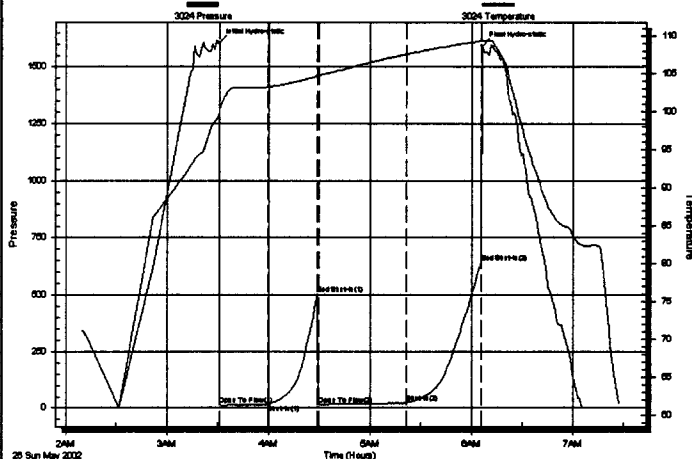
Time On Btm: 2002.05.26 @ 03:30:45

Time Off Btm: 2002.05.26 @ 06:06:15

TEST COMMENT: IF weak blow @ surf building to 5" below surf

FF weak blow @ surf building to 4" blow surf
RW 1.8@58 degrees 4200 ppm

Pressure vs. Time



PRESSURE SUMMARY

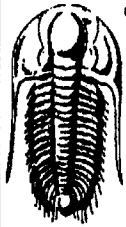
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1604.67	99.82	Initial Hydro-static
1	14.75	100.28	Open To Flow (1)
29	15.83	103.25	Shut-In (1)
58	504.43	104.69	End Shut-In (1)
59	14.93	104.77	Open To Flow (2)
111	20.94	107.52	Shut-In (2)
155	643.32	109.30	End Shut-In (2)
156	1591.81	109.29	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
100.00	GIP	1.40
20.00	oil specked mud	0.28

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
--	----------------	-----------------	------------------



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

Coronado Oil&Gas Inc

Janssen A #8

PO Box 1285
Great Bend KS 67530

2-18s-7w Rice Ks

Job Ticket: 16026

DST#: 3

ATTN: Steve Bodine

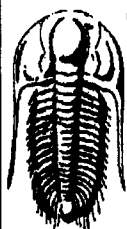
Test Start: 2002.05.26 @ 02:09:46

Tool Information

Drill Pipe:	Length: 3225.00 ft	Diameter: 3.80 inches	Volume: 45.24 bbl	Tool Weight: 1500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 50000.00 lb
			Total Volume: 45.24 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	33.00 ft			String Weight: Initial 38000.00 lb
Depth to Top Packer:	3213.00 ft			Final 39000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	7.01 ft			
Tool Length:	28.01 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
C.O. Sub	1.00			3193.00	
S.I. Tool	5.00			3198.00	
HMV	5.00			3203.00	
Packer	5.00			3208.00	21.00 Bottom Of Top Packer
Packer	5.00			3213.00	
Stubb	1.00			3214.00	
Recorder	0.01	3024	Inside	3214.01	
Perforations	3.00			3217.01	
Bullnose	3.00			3220.01	7.01 Bottom Packers & Anchor
Total Tool Length:		28.01			



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

Coronado Oil&Gas Inc

Janssen A #8

PO Box 1285
Great Bend KS 67530

2-18s-7w Rice Ks

Job Ticket: 16026

DST#: 3

ATTN: Steve Bodine

Test Start: 2002.05.26 @ 02:09:46

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

4200 ppm

Viscosity: 47.00 sec/qt

Cushion Volume:

bbl

Water Loss: 10.17 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 4200.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
100.00	GIP	1.403
20.00	oil specked mud	0.281

Total Length: 120.00 ft

Total Volume: 1.684 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

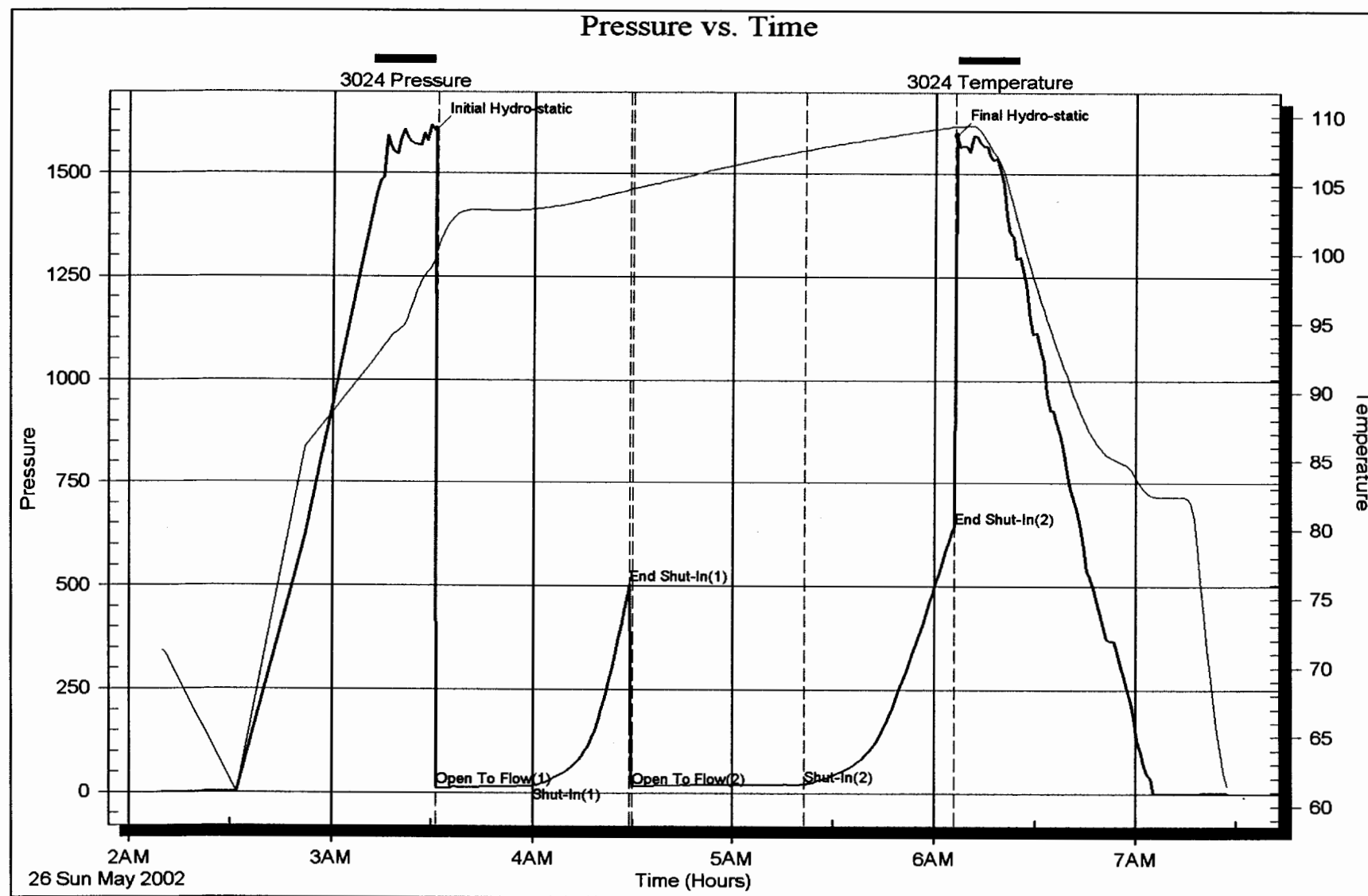
Recovery Comments:

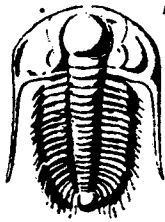
Serial #: 3024

Inside Coronado Oil&Gas Inc

2-18s-7w Rice Ks

DST Test Number: 3





TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

No 16299

Test Ticket

Well Name & No. <u>JANSEN A#8</u>	Test No. <u>1</u>	Date <u>5-24-02</u>
Company <u>CORONADO OIL & GAS, INC</u>	Zone Tested <u>LKC</u>	
Address <u>P.O. Box 1285 GREAT BEND, Ks 67530</u>	Elevation <u>1694</u> KB <u>1686</u> GL	
Co. Rep / Geo. <u>Jim Musgrove</u>	Cont. <u>Duke rig 2</u>	Est. Ft. of Pay <u>-</u> Por. <u>-</u> %
Location: Sec. <u>2</u> Twp. <u>18^s</u> Rge. <u>7^w</u>	Co. <u>Rice</u>	State <u>Ko</u>
No. of Copies <u>Reg</u> Distribution Sheet (Y, N) <u>-</u>	Turnkey (Y, N) <u>-</u>	Evaluation (Y, N) <u>-</u>

Interval Tested <u>3053-3072</u>	Initial Str Wt./Lbs. <u>38000</u>	Unseated Str Wt./Lbs. <u>38000</u>
Anchor Length <u>19</u>	Wt. Set Lbs. <u>25000</u>	Wt. Pulled Loose/Lbs. <u>45000</u>
Top Packer Depth <u>3048</u>	Tool Weight <u>2200</u>	
Bottom Packer Depth <u>3053</u>	Hole Size — 7 7/8" <u>yes</u>	Rubber Size — 6 3/4" <u>yes</u>
Total Depth <u>3072</u>	Wt. Pipe Run <u>-</u>	Drill Collar Run <u>-</u>
Mud Wt. <u>8.9</u> LCM <u>-</u> Vis. <u>42</u> WL <u>11.2</u>	Drill Pipe Size <u>4 1/2 XH</u>	Ft. Run <u>3038</u>
Blow Description <u>IFP - WEAK BLOW THROUGHOUT 1/4" TO 1 1/2" BLOW</u>		
<u>FFP - WEAK BLOW THROUGHOUT 1" TO 2" BLOW</u>		
<u>NO BLOW ON SHUT-IN</u>		

Recovery — Total Feet <u>35</u>	GIP <u>85</u>	Ft. in DC <u>-</u>	Ft. in DP <u>35</u>
Rec. <u>35</u> Feet Of <u>HOCM</u>	%gas <u>25</u> %oil <u>-</u> %water <u>25</u> %mud <u>-</u>		
Rec. <u>-</u> Feet Of <u>-</u>	%gas <u>-</u> %oil <u>-</u> %water <u>-</u> %mud <u>-</u>		
Rec. <u>-</u> Feet Of <u>-</u>	%gas <u>-</u> %oil <u>-</u> %water <u>-</u> %mud <u>-</u>		
Rec. <u>-</u> Feet Of <u>-</u>	%gas <u>-</u> %oil <u>-</u> %water <u>-</u> %mud <u>-</u>		
Rec. <u>-</u> Feet Of <u>-</u>	%gas <u>-</u> %oil <u>-</u> %water <u>-</u> %mud <u>-</u>		
BHT <u>105</u> °F Gravity <u>-</u>	°API D@ <u>-</u>	°F Corrected Gravity <u>-</u>	°API <u>-</u>
RW <u>-</u> @ <u>-</u> °F	Chlorides <u>-</u> ppm Recovery	Chlorides <u>6000</u> ppm System	

	AK-1	Alpine	PSI Recorder No.	T-On Location
(A) Initial Hydrostatic Mud		<u>1481</u>	<u>3024</u>	<u>19455</u>
(B) First Initial Flow Pressure		<u>19</u>	(depth) <u>3054</u>	T-Started <u>20</u>
(C) First Final Flow Pressure		<u>44</u>	PSI Recorder No. <u>11085</u>	T-Open <u>2205</u>
(D) Initial Shut-In Pressure		<u>193</u>	(depth) <u>3069</u>	T-Pulled <u>0120</u>
(E) Second Initial Flow Pressure		<u>18</u>	PSI Recorder No. <u>-</u>	T-Out <u>0235</u>
(F) Second Final Flow Pressure		<u>26</u>	(depth) <u>-</u>	T-Off Location <u>0300</u>
(G) Final Shut-in Pressure		<u>197</u>	PSI Initial Opening <u>30</u>	Test <u>✓</u> <u>700</u>
(Q) Final Hydrostatic Mud		<u>1471</u>	PSI Initial Shut-in <u>45</u>	Jars <u>-</u>
			Final Flow <u>60</u>	Safety Joint <u>-</u>
			Final Shut-in <u>60</u>	Straddle <u>-</u>
				Circ. Sub <u>-</u>
				Sampler <u>-</u>
				Extra Packer <u>-</u>
				Elec. Rec. <u>✓</u> <u>150</u>
				Mileage <u>✓</u> <u>83</u> <u>52</u>
				Other <u>-</u>
				TOTAL PRICE \$ <u>✓</u> <u>902</u>

TRILOBITE TESTING INC. SHALL NOT BE LIABLE FOR DAMAGE OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.

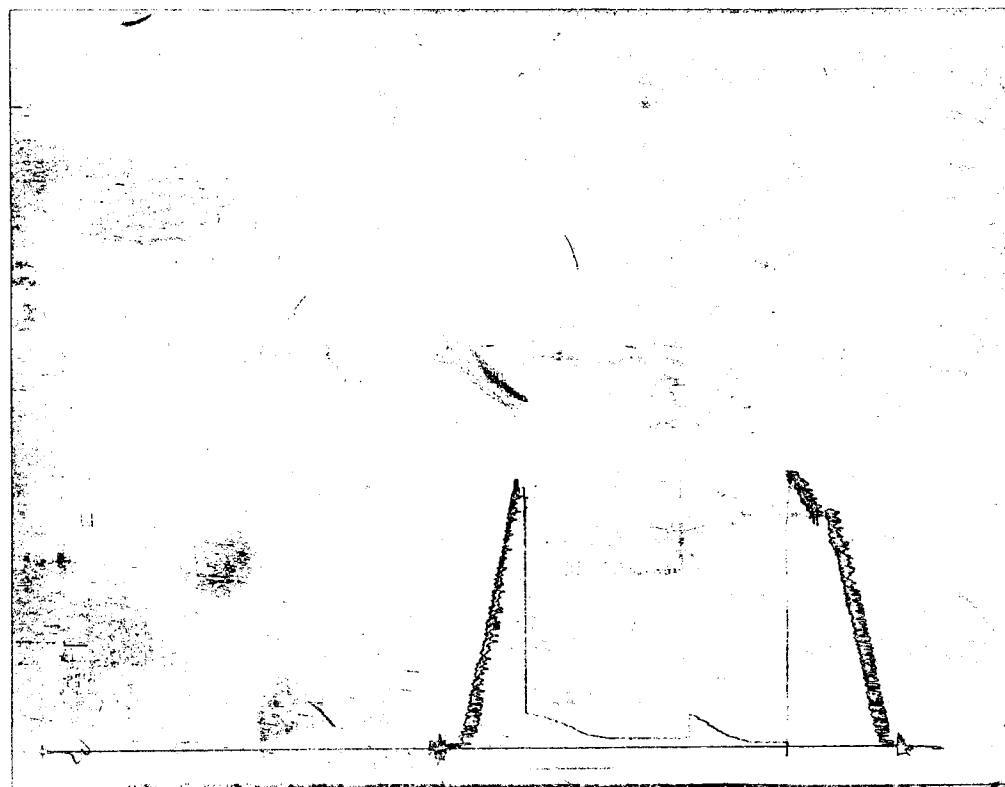
Approved By Jim Musgrove

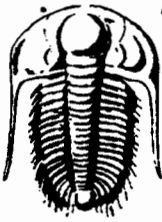
Our Representative Rag Schwager

Thank You

CHART PAGE

This is a photocopy of the actual AK-1 recorder chart





TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

No 16300

Test Ticket

Well Name & No.	JANSEN A #8		Test No.	2	Date	5-25-02	
Company	CARONADO OIL & GAS INC		Zone Tested	C _q			
Address	P.O. Box 1285 Great Bend KS 67530		Elevation	1694	KB	1686	GL
Co. Rep / Geo.	Jim Musgrave	Cont.	Duke Rig #2	Est. Ft. of Pay	Por. %		
Location: Sec.	2	Twp.	18S	Rge.	7W	Co.	R.ck State KS
No. of Copies	Distribution Sheet (Y, N)		Turnkey (Y, N)		Evaluation (Y, N)		

Interval Tested	3146 - 3191	Initial Str Wt./Lbs.	39,000	Unseated Str Wt./Lbs.	40,000
Anchor Length	45	Wt. Set Lbs.	20,000	Wt. Pulled Loose/Lbs.	6500
Top Packer Depth	3146 3141	Tool Weight	2000		
Bottom Packer Depth	3141 3146	Hole Size — 7 7/8"		Rubber Size — 6 3/4"	
Total Depth	3191	Wt. Pipe Run		Drill Collar Run	
Mud Wt.	9.3 LCM	Vis.	47	WL	10.2
Drill Pipe Size	4.5xH	Ft. Run	3132		
Blow Description	IF weak blow @ surf building to 10" below surf RF 30.13 31 min Strong blow				

Recovery — Total Feet	50'	GIP	190	Ft. in DC		Ft. in DP	
Rec.	50'	Feet Of	OSPT	10% gas	5% oil	% water	85% mud
Rec.		Feet Of	SSY 510CM	% gas	% oil	% water	% mud
Rec.		Feet Of		% gas	% oil	% water	% mud
Rec.		Feet Of		% gas	% oil	% water	% mud
Rec.		Feet Of		% gas	% oil	% water	% mud
BHT	104	°F Gravity		°API D@		°F Corrected Gravity	°API
RW	.41 @ 29	°F Chlorides	15500	ppm Recovery		Chlorides	ppm System

(A) Initial Hydrostatic Mud	AK-1	Alpine	1553	PSI	Recorder No.	3024	T-On Location	13:30	:27
(B) First Initial Flow Pressure			16	PSI	(depth)	3146	T-Started	17:57	
(C) First Final Flow Pressure			23	PSI	Recorder No.	11085	T-Open	15:09	5:33
(D) Initial Shut-In Pressure			247	PSI	(depth)	3190	T-Pulled	17:50	
(E) Second Initial Flow Pressure			24	PSI	Recorder No.		T-Out	19:30	:30
(F) Second Final Flow Pressure			33	PSI	(depth)		T-Off Location	20:00	
(G) Final Shut-in Pressure			192	PSI	Initial Opening	30	Test	700	
(Q) Final Hydrostatic Mud			1545	PSI	Initial Shut-in	45	Jars		
					Final Flow	45	Safety Joint		
					Final Shut-in	45	Straddle		

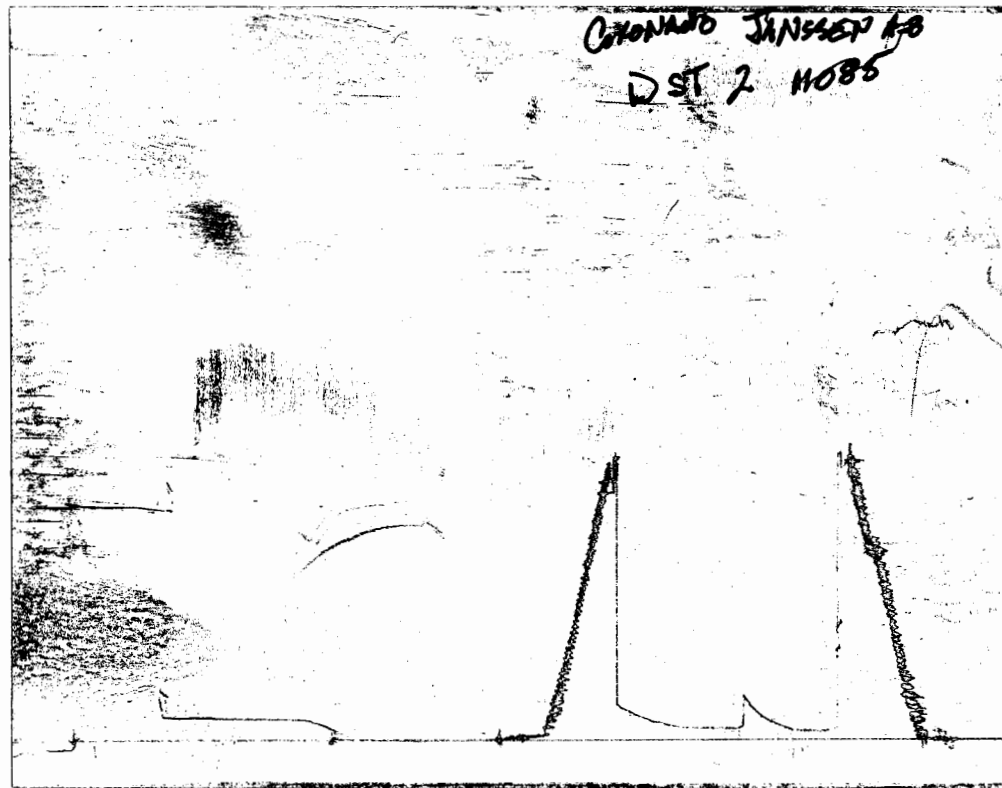
TRILOBITE TESTING INC. SHALL NOT BE LIABLE FOR DAMAGE OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE. OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.

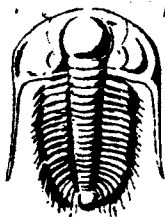
Approved By Steve Bedin
Our Representative Thanks Jack

Extra Packer
Elec. Rec. 52 150
Mileage 52
Other
TOTAL PRICE \$ 902

CHART PAGE

This is a photocopy of the actual AK-1 recorder chart





TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

No 16026

Test Ticket

Well Name & No.	<u>JANSSEN A-8</u>		Test No.	<u>3</u>	Date	<u>5-26</u>
Company	<u>CORONADO OIL & GAS INC.</u>		Zone Tested	<u>MISENER</u>		
Address	<u>P.O. Box 1285 Great Bend Ks 67530</u>		Elevation	<u>1694</u>	KB	<u>1686</u> GL
Co. Rep / Geo.	<u>Jim Musgrave</u>	Cont.	<u>Duke R. G 2</u>	Est. Ft. of Pay	Por.	%
Location: Sec.	<u>2</u>	Twp.	<u>18.5</u>	Rge.	<u>7^W</u>	Co. <u>RICE</u> State <u>KS</u>
No. of Copies	Distribution Sheet (Y, N)		Turnkey (Y, N)		Evaluation (Y, N)	

Interval Tested	<u>3219 - 3220</u>	Initial Str Wt./Lbs.	<u>3800</u>	Unseated Str Wt./Lbs.	
Anchor Length	<u>7'</u>	Wt. Set Lbs.	<u>20,000</u>	Wt. Pulled Loose/Lbs.	
Top Packer Depth	<u>3208</u>	Tool Weight	<u>1500</u>		
Bottom Packer Depth	<u>3213</u>	Hole Size — 7 7/8"		Rubber Size — 6 3/4"	
Total Depth	<u>3220</u>	Wt. Pipe Run		Drill Collar Run	
Mud Wt.	<u>9.3</u> LCM	Vis.	<u>47</u>	WL	<u>10.2</u>
Blow Description	<u>IF weak blow @ surf building to 5" below surf</u> <u>FF WEAK blow @ surf building to 4" below surf</u>				

Recovery — Total Feet	<u>20'</u>	GIP	<u>100'</u>	Ft. in DC		Ft. in DP	
Rec.	<u>20</u>	Feet Of	<u>Oil speckled mud</u>	%gas	%oil	%water	%mud
Rec.		Feet Of	<u>(good show on top)</u>	%gas	%oil	%water	%mud
Rec.		Feet Of		%gas	%oil	%water	%mud
Rec.		Feet Of		%gas	%oil	%water	%mud
Rec.		Feet Of		%gas	%oil	%water	%mud
BHT	<u>103</u>	°F Gravity		°API D@		°F Corrected Gravity	°API
RW	<u>1.8</u>	@ <u>50</u>	°F Chlorides	<u>4200</u>	ppm Recovery	Chlorides	ppm System

(A) Initial Hydrostatic Mud	AK-1	Alpine	PSI	Recorder No.	<u>3024</u>	T-On Location	<u>1:30</u> :35
(B) First Initial Flow Pressure		<u>14</u>	PSI	(depth)	<u>3214</u>	T-Started	<u>2:05</u>
(C) First Final Flow Pressure		<u>15</u>	PSI	Recorder No.		T-Open	<u>3:26</u>
(D) Initial Shut-In Pressure		<u>504</u>	PSI	(depth)		T-Pulled	<u>6:00</u>
(E) Second Initial Flow Pressure		<u>14</u>	PSI	Recorder No.		T-Out	<u>7:22</u>
(F) Second Final Flow Pressure		<u>20</u>	PSI	(depth)		T-Off Location	<u>8:30</u>
(G) Final Shut-in Pressure		<u>643</u>	PSI	Initial Opening	<u>30</u>	Test	<u>K</u> <u>700</u>
(Q) Final Hydrostatic Mud		<u>1591</u>	PSI	Initial Shut-in	<u>30</u>	Jars	
				Final Flow	<u>45</u>	Safety Joint	
				Final Shut-in	<u>45</u>	Straddle	
						Circ. Sub	
						Sampler	
						Extra Packer	
						Elec. Rec.	<u>X</u> <u>150</u>
						Mileage	
						Other	
						TOTAL PRICE \$	<u>850</u>

TRILOBITE TESTING INC. SHALL NOT BE LIABLE FOR DAMAGE OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE. OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.

Approved By Jim Musgrave
Our Representative THANKS Hank