



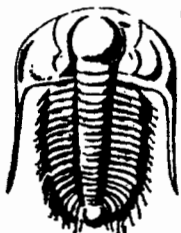
DRILL STEM TEST REPORT

Prepared for

Coronado Oil & Gas
PO Box 1285
Great Bend, KS 67530

White A-2
2-18s-7w
Rice co Kansas

Trilobite Testing, Inc
PO Box 362 - Hays, Kansas - 67601
ph: 785-625-4778 fax: 785-625-5620
e-mail: trilobite@eaglecom.net



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT
 Coronado Oil & Gas
 PO Box 1285
 Great Bend, KS 67530

Well name#:	White A-2	Date:	10/19/2002
Location#:	2-18s-7w Rice co Kansas	Ticket #:	16397
		DST#	1

General Informaion:

Formation:	Lansing	Test Type:	Conventional	BHT:	98
Interval:	3091-3120	Tester:	Jim Wenrich	OIL API:	
Total Depth:	3120	Elevation:	1704 ft(KB)	H2O Salinity:	
Hole Diameter:	7 7/8"		1696 ft(CF)		

Start Date:	10/19/2002	Tool Weight:	2100	Mud Type:	Chemical
Start Time:	4:30:00	Weight Set on Packers:	20000	Mud Weight:	9.4
Time tool opened:	6:36:00	Weight to Pull Loose:	45000	Viscosity:	51
Time Off Btm:	9:21:00	Initial String Weight:	40000	Water Loss:	9.6
End Date:	10/19/02	Final String Weight:	40000	Resistivity:	
End Time:	11:00:00	Drill Pipe Length:	3075	Salinity:	
		Drill Collar Length:			

Test Comment:
 IF: Weak blow 1/4" - 3/4"
 FF: No blow Flush tool Got surge No blow

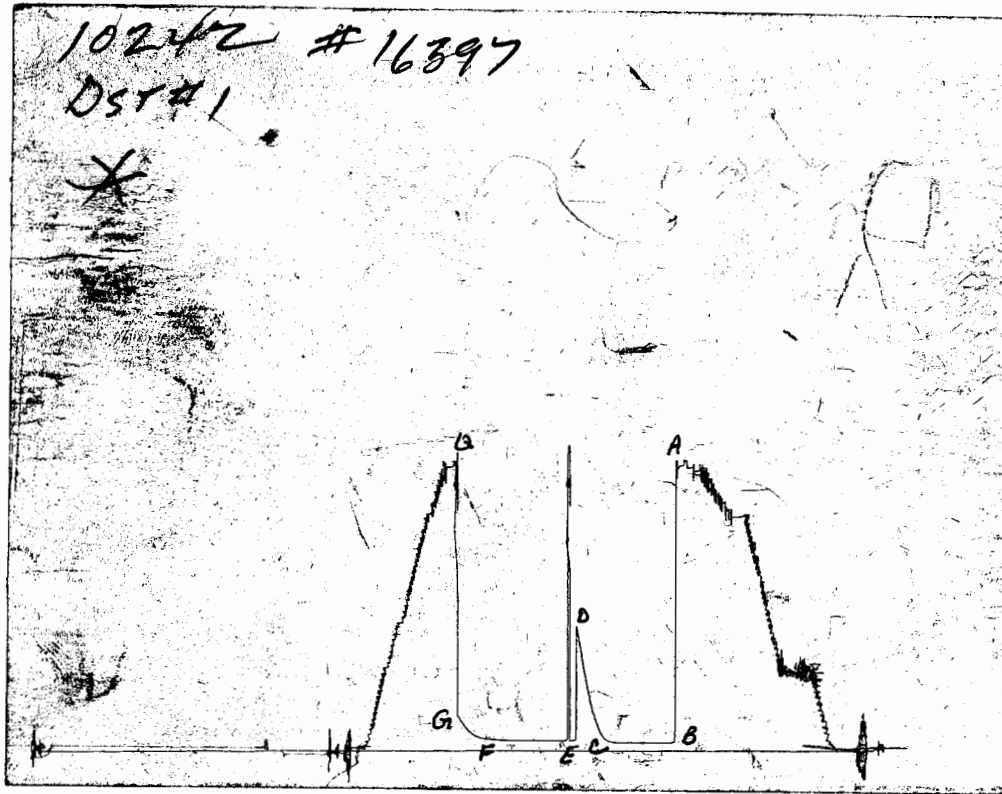
Recovery	10
Length(ft):	10
	Mud with oil spots

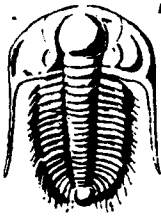
Gas Volume Report

Recorder #:	10242	O	Min:	Ins. Of water	Orifice	MCF/D
Pressure Summary:	Time:(min)			PSIG	size	
Initial Hydro-static:	1609					
Open to Flow (1):	44	30				
Shut-in (1):	44	45				
End Shut-in (1):	722					
Open to Flow (2):	58	30				
Shut-in (2):	58	60				
End Shut-in (2);	216					
Final Hydro-static:	1605					

CHART PAGE

This is a photocopy of the actual AK-1 recorder chart





TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

INVOICE #5206 \$2825.00

No 16397

Test Ticket

Well Name & No. White A-2 Test No. 1 Date 10/19/02
 Company CORONADO OIL GAS Zone Tested LANSHING
 Address PO Box 1285 Great Bend Ks 67530 Elevation 1704 KB/1696 GL
 Co. Rep / Geo. Jim Musgrove Cont. Duke Daly Rig #8 Est. Ft. of Pay _____ Por. _____ %
 Location: Sec. 2 Twp. 18, Rge. 7w Co. Rice State Ks
 No. of Copies 5 Distribution Sheet (Y, N) Turnkey (Y, N) Evaluation (Y, N)

Interval Tested 3091 3120 Initial Str Wt./Lbs. 40,000 Unseated Str Wt./Lbs. 40,000
 Anchor Length _____ 29 Wt. Set Lbs. 20,000 Wt. Pulled Loose/Lbs. 45,000
 Top Packer Depth _____ 3086 Tool Weight 2100
 Bottom Packer Depth _____ 3091 Hole Size — 7 7/8" ✓ Rubber Size — 6 3/4" ✓
 Total Depth _____ 3120 Wt. Pipe Run 0 Drill Collar Run 0
 Mud Wt. 9.4 LCM 0 Vis. 51 WL 9.6 Drill Pipe Size 4 1/2 XH Ft. Run 3075
 Blow Description IF: Weak blow. 1/4" - 3/4". FSI: No blow.
FF: No blow. Flush Tool. Got surge. No blow. FSI: No blow.

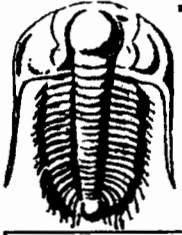
Recovery — Total Feet 10 GIP N/A Ft. in DC 0 Ft. in DP 10
 Rec. 10 Feet Of MUDS %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet Of _____ %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet Of _____ %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet Of _____ %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet Of _____ %gas _____ %oil _____ %water _____ %mud _____
 BHT 980 °F Gravity _____ °API D@ _____ °F Corrected Gravity _____ °API
 RW _____ @ _____ °F Chlorides _____ ppm Recovery Chlorides 3000 ppm System

	AK-1	Alpine		
(A) Initial Hydrostatic Mud	<u>1626</u>		PSI Recorder No.	<u>10242</u> T-On Location <u>0130</u>
(B) First Initial Flow Pressure	<u>58</u>		PSI (depth)	<u>3092</u> T-Started <u>0430</u>
(C) First Final Flow Pressure	<u>58</u>		PSI Recorder No.	<u>13630</u> T-Open <u>0636</u>
(D) Initial Shut-In Pressure	<u>742</u>		PSI (depth)	<u>3118</u> T-Pulled <u>0921</u>
(E) Second Initial Flow Pressure	<u>70</u>		PSI Recorder No.	<u>3418</u> T-Out <u>1100</u>
(F) Second Final Flow Pressure	<u>70</u>		PSI (depth)	T-Off Location _____
(G) Final Shut-in Pressure	<u>222</u>		PSI Initial Opening	<u>30</u> Test <u>700</u> 700
(Q) Final Hydrostatic Mud	<u>1662</u>		PSI Initial Shut-in	<u>45</u> Jars _____
			Final Flow	<u>30</u> Safety Joint _____
			Final Shut-in	<u>60</u> Straddle _____

TRILOBITE TESTING INC. SHALL NOT BE LIABLE FOR DAMAGE OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE. OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT. OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.

Approved By Steve Bailey
 Our Representative Jim Musgrove

Mileage 190 90
 Other STAND BY 1 1/2 HRS 790
 TOTAL PRICE \$ 7 835



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT
 Coronado Oil & Gas
 PO Box 1285
 Great Bend, KS 67530

Well name#:	White A-2	Date:	10/19/2002
Location#:	2-18s-7w Rice co Kansas	Ticket #:	16398
		DST#	2

General Informaion:

Formation:	Cong.	Test Type:	Conventional	BHT:	99
Interval:	3128-3228	Tester:	Jim Wenrich	OIL API:	
Total Depth:	3278	Elevation:	1704 ft(KB)	H2O Salinity:	
Hole Diameter:	7 7/8"		1696 ft(CF)		
Start Date:	10/19/2002	Tool Weight:	2100	Mud Type:	Chemical
Start Time:	22:00:00	Weight Set on Packers:	20000	Mud Weight:	9.3
Time tool opened:	23:24:00	Weight to Pull Loose:	47000	Viscosity:	45
Time Off Btm:	2:04:00	Initial String Weight:	42000	Water Loss:	8.8
End Date:	10/20/02	Final String Weight:	43000	Resistivity:	
End Time:	4:00:00	Drill Pipe Length:	3160	Salinity:	3200
		Drill Collar Length:			

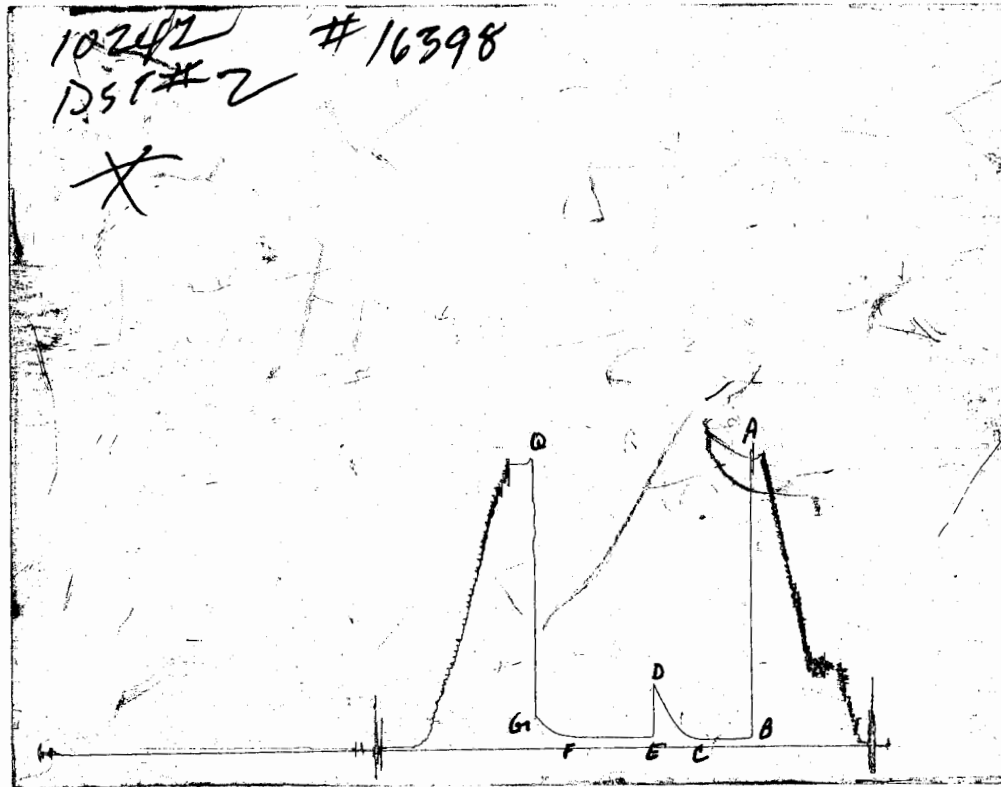
Test Comment:			
IF: Strong blow bottom of bucket in 25 minutes			
FF: Strong blow bottom of bucket in 38 minutes			
Recovery Length(ft):	70	GIP	180
	70	Gas oil mud 16% gas 7%oil	

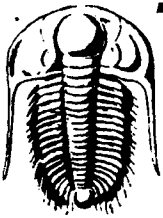
Gas Volume Report

Recorder #:	10242	O	Min:	Ins. Of water	Orifice	MCF/D
Pressure Summary:	Time:(min)		PSIG	size		
Initial Hydro-static:	1637					
Open to Flow (1):	42	30				
Shut-in (1):	42	45				
End Shut-in (1):	384					
Open to Flow (2):	53	45				
Shut-in (2):	59	45				
End Shut-in (2):	196					
Final Hydro-static:	1614					

CHART PAGE

This is a photocopy of the actual AK-1 recorder chart





TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

No 16398

Test Ticket

Well Name & No. White A-2 Test No. 2 Date 10/14/02
 Company CORONADO OIL & GAS Zone Tested Conglomerate
 Address PO Box 1285 Great Bend Ks 67530 Elevation 1704 KB 1696 GL
 Co. Rep / Geo. Jim Musgrove Cont. Dave Dalg Kis #8 Est. Ft. of Pay _____ Por. _____ %
 Location: Sec. 2 Twp. 18s Rge. 7w Co. Rico State Ks
 No. of Copies 5 Distribution Sheet (Y, N) Turnkey (Y, N) Evaluation (Y, N)

Interval Tested 3168 3128 3228 Initial Str Wt./Lbs. 42,000 Unseated Str Wt./Lbs. 43,000
 Anchor Length 60 Wt. Set Lbs. 20,000 Wt. Pulled Loose/Lbs. 47,000
 Top Packer Depth 3163 Tool Weight 2100
 Bottom Packer Depth 3168 Hole Size — 7 7/8" ✓ Rubber Size — 6 3/4" ✓
 Total Depth 3128 3228 Wt. Pipe Run 0 Drill Collar Run 0
 Mud Wt. 9.3 LCM 0 Vis. 45 WL 8.8 Drill Pipe Size 4 1/2 XH Ft. Run 3160
 Blow Description FF: Strong blow. B.O.B. in 25 mins. FSI: No blow.
ESR: FF: Strong blow. B.O.B. in 38 mins. FSI: No blow.

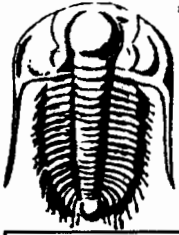
Recovery — Total Feet 70 GIP 180 Ft. in DC 0 Ft. in DP 70
 Rec. 70 Feet Of Com 16% gas 7% oil %water 77 %mud
 Rec. _____ Feet Of _____ %gas %oil %water %mud
 Rec. _____ Feet Of _____ %gas %oil %water %mud
 Rec. _____ Feet Of _____ %gas %oil %water %mud
 Rec. _____ Feet Of _____ %gas %oil %water %mud
 BHT 99 °F Gravity _____ °API D@ _____ °F Corrected Gravity _____ °API
 RW _____ @ _____ °F Chlorides _____ ppm Recovery Chlorides 3200 ppm System

	AK-1	Alpine		
(A) Initial Hydrostatic Mud	<u>1666</u>		PSI Recorder No. <u>10242</u>	T-On Location <u>2145</u>
(B) First Initial Flow Pressure	<u>47</u>		PSI (depth) <u>3169</u>	T-Started <u>2200</u>
(C) First Final Flow Pressure	<u>47</u>		PSI Recorder No. <u>13630</u>	T-Open <u>2324</u>
(D) Initial Shut-In Pressure	<u>397</u>		PSI (depth) <u>3126</u>	T-Pulled <u>0209</u>
(E) Second Initial Flow Pressure	<u>70</u>		PSI Recorder No. _____	T-Out <u>0400</u>
(F) Second Final Flow Pressure	<u>70</u>		PSI (depth) _____	T-Off Location _____
(G) Final Shut-in Pressure	<u>210</u>		PSI Initial Opening <u>30</u>	Test <input checked="" type="checkbox"/> <u>700</u>
(Q) Final Hydrostatic Mud	<u>1626</u>		PSI Initial Shut-in <u>45</u>	Jars _____
			Final Flow <u>45</u>	Safety Joint _____
			Final Shut-in <u>45</u>	Straddle _____

TRILOBITE TESTING INC. SHALL NOT BE LIABLE FOR DAMAGE OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.

Approved By [Signature]
 Our Representative [Signature]

Circ. Sub _____
 Sampler _____
 Extra Packer _____
 Elec. Rec. _____
 Mileage 90
 Other _____
 TOTAL PRICE \$ 790



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT
 Coronado Oil & Gas
 PO Box 1285
 Great Bend, KS 67530

Well name#:	White A-2	Date:	10/20/2002
Location#:	2-18s-7w Rice co Kansas	Ticket #:	16399
		DST#	3

General Informaion:

Formation:	Cong.	Test Type:	Conventional	BHT:	
Interval:	3212-3243	Tester:	Jim Wenrich	OIL API:	
Total Depth:	3243	Elevation:	1704 ft(KB)	H2O Salinity:	
Hole Diameter:	7 7/8"		1696 ft(CF)		
Start Date:	10/20/2002	Tool Weight:	2100	Mud Type:	Chemical
Start Time:	11:15:00	Weight Set on Packers:	20000	Mud Weight:	9.2
Time tool opened:		Weight to Pull Loose:		Viscosity:	44
Time Off Btm:		Initial String Weight:		Water Loss:	8.8
End Date:		Final String Weight:		Resistivity:	
End Time:		Drill Pipe Length:		Salinity:	
		Drill Collar Length:			

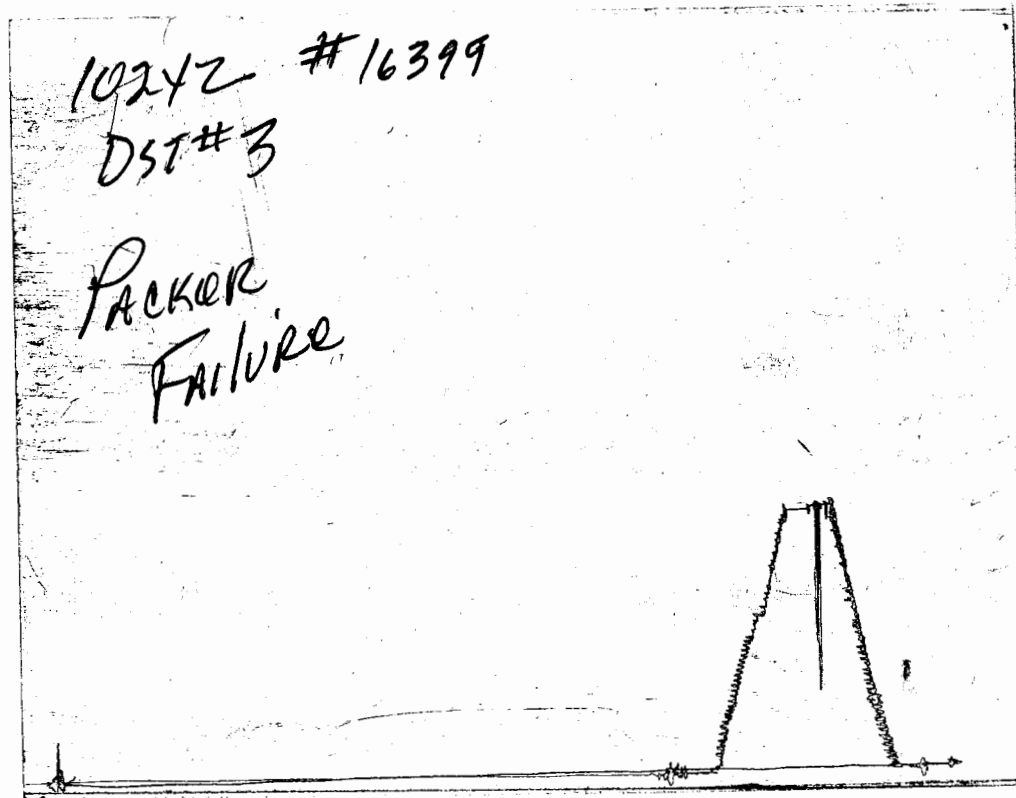
Test Comment: Packer Failure	
Recovery Length(ft):	GIP

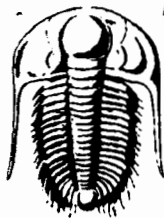
Gas Volume Report

Recorder #:	10242	O Min:	Ins. Of water PSIG	Orifice size	MCF/D
Pressure Summary:	Time:(min)				
Initial Hydro-static:					
Open to Flow (1):					
Shut-in (1):					
End Shut-in (1):					
Open to Flow (2):					
Shut-in (2):					
End Shut-in (2);					
Final Hydro-static:					

CHART PAGE

This is a photocopy of the actual AK-1 recorder chart





TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

No 16399

Test Ticket

Well Name & No. White A-2 Test No. 3 Date 10/20/02
 Company Coronado Oil & Gas Zone Tested Conglomerate
 Address PO Box 1285 Grant Bend Ks 67530 Elevation 1704 KB 1696 GL
 Co. Rep / Geo. Jim Murgrove Cont. Duke Daly Rig #8 Est. Ft. of Pay _____ Por. _____ %
 Location: Sec. 2 Twp. 18s Rge. 7W Co. King State Ks
 No. of Copies 6 Distribution Sheet (Y, N) _____ Turnkey (Y, N) _____ Evaluation (Y, N) _____

Interval Tested 3212 3243 Initial Str Wt./Lbs. _____ Unseated Str Wt./Lbs. _____
 Anchor Length _____ 31 Wt. Set Lbs. 29000 Wt. Pulled Loose/Lbs. _____
 Top Packer Depth _____ 3207 Tool Weight 2100
 Bottom Packer Depth _____ 3212 Hole Size — 7 7/8" Rubber Size — 6 3/4"
 Total Depth _____ 3243 Wt. Pipe Run 0 Drill Collar Run 0
 Mud Wt. 9.2 LCM 0 Vis. 44 WL 3.8 Drill Pipe Size 4 1/2 XH Ft. Run _____
 Blow Description FF!

PACKER FAILURE

Recovery — Total Feet	GIP	Ft. in DC	Ft. in DP		
Rec. _____	Feet Of _____	%gas _____	%oil _____	%water _____	%mud _____
Rec. _____	Feet Of _____	%gas _____	%oil _____	%water _____	%mud _____
Rec. _____	Feet Of _____	%gas _____	%oil _____	%water _____	%mud _____
Rec. _____	Feet Of _____	%gas _____	%oil _____	%water _____	%mud _____
Rec. _____	Feet Of _____	%gas _____	%oil _____	%water _____	%mud _____

BHT _____ °F Gravity _____ °API D@ _____ °F Corrected Gravity _____ °API
 RW _____ @ _____ °F Chlorides _____ ppm Recovery Chlorides _____ ppm System

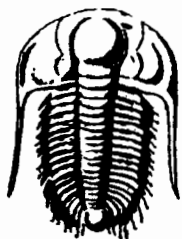
	AK-1	Alpine	PSI Recorder No.	T-On Location
(A) Initial Hydrostatic Mud			<u>10242</u>	<u>0945</u>
(B) First Initial Flow Pressure			<u>3213</u>	<u>1115</u>
(C) First Final Flow Pressure			<u>13630</u>	T-Open _____
(D) Initial Shut-In Pressure			<u>3241</u>	T-Pulled _____
(E) Second Initial Flow Pressure			PSI Recorder No. _____	T-Out _____
(F) Second Final Flow Pressure			PSI (depth) _____	T-Off Location _____
(G) Final Shut-in Pressure			PSI Initial Opening _____	Test <input checked="" type="checkbox"/> <u>700500</u>
(Q) Final Hydrostatic Mud			PSI Initial Shut-in _____	Jars _____

Final Flow _____ Safety Joint _____
 Final Shut-in _____ Straddle _____
 _____ Circ. Sub _____
 _____ Sampler _____
 _____ Extra Packer _____

TRILOBITE TESTING INC. SHALL NOT BE LIABLE FOR DAMAGE OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE. OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.

Approved By _____
 Our Representative Jim Murgrove

Elec. Rec. _____
 Mileage 45
 Other _____
 TOTAL PRICE \$ 545



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT
 Coronado Oil & Gas
 PO Box 1285
 Great Bend, KS 67530

Well name#:	White A-2	Date:	10/20/2002
Location#:	2-18s-7w Rice co Kansas	Ticket #:	16400
		DST#	4

General Informaion:

Formation:	Cong.	Test Type:	Conventional	BHT:	99
Interval:	3168-3243	Tester:	Jim Wenrich	OIL API:	
Total Depth:	3243	Elevation:	1704 ft(KB)	H2O Salinity:	
Hole Diameter:	7 7/8"		1696 ft(CF)		
Start Date:	10/20/2002	Tool Weight:	2100	Mud Type:	Chemical
Start Time:	14:15:00	Weight Set on Packers:	20000	Mud Weight:	9.2
Time tool opened:	15:47:00	Weight to Pull Loose:	65000	Viscosity:	44
Time Off Btm:	18:17:00	Initial String Weight:	42000	Water Loss:	8.8
End Date:	10/20/02	Final String Weight:	43000	Resistivity;	
End Time:	20:30:00	Drill Pipe Length:	3162	Salinity:	
		Drill Collar Length:			

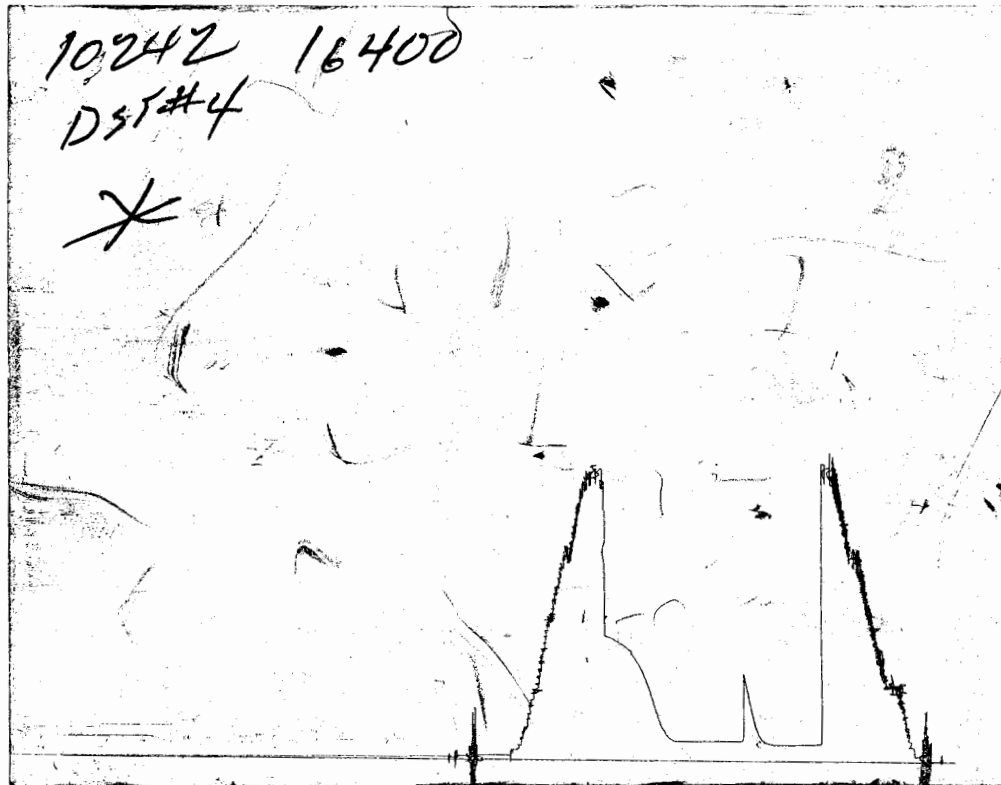
Test Comment:			
IF: Strong blow 1/4" - 10"			
FF: Strong blow bottom of bucket in 34 minutes			
Recovery	110	GIP	240
Length(ft):	110	Gas oil mud 5%gas 3%oil	

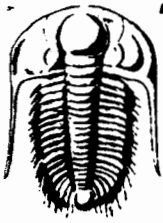
Gas Volume Report

Recorder #:	10242	O	Min:	Ins. Of water	Orifice	MCF/D
Pressure Summary:	Time:(min)		PSIG		size	
Initial Hydro-static:	1625					
Open to Flow (1):	72 30					
Shut-in (1):	72 30					
End Shut-in (1):	498					
Open to Flow (2):	91 45					
Shut-in (2):	91 45					
End Shut-in (2);	704					
Final Hydro-static:	1598					

CHART PAGE

This is a photocopy of the actual AK-1 recorder chart





TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

No 16400

Test Ticket

Well Name & No. White A-2 Test No. 4 Date 10/20/02
 Company CORONADO OIL & GAS Zone Tested CONGLOMERATE
 Address PO Box 1285 Great Bend Ks 67530 Elevation 1704 KB 1696 GL
 Co. Rep / Geo. Jim Musgrove Cont. Duke Dalg Rig #8 Est. Ft. of Pay Por. %
 Location: Sec. 2 Twp. 18s Rge. 7w Co. Rice State Ks
 No. of Copies 5 Distribution Sheet (Y, N) Turnkey (Y, N) Evaluation (Y, N)

Interval Tested ~~3210~~ 3168 3243 Initial Str Wt./Lbs. 42,000 Unseated Str Wt./Lbs. 43,000
 Anchor Length 75 Wt. Set Lbs. 20,000 Wt. Pulled Loose/Lbs. 65,000
 Top Packer Depth 3163 Tool Weight 2100
 Bottom Packer Depth 3168 Hole Size — 7 7/8" Rubber Size — 6 3/4"
 Total Depth 3243 Wt. Pipe Run 0 Drill Collar Run 0
 Mud Wt. 9.2 LCM 0 Vis. 44 WL 8.8 Drill Pipe Size 4 1/2 XH Ft. Run 3162
 Blow Description IF: strong blow. 1/4" - 10" FSI: No blow.
FF: strong blow. BOBIN 34 mins. FSI: No blow.

Recovery — Total Feet 110 GIP 240 Ft. in DC 0 Ft. in DP 110
 Rec. 110 Feet Of COM 5% gas 3% oil %water 92% mud
 Rec. Feet Of %gas %oil %water %mud
 Rec. Feet Of %gas %oil %water %mud
 Rec. Feet Of %gas %oil %water %mud
 Rec. Feet Of %gas %oil %water %mud
 BHT 49 °F Gravity °API D@ °F Corrected Gravity °API
 RW @ °F Chlorides ppm Recovery Chlorides ppm System

	AK-1	Alpine			
(A) Initial Hydrostatic Mud	<u>1656</u>		PSI Recorder No.	<u>10242</u>	T-On Location
(B) First Initial Flow Pressure	<u>105</u>		PSI (depth)	<u>3169</u>	T-Started <u>1415</u>
(C) First Final Flow Pressure	<u>105</u>		PSI Recorder No.	<u>13630</u>	T-Open <u>1547</u>
(D) Initial Shut-in Pressure	<u>534</u>		PSI (depth)	<u>3242</u>	T-Pulled <u>1817</u>
(E) Second Initial Flow Pressure	<u>117</u>		PSI Recorder No.		T-Out <u>2030</u>
(F) Second Final Flow Pressure	<u>117</u>		PSI (depth)		T-Off Location
(G) Final Shut-in Pressure	<u>742</u>		PSI Initial Opening	<u>30</u>	Test <input checked="" type="checkbox"/> <u>700</u>
(Q) Final Hydrostatic Mud	<u>1615</u>		PSI Initial Shut-in	<u>30</u>	Jars
			Final Flow	<u>45</u>	Safety Joint
			Final Shut-in	<u>45</u>	Straddle

TRILOBITE TESTING INC. SHALL NOT BE LIABLE FOR DAMAGE OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE. OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.

Approved By [Signature]
 Our Representative Jim Musgrove

Circ. Sub
 Sampler
 Extra Packer
 Elec. Rec.
 Mileage 0
 Other
 TOTAL PRICE \$ 700

Well Name White A-2

DST Number 1

Recorder Number 10242

A: 1.505 1609

B: .038 44

C: .038 44

D: .643 722

E: .050 58

F: .050 58

G: .185 216

Q: 1.501 1605

Well Name White A-2
DST Number 2
Recorder Number 10242

A:	<u>1.533</u>	<u>1037</u>
B:	<u>.036</u>	<u>42</u>
C:	<u>.036</u>	<u>42</u>
D:	<u>.329</u>	<u>384</u>
E:	<u>.046</u>	<u>53</u>
F:	<u>.051</u>	<u>59</u>
G:	<u>.168</u>	<u>196</u>
Q:	<u>1.509</u>	<u>1614</u>

Well Name White A-2

DST Number 4

Recorder Number 10242

A: 1.520 1625

B: .062 72

C: .062 72

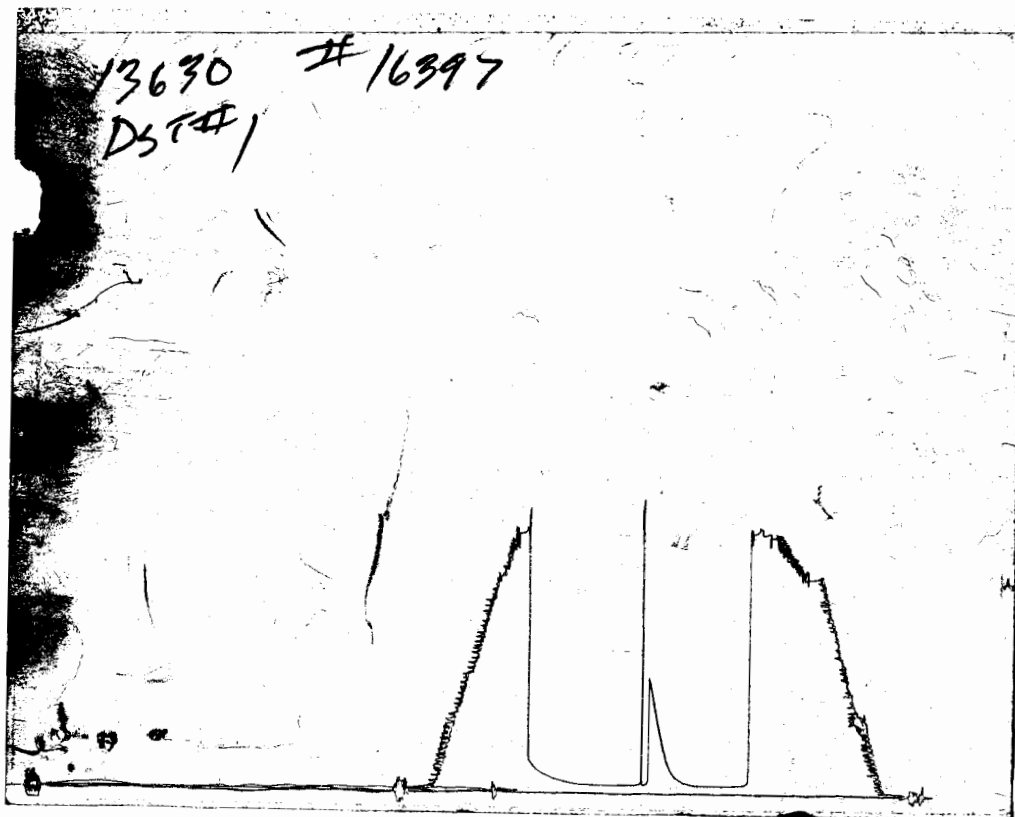
D: .429 498

E: .078 91

F: .078 91

G: .625 704

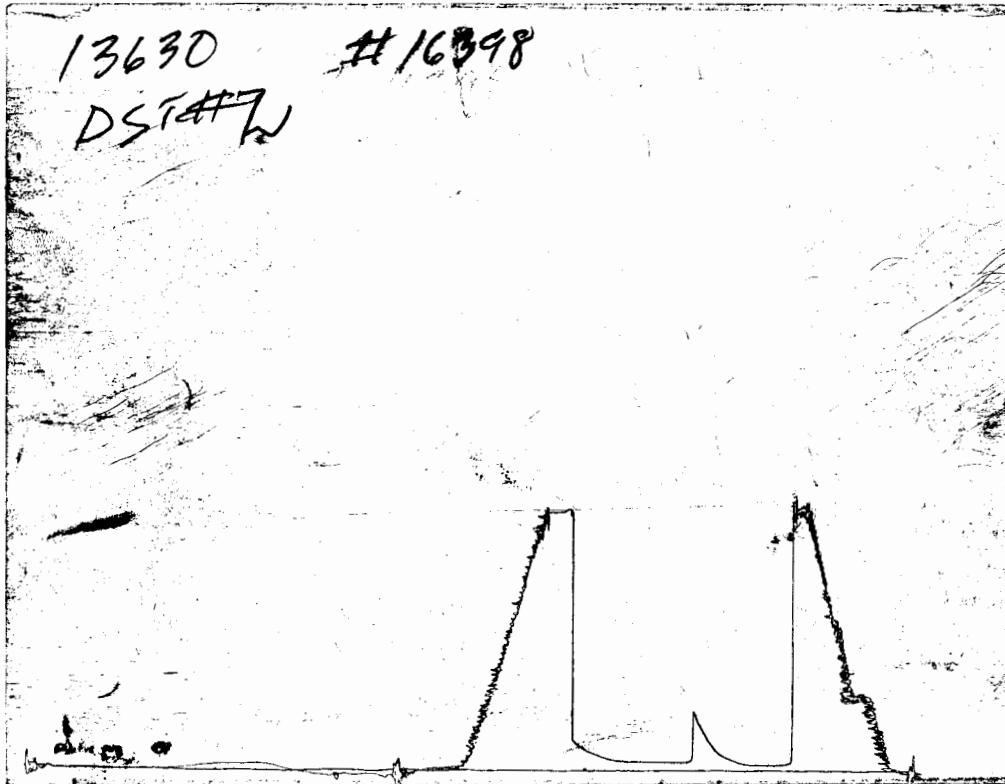
Q: 1.494 1598



13630

#16398

DST #7



13630

#16399

DST #3

#16399

REKER

Failure



