

DRILL STEM TEST REPORT

Prepared For: **Coronado Oil & Gas**

PO Box 1285
Great Bend, KS. 67530

ATTN: Jim Musgrove

11-18s-7w-Rice

Janssen #5

Start Date: 2004.07.12 @ 16:44:48

End Date: 2004.07.12 @ 23:01:48

Job Ticket #: 19507 DST #: 1

Coronado Oil & Gas

Janssen #5

11-18s-7w-Rice

DST # 1

LKC-"M"

2004.07.12

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Coronado Oil & Gas
PO Box 1285
Great Bend, KS. 67530

ATTN: Jim Musgrove

Janssen #5
11-18s-7w-Rice
Job Ticket: 19507 **DST#: 1**

Test Start: 2004.07.12 @ 16:44:48

Tool Information

Drill Pipe:	Length: 3074.00 ft	Diameter: 3.80 inches	Volume: 43.12 bbl	Tool Weight: 2400.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.50 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.50 inches	Volume: 0.00 bbl	Weight to Pull Loose: 40000.00 lb
			<u>Total Volume: 43.12 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	32.00 ft			String Weight: Initial 35000.00 lb
Depth to Top Packer:	3063.00 ft			Final 35000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	25.00 ft			
Tool Length:	46.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3043.00	
Shut In Tool	5.00			3048.00	
Hydraulic tool	5.00			3053.00	
Packer	5.00			3058.00	21.00 Bottom Of Top Packer
Packer	5.00			3063.00	
Stubb	1.00			3064.00	
Perforations	1.00			3065.00	
Recorder	0.00	6753	Inside	3065.00	
Perforations	20.00			3085.00	
Recorder	0.00	13252	Outside	3085.00	
Bullnose	3.00			3088.00	25.00 Bottom Packers & Anchor

Total Tool Length: 46.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Coronado Oil & Gas
PO Box 1285
Great Bend, KS. 67530
ATTN: Jim Musgrove

Janssen #5
11-18s-7w-Rice
Job Ticket: 19507 **DST#: 1**
Test Start: 2004.07.12 @ 16:44:48

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 52.00 sec/qt	Cushion Volume: bbl		
Water Loss: 8.79 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 4100.00 ppm			
Filter Cake: inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
15.00	OCM-20%Oil 80%Mud	0.210

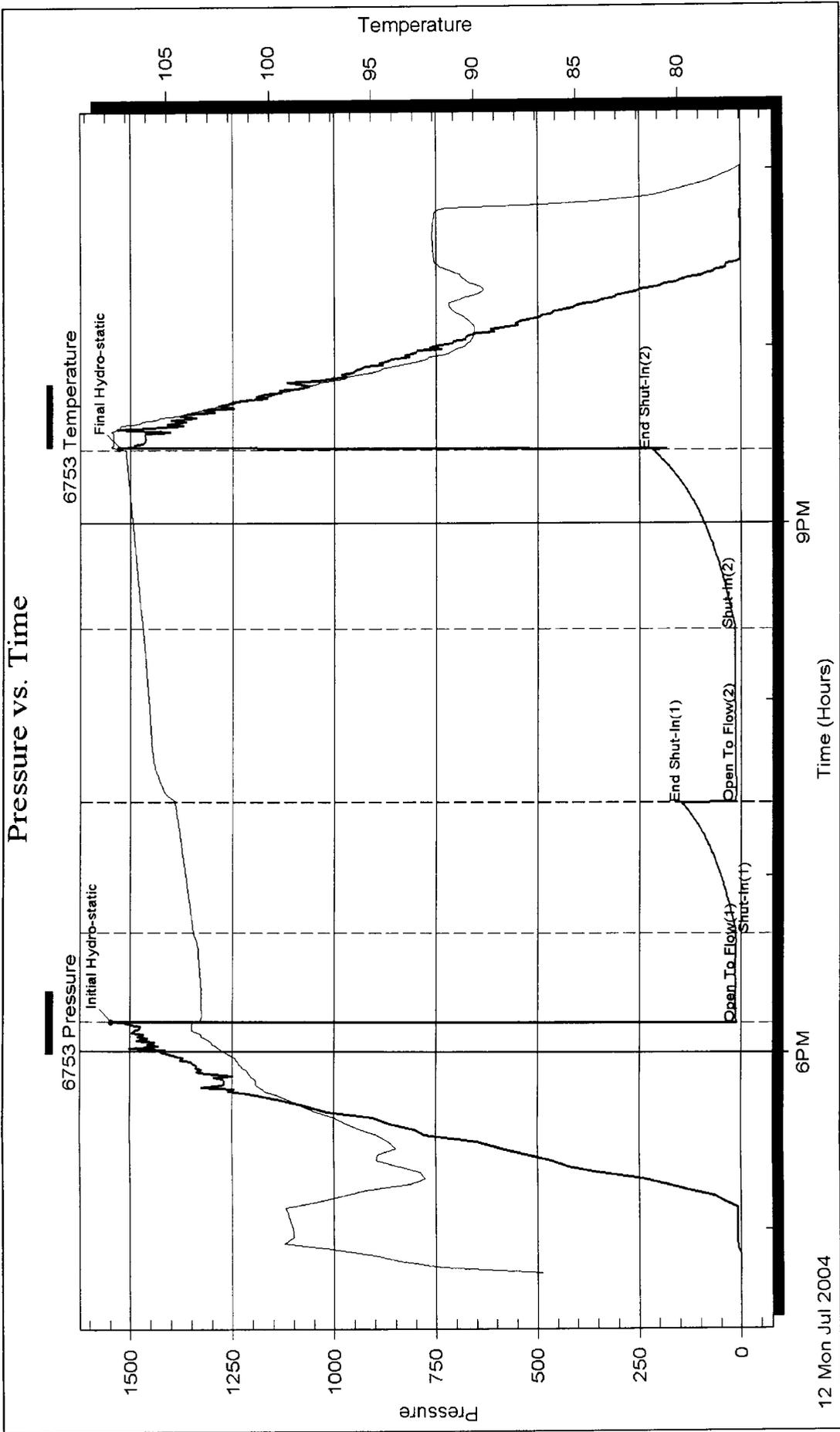
Total Length: 15.00 ft Total Volume: 0.210 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments:

Pressure vs. Time

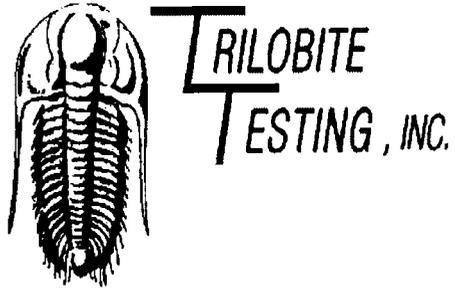


12 Mon Jul 2004

6 PM

9 PM

Time (Hours)



DRILL STEM TEST REPORT

Prepared For: **Coronado Oil & Gas**

PO Box 1285
Great Bend, KS. 67530

ATTN: Jim Musgrove

11-18s-7w-Rice

Janssen #5

Start Date: 2004.07.13 @ 09:35:22

End Date: 2004.07.13 @ 16:12:22

Job Ticket #: 19508 DST #: 2

Coronado Oil & Gas

Janssen #5

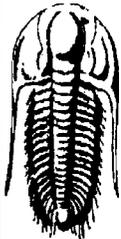
11-18s-7w-Rice

DST # 2

LKC

2004.07.13

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Coronado Oil & Gas
PO Box 1285
Great Bend, KS. 67530
ATTN: Jim Musgrove

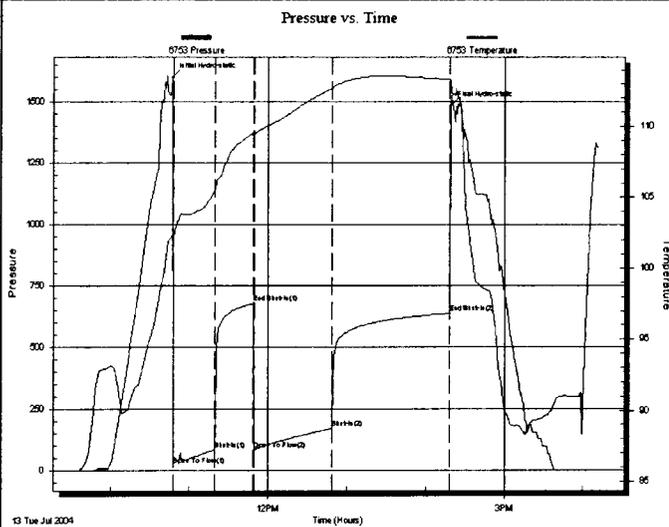
Janssen #5
11-18s-7w-Rice
Job Ticket: 19508 **DST#: 2**
Test Start: 2004.07.13 @ 09:35:22

GENERAL INFORMATION:

Formation: **LKC**
Deviated: **No** Whipstock: **ft (KB)**
Time Tool Opened: 10:47:32
Time Test Ended: 16:12:22
Interval: **3153.00 ft (KB) To 3200.00 ft (KB) (TVD)**
Total Depth: **3088.00 ft (KB) (TVD)**
Hole Diameter: **7.80 inches** Hole Condition: **Good**
Test Type: **Conventional Bottom Hole**
Tester: **Jason McLemore**
Unit No: **24**
Reference Elevations: **1696.00 ft (KB)**
1691.00 ft (CF)
KB to GR/CF: **5.00 ft**

Serial #: 6753 **Inside**
Press@RunDepth: **172.64 psig @ 3156.00 ft (KB)**
Start Date: **2004.07.13** End Date: **2004.07.13**
Start Time: **09:35:52** End Time: **16:12:22**
Capacity: **7000.00 psig**
Last Calib.: **1899.12.30**
Time On Btm: **2004.07.13 @ 10:47:22**
Time Off Btm: **2004.07.13 @ 14:18:52**

TEST COMMENT:



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1598.75	102.41	Initial Hydro-static
1	22.85	101.93	Open To Flow (1)
32	85.85	105.46	Shut-In(1)
62	678.31	109.55	End Shut-In(1)
62	86.55	109.41	Open To Flow (2)
122	172.64	112.68	Shut-In(2)
211	637.65	113.30	End Shut-In(2)
212	1481.50	113.22	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
348.00	Muddy Water	4.88
2.00	Oil	0.03

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Coronado Oil & Gas
PO Box 1285
Great Bend, KS. 67530
ATTN: Jim Musgrove

Janssen #5
11-18s-7w-Rice
Job Ticket: 19508 **DST#: 2**
Test Start: 2004.07.13 @ 09:35:22

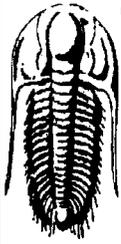
Tool Information

Drill Pipe:	Length: 3138.00 ft	Diameter: 3.80 inches	Volume: 44.02 bbl	Tool Weight: 3000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.50 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.50 inches	Volume: 0.00 bbl	Weight to Pull Loose: 50000.00 lb
			<u>Total Volume: 44.02 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	6.00 ft			String Weight: Initial 36000.00 lb
Depth to Top Packer:	3153.00 ft			Final 38000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	47.00 ft			
Tool Length:	68.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3133.00	
Shut In Tool	5.00			3138.00	
Hydraulic tool	5.00			3143.00	
Packer	5.00			3148.00	21.00 Bottom Of Top Packer
Packer	5.00			3153.00	
Stubb	1.00			3154.00	
Perforations	1.00			3155.00	
Change Over Sub	1.00			3156.00	
Recorder	0.00	6753	Inside	3156.00	
Blank Spacing	31.00			3187.00	
Change Over Sub	1.00			3188.00	
Perforations	9.00			3197.00	
Recorder	0.00	13252	Outside	3197.00	
Bullnose	3.00			3200.00	47.00 Bottom Packers & Anchor

Total Tool Length: 68.00



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

Coronado Oil & Gas
PO Box 1285
Great Bend, KS. 67530
ATTN: Jim Musgrove

Janssen #5
11-18s-7w-Rice
Job Ticket: 19508 **DST#: 2**
Test Start: 2004.07.13 @ 09:35:22

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 10.00 lb/gal	Cushion Length: ft	Water Salinity:	20000 ppm
Viscosity: 54.00 sec/qt	Cushion Volume: bbl		
Water Loss: 9.19 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 4500.00 ppm			
Filter Cake: inches			

Recovery Information

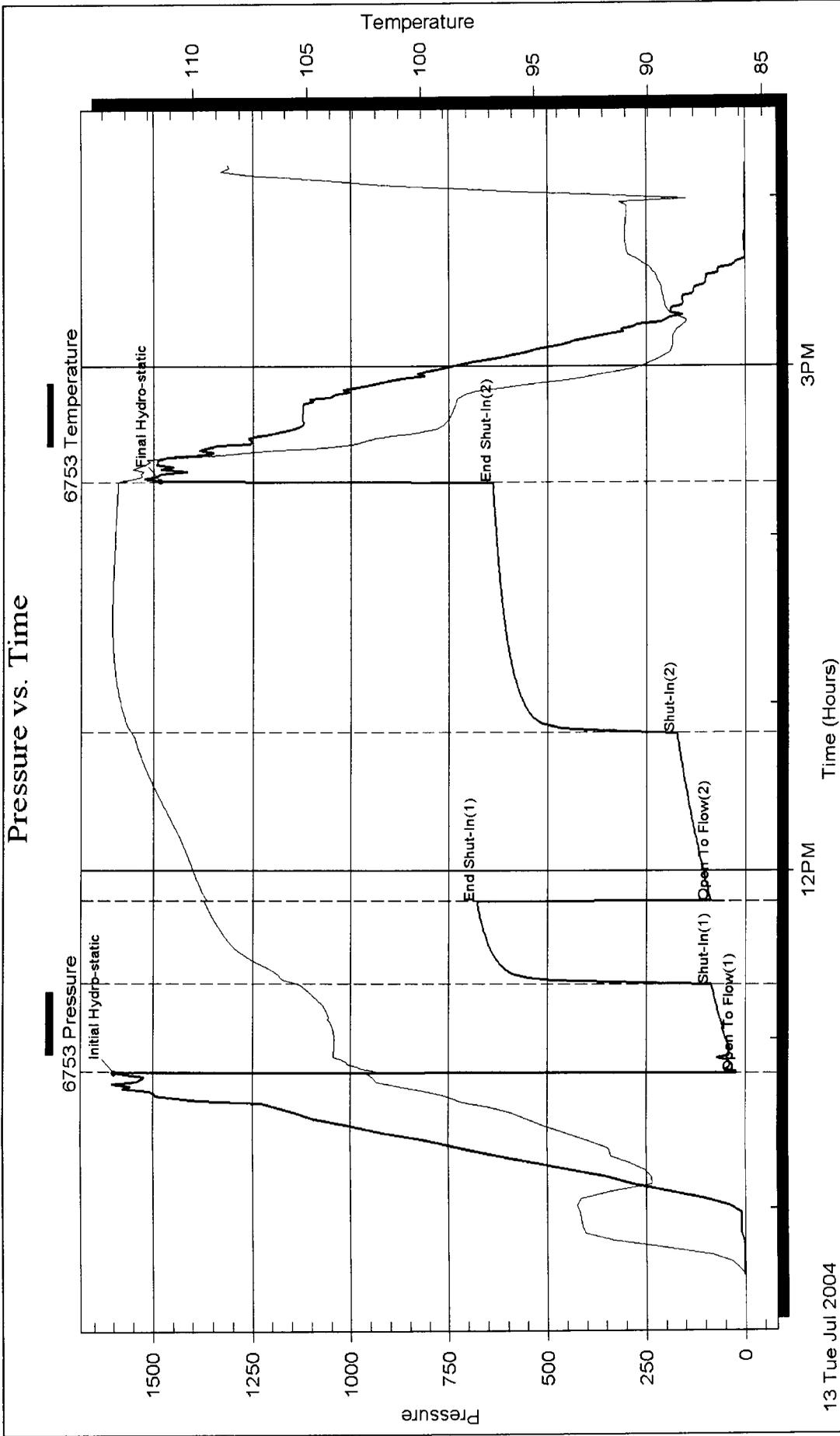
Recovery Table

Length ft	Description	Volume bbl
348.00	Muddy Water	4.882
2.00	Oil	0.028

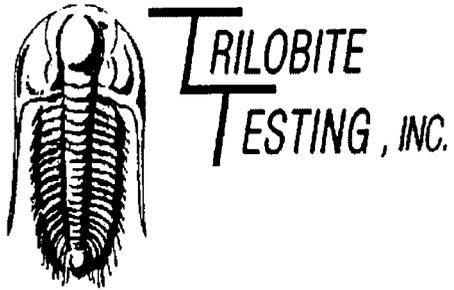
Total Length: 350.00 ft Total Volume: 4.910 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments:

Pressure vs. Time



13 Tue Jul 2004



DRILL STEM TEST REPORT

Prepared For: **Coronado Oil & Gas**

PO Box 1285
Great Bend, KS. 67530

ATTN: Jim Musgrove

11-18s-7w-Rice

Janssen #5

Start Date: 2004.07.14 @ 04:20:43

End Date: 2004.07.14 @ 11:29:28

Job Ticket #: 19509 DST #: 3

Coronado Oil & Gas

Janssen #5

11-18s-7w-Rice

DST # 3

2004.07.14

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
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**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Coronado Oil & Gas
PO Box 1285
Great Bend, KS. 67530
ATTN: Jim Musgrove

Janssen #5
11-18s-7w-Rice
Job Ticket: 19509 **DST#:3**
Test Start: 2004.07.14 @ 04:20:43

GENERAL INFORMATION:

Formation:

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 06:02:33

Time Test Ended: 11:29:28

Test Type: Conventional Bottom Hole

Tester: Jason McLemore

Unit No: 24

Interval: 3243.00 ft (KB) To 3336.00 ft (KB) (TVD)

Total Depth: 3088.00 ft (KB) (TVD)

Hole Diameter: 7.80 inches Hole Condition: Good

Reference Elevations: 1696.00 ft (KB)

1691.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 6753

Inside

Press@RunDepth: 282.83 psig @ 3247.00 ft (KB)

Start Date: 2004.07.14

End Date:

2004.07.14

Capacity: 7000.00 psig

Last Calib.: 1899.12.30

Start Time: 04:21:13

End Time:

11:29:28

Time On Btm: 2004.07.14 @ 06:02:13

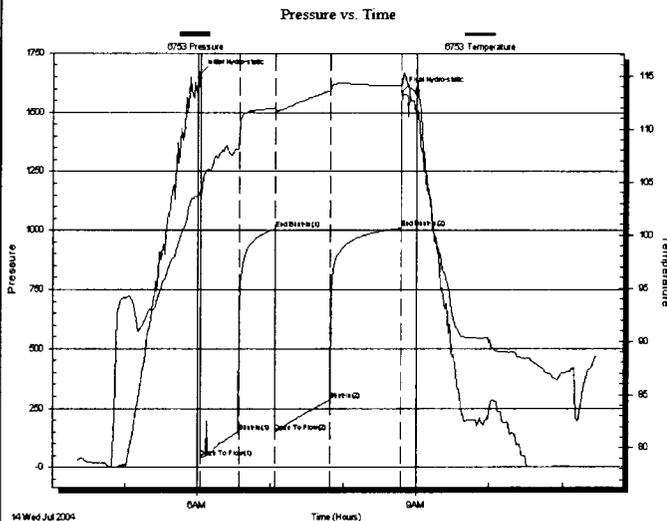
Time Off Btm: 2004.07.14 @ 08:48:03

TEST COMMENT: FFP-Good Blow , BOB in 7 min.

ISL- No Blow back

FFP-Good Blow , BOB in 12 min.

FSL-



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1664.69	104.04	Initial Hydro-static
1	42.33	103.63	Open To Flow (1)
32	149.15	108.15	Shut-In(1)
61	1004.39	111.95	End Shut-In(1)
62	150.22	111.68	Open To Flow (2)
107	282.83	113.60	Shut-In(2)
166	1008.93	114.08	End Shut-In(2)
166	1587.62	114.21	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
360.00	Muddy Water	5.05
225.00	OCM 10%O-10%W-80%M	3.16

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Coronado Oil & Gas
PO Box 1285
Great Bend, KS. 67530
ATTN: Jim Musgrove

Janssen #5
11-18s-7w-Rice
Job Ticket: 19509 **DST#: 3**
Test Start: 2004.07.14 @ 04:20:43

Tool Information

Drill Pipe:	Length: 3232.00 ft	Diameter: 3.80 inches	Volume: 45.34 bbl	Tool Weight: 3600.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.50 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.50 inches	Volume: 0.00 bbl	Weight to Pull Loose: 45000.00 lb
			<u>Total Volume: 45.34 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	10.00 ft			String Weight: Initial 38000.00 lb
Depth to Top Packer:	3243.00 ft			Final 39000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	93.00 ft			
Tool Length:	114.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3223.00	
Shut In Tool	5.00			3228.00	
Hydraulic tool	5.00			3233.00	
Packer	5.00			3238.00	21.00 Bottom Of Top Packer
Packer	5.00			3243.00	
Stubb	1.00			3244.00	
Perforations	2.00			3246.00	
Change Over Sub	1.00			3247.00	
Recorder	0.00	6753	Inside	3247.00	
Blank Spacing	61.00			3308.00	
Change Over Sub	1.00			3309.00	
Perforations	24.00			3333.00	
Recorder	0.00	13252	Outside	3333.00	
Bullnose	3.00			3336.00	93.00 Bottom Packers & Anchor

Total Tool Length: 114.00



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

Coronado Oil & Gas
PO Box 1285
Great Bend, KS. 67530
ATTN: Jim Musgrove

Janssen #5
11-18s-7w-Rice
Job Ticket: 19509 **DST#: 3**
Test Start: 2004.07.14 @ 04:20:43

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	20000 ppm
Viscosity: 52.00 sec/qt	Cushion Volume: bbl		
Water Loss: 8.78 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 4100.00 ppm			
Filter Cake: inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
360.00	Muddy Water	5.050
225.00	OCM 10%O-10%W-80%M	3.156

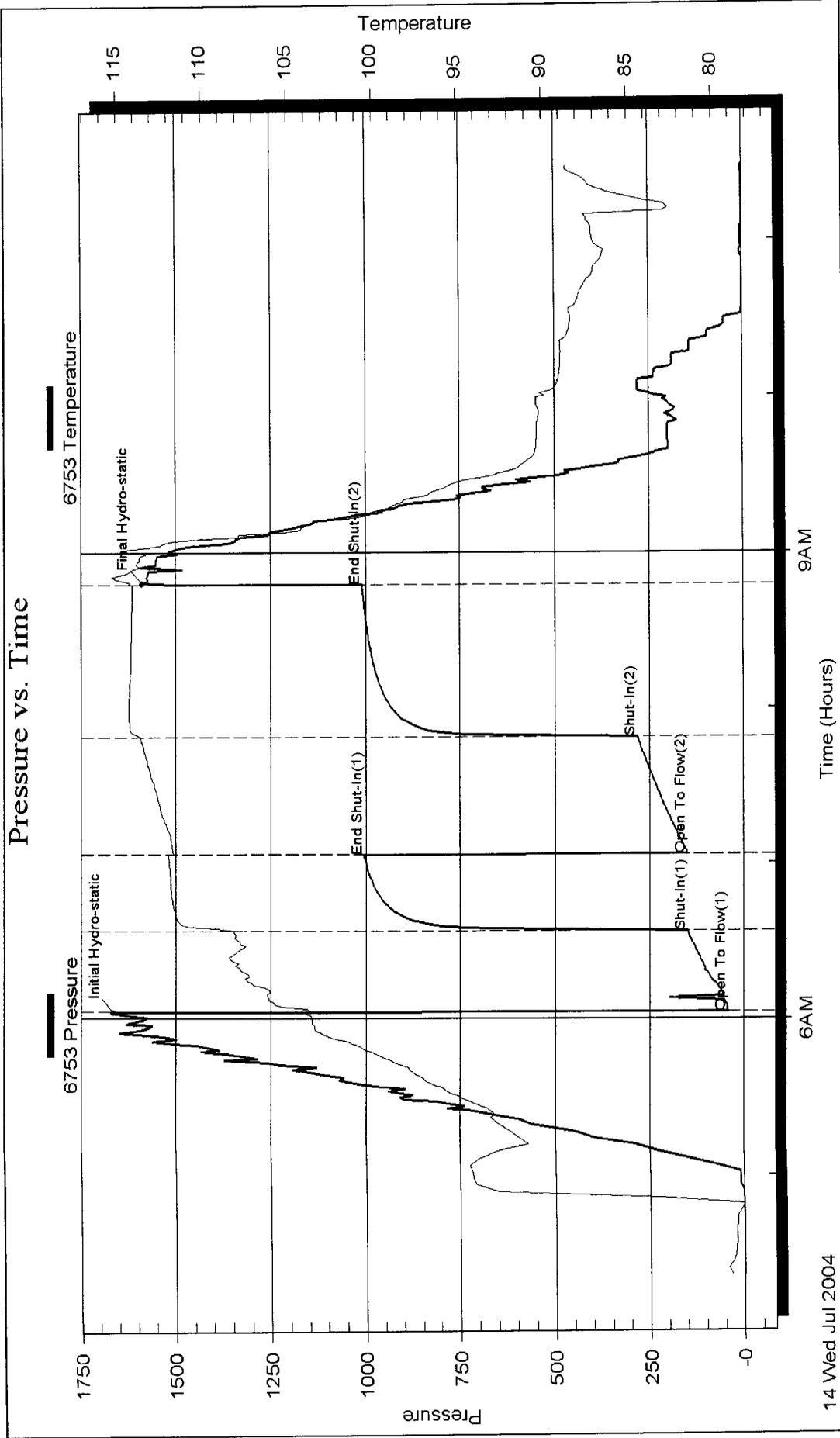
Total Length: 585.00 ft Total Volume: 8.206 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments:

Pressure vs. Time

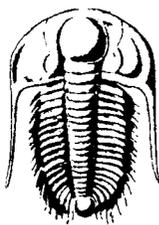


14 Wed Jul 2004

6AM

9AM

Time (Hours)



TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

No. 19507

05/03

Test Ticket

Well Name & No. Janssen C #5 Test No. 1 Date 7-12-09
 Company Coronado Oil & Gas Zone Tested LSC "M"
 Address PO Box 1285, Great Bend, KS 67530 Elevation 1696 KB 1691 GL
 Co. Rep / Geo. Jim Musgrave Cont. Van Feldt #1 Est. Ft. of Pay _____ Por. _____ %
 Location: Sec. 11 Twp. 18 S Rge. 7 W Co. Rice State Ks
 No. of Copies Reg Distribution Sheet (Y, N) _____ Turnkey (Y, N) _____ Evaluation (Y, N) _____

Interval Tested 3063-3088 Initial Str Wt./Lbs. 35,000 Unseated Str Wt./Lbs. 35,000
 Anchor Length 25' Wt. Set Lbs. 25,000 Wt. Pulled Loose/Lbs. 40,000
 Top Packer Depth 3058 Tool Weight 2400
 Bottom Packer Depth 3063 Hole Size 7 7/8" ✓ Rubber Size 6 3/4" ✓
 Total Depth 3088 Wt. Pipe Run 0 Drill Collar Run 0
 Mud Wt. 9.3 LCM 0 Vis. 52 WL 8.8 Drill Pipe Size 4 1/2 XH Ft. Run _____

Blow Description IFP - Weak Surface Blow
IS2 - No Blowback
FFP - Fair Blow Built to 4"
FS2 - No Blowback

Recovery - Total Feet 15 GIP 45 Ft. in DC _____ Ft. in DP _____
 Rec. _____ Feet of OCM %gas 20 %oil _____ %water 80 %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 BHT 107 °F Gravity _____ °API D @ _____ °F Corrected Gravity _____ °API
 RW _____ @ _____ °F Chlorides _____ ppm Recovery _____ Chlorides 4100 ppm System

	AK-1	Alpine	Recorder No.	Test
(A) Initial Hydrostatic Mud	1547	PSI	<u>6753</u>	✓
(B) First Initial Flow Pressure	11	PSI	<u>3065</u>	✓
(C) First Final Flow Pressure	14	PSI	<u>13252</u>	
(D) Initial Shut-In Pressure	145	PSI	<u>3083</u>	
(E) Second Initial Flow Pressure	13	PSI		
(F) Second Final Flow Pressure	16	PSI		
(G) Final Shut-In Pressure	218	PSI	<u>30</u>	
(Q) Final Hydrostatic Mud	1528	PSI	<u>45</u>	

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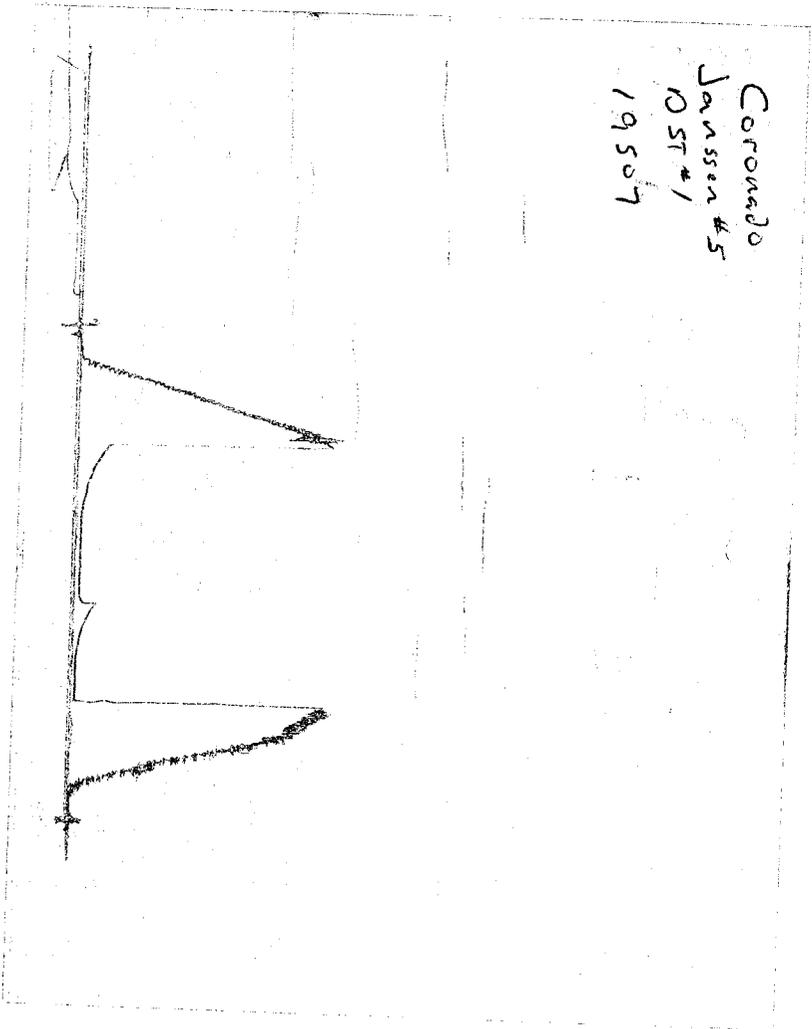
Approved By [Signature]
 Our Representative [Signature]

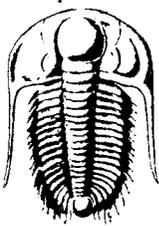
Recorder No. 6753 Test ✓
 (depth) 3065 Elec. Rec. ✓
 Recorder No. 13252 Jars _____
 (depth) 3083 Safety Jt. _____
 Recorder No. _____ Circ Sub _____
 (depth) _____ Sampler _____
 Initial Opening 30 Straddle _____
 Initial Shut-In 45 Ext. Packer _____
 Final Flow 60 Shale Packer _____
 Final Shut-In 60 Mileage 94 1 way
 T-On Location 16:10 Sub Total: _____
 T-Started 16:44 Std. By \$1059.80
 T-Open 18:08 Other _____
 T-Pulled 21:23 Total: _____
 T-Out _____

CHART PAGE

This is a photocopy of the actual AK-1 recorder chart

Coronado
Jansson #5
OST #1
19507





TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

No 19508

05/03

Test Ticket

Well Name & No. Janssen C # 5 Test No. 2 Date 7-13-04
 Company Coronado Oil & Gas Zone Tested _____
 Address PO Box 1285, Great Bend, Ks, 67530 Elevation 1696 KB 1691 GL _____
 Co. Rep / Geo. Jim Musgrove Cont. Vonfeldt #1 Est. Ft. of Pay _____ Por. _____ %
 Location: Sec. 11 Twp. 18s Rge. 7w Co. Rice State Ks
 No. of Copies Reg Distribution Sheet (Y, N) _____ Turnkey (Y, N) _____ Evaluation (Y, N) _____

Interval Tested 3153-3200 Initial Str Wt./Lbs. 36,000 Unseated Str Wt./Lbs. _____
 Anchor Length 47' Wt. Set Lbs. 25,000 Wt. Pulled Loose/Lbs. _____
 Top Packer Depth 3148 Tool Weight 3000
 Bottom Packer Depth 3153 Hole Size 7 7/8" ✓ Rubber Size 6 3/4" ✓
 Total Depth 3200 Wt. Pipe Run 0 Drill Collar Run 0
 Mud Wt. 9.5 LCM 0 Vis. 54 WL 9.2 Drill Pipe Size 4 1/2 XH Ft. Run 3138

Blow Description IFP - Good Blow, BOB in 15 min.
ISI - No Blowback
FFP - Good Blow, BOB in 23 min.
FSI -

Recovery - Total Feet 350 GIP 40 Ft. in DC _____ Ft. in DP _____
 Rec. 348 Feet of Muddy Water %gas _____ %oil _____ %water _____ %mud _____
 Rec. 2 Feet of Free Oil %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 BHT 113 °F Gravity _____ °API D @ _____ °F Corrected Gravity _____ °API
 RW _____ @ _____ °F Chlorides 20,000 ppm Recovery _____ Chlorides 4500 ppm System

AK-1	Alpine	PSI	Recorder No.	Test
(A) Initial Hydrostatic Mud	<u>1599</u>	PSI	<u>6753</u>	✓
(B) First Initial Flow Pressure	<u>23</u>	PSI	(depth) <u>3156</u>	✓
(C) First Final Flow Pressure	<u>86</u>	PSI	Recorder No. <u>13253</u>	
(D) Initial Shut-In Pressure	<u>678</u>	PSI	(depth) <u>3197</u>	Safety Jt. _____
(E) Second Initial Flow Pressure	<u>87</u>	PSI	Recorder No. _____	Circ Sub _____
(F) Second Final Flow Pressure	<u>173</u>	PSI	(depth) _____	Sampler _____
(G) Final Shut-In Pressure	<u>638</u>	PSI	Initial Opening <u>30</u>	Straddle _____
(Q) Final Hydrostatic Mud	<u>1482</u>	PSI	Initial Shut-In <u>30</u>	Ext. Packer _____
			Final Flow <u>60</u>	Shale Packer _____
			Final Shut-In <u>90</u>	Mileage <u>1694</u> 1 way
			T-On Location <u>8:45</u>	Sub Total: _____
			T-Started <u>9:35</u>	Std. By <u>930.60</u>
			T-Open <u>10:48</u>	Other _____
			T-Pulled <u>14:18</u>	Total: _____
			T-Out <u>16:00</u>	

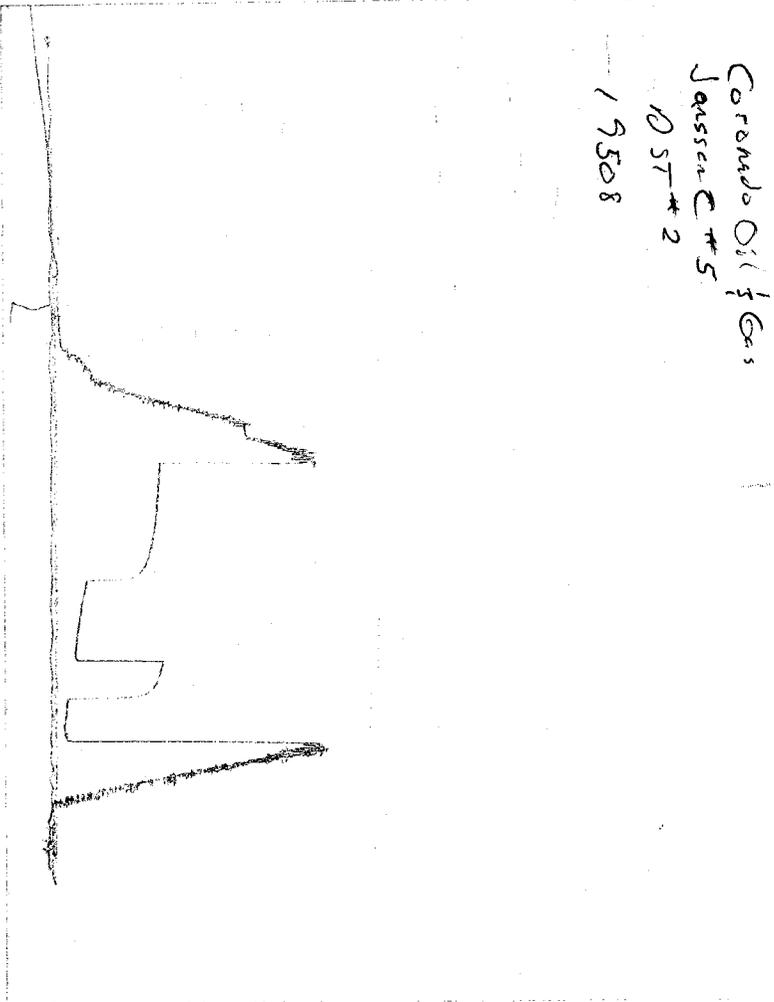
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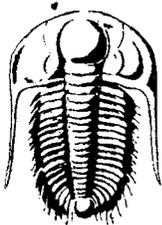
Approved By [Signature]
 Our Representative [Signature]

CHART PAGE

This is a photocopy of the actual AK-1 recorder chart

Coranda Oil $\frac{1}{2}$ Gas
Janssen # 5
DST # 2
19508





TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

No. 19509

05/03

Test Ticket

Well Name & No. Janssen C #5 Test No. 3 Date 7-14-04
 Company Coronado Oil & Gas Zone Tested _____
 Address PO Box 1285, Great Bend, Ks. 67530 Elevation 1696 KB 1691 GL _____
 Co. Rep / Geo. Jim Musgrove Cont. Vonfeldt #1 Est. Ft. of Pay _____ Por. _____ %
 Location: Sec. 11 Twp. 18s Rge. 7w Co. Rice State Ks
 No. of Copies Reg Distribution Sheet (Y, N) _____ Turnkey (Y, N) _____ Evaluation (Y, N) _____

Interval Tested 3243 - 3336 Initial Str Wt./Lbs. 38,000 Unseated Str Wt./Lbs. 39,000
 Anchor Length 93' Wt. Set Lbs. 25,000 Wt. Pulled Loose/Lbs. 45,000
 Top Packer Depth 3238 Tool Weight 3600
 Bottom Packer Depth 3243 Hole Size 7 7/8" ✓ Rubber Size 6 3/4" ✓
 Total Depth 3336 Wt. Pipe Run 0 Drill Collar Run 0
 Mud Wt. _____ LCM _____ Vis. _____ WL _____
 Drill Pipe Size 4 1/2 X 4 Ft. Run 3232
 Blow Description IFP - Good Blow, BOB in 7 min
IST - No Blowback
FFP - Good Blow BOB in 12 min
FSI - No Blowback

Recovery - Total Feet 585 GIP _____ Ft. in DC _____ Ft. in DP _____
 Rec. 225 Feet of OCM %gas 10 %oil 10 %water 80 %mud _____
 Rec. 360 Feet of Muddy Water %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 BHT 114 °F Gravity _____ °API D @ _____ °F Corrected Gravity _____ °API
 RW _____ @ _____ °F Chlorides _____ ppm Recovery _____ Chlorides 20,000 ppm System

	AK-1	Alpine	PSI	Recorder No.	Test
(A) Initial Hydrostatic Mud		<u>1665</u>		<u>6753</u>	✓
(B) First Initial Flow Pressure		<u>42</u>		(depth) <u>3247</u>	Elec. Rec. ✓
(C) First Final Flow Pressure		<u>149</u>		Recorder No. <u>13252</u>	Jars _____
(D) Initial Shut-In Pressure		<u>1004</u>		(depth) <u>3333</u>	Safety Jt. _____
(E) Second Initial Flow Pressure		<u>150</u>		Recorder No. _____	Circ Sub _____
(F) Second Final Flow Pressure		<u>283</u>		(depth) _____	Sampler _____
(G) Final Shut-In Pressure		<u>1009</u>		Initial Opening <u>30</u>	Straddle _____
(Q) Final Hydrostatic Mud		<u>1588</u>		Initial Shut-In <u>30</u>	Ext. Packer _____
				Final Flow <u>45</u>	Shale Packer _____
				Final Shut-In <u>60</u>	Mileage <u>94 1 way</u>
				T-On Location <u>3130</u>	Sub Total: _____
				T-Started <u>7:20</u>	Std. By <u>930.60</u>
				T-Open <u>6:03</u>	Other _____
				T-Pulled <u>8:48</u>	Total: _____
				T-Out <u>11:20</u>	

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 Our Representative [Signature]

CHART PAGE

This is a photocopy of the actual AK-1 recorder chart

General
Jensen
DST #3
#5
19509

