SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5122
Name Woodman-Iannitti Drilling Co.
Address 1021 Eisenhower
P.O. Box 308
City/State/Zip Great Bend, KS 67530

Purchaser

Operator Contact Person D. J. Iannitti
Phone (316) 792-1922

Contractor: License # 5122
Name Woodman-Iannitti Drlg. Co.

Wellsite Geologist Ron Falwell
Phone (316) 549-3963

Designate Type of Completion
XX New Well __ Re-Entry __ Workover

__ Oil __ SWD __ Temp Abd
__ Gas __ Inj __ Delayed Comp.
XX Dry __ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
XX Mud Rotary __ Air Rotary __ Cable

9/27/86 Spud Date
10/01/86 Date Reached TD
10/01/86 Completion Date

3231' Total Depth
3231' PBTD

Amount of Surface Pipe Set and Cemented at 214 feet
Multiple Stage Cementing Collar Used? __ Yes XX No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt
Cement Company Name
Invoice #

API No. 15- 159-22,164

County Rice

C-S/2 NW SW Sec. 13 Twp. 18 Rge. 8 XX East __ West

1650 Ft North from Southeast Corner of Section
4620 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

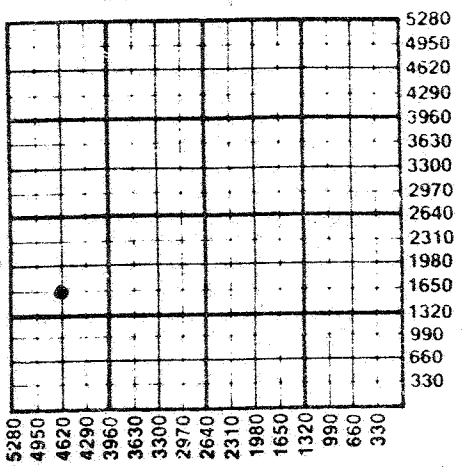
Lease Name Lewis Well # 1

Field Name

Producing Formation

Elevation: Ground 1716' KB 1721'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: __ Disposal
Docket # __ Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

__ Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge __ East __ West

__ Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge __ East __ West

XX Other (explain) City of Genesco
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name Woodman-Iannitti Drilling Co. Lease Name Lewis Well # 1

Sec. 13 Twp. 18 Rge. 8 ☐ East ☒ West County Rice

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
Samples Sent to Geological Survey ☐ Yes ☒ No
Cores Taken ☐ Yes ☒ No

0 - 20	Clay
20 - 40	Post Rock
40 - 215	Shale & Sand stone
215 - 250	Blue Shale
250 - 276	Red Bed
276 - 283	Anhydrite
283 - 1004	Shale
1004 - 1530	Shale & Lime
1530 - 3016	Lime & Shale
3016 - 3225	Lime
3225 - 3231	Arbuckle

DST #1 3225-3231'
30-45-30-60
IF 538-729 FF 1012-1062
IBF 1103 FBH 1093

Formation Description
☐ Log ☒ Sample

Name	Top	Bottom
Heebner	2642	-922
Brown Lime	2770	-1052
Lansing	2801	-1081
B KC	3103	-1383
Simpson Sand	3182	-1462
Arbuckle	3225	-1511
TD	3231	-1511

CASING RECORD ☐ New ☒ Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 ¼	8 5/8	24#	214	Pozmix	150	3% Calcium Cloride 2% Gel

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer at Liner Run ☐ Yes ☐ No

Date of First Production Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain)