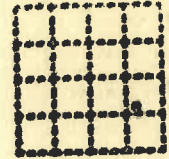


## WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY.

412 Union National Bank Bldg, Wichita, Kansas.

CONTINENTAL OIL CO. (COMMUNITY)  
B.B. Ainsworth No. 6.SEC. 24 T. 18 R. 8W.  
SW NE SE  
990' f NL 990' f EL SE  $\frac{1}{4}$ Total Depth. 3198  
Comm. 1-8-41 Comp. 1-28-41  
Shot or Treated.  
Contractor. Prunty Drilling Co.  
Issued. 3-8-41

County Rice.



## CASING.

103/4" 208' cemented.  
6" 3125' cemented.

Elevation.

Maximum

Production. Pot. 3000 B.

Figures Indicate Bottom of Formations. No water by Echometer  
drawdown test.

|                  |      |                    |
|------------------|------|--------------------|
| shale and shells | 215  |                    |
| shale            | 575  |                    |
| shale and shells | 990  |                    |
| salt             | 1005 |                    |
| shale and shells | 1098 |                    |
| shale            | 1248 |                    |
| shale and shells | 1423 |                    |
| lime             | 1512 |                    |
| broken lime      | 1525 |                    |
| shale and shells | 2072 |                    |
| broken lime      | 2125 |                    |
| shale and shells | 2340 |                    |
| lime             | 2348 |                    |
| broken lime      | 2417 |                    |
| lime             | 2462 |                    |
| broken lime      | 2509 |                    |
| lime             | 2654 |                    |
| shale            | 2674 |                    |
| lime             | 2789 |                    |
| broken lime      | 2872 | 2742 = 2729 S.L.C. |
| lime             | 3081 |                    |
| shale and shells | 3124 |                    |
| dolomite         | 3198 |                    |

Total Depth.

show of oil 3132  
Free oil 3134-43  
400' oil 2 hours 3145  
1400' oil 4 hours 3145  
2800' oil 3150  
3000' oil 3156  
3050' oil 3192  
Swab 108 bbls oil and no wtr 2 hours 3198

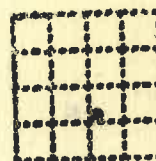
Top of Arbuckle Dolomite 3124.

WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY  
412 Union National Bk Bldg., Wichita, Kansas

CONTINENTAL OIL CO(COMMUNITY)  
B.B.Ainsworth No. 7.

SEC.24 T.18 R.8W  
SW NW SE  
990' fr NL 330' fr WL SE  $\frac{1}{4}$

County. Rice



Total Depth. 3187'  
Comm. 3-2-41 Comp. 3-19-41  
Shot or Treated. 2000 Gals. Acid  
Contractor. Prunty Drlg. Co.  
Issued. 4-5-41

CASING:  
9 5/8" 196' Cem.  
6" 3170' Cem.

Elevation.

Production. Pot. 2538 B. Echo.

Figures Indicate Bottom of Formations. Draw-down, No wtr

|                      |      |
|----------------------|------|
| clay, shale & shells | 100  |
| shale & shells       | 565  |
| shale                | 1010 |
| lime brkn            | 1348 |
| lime                 | 1559 |
| lime brkn            | 1609 |
| shale & shells       | 1798 |
| shale                | 2100 |
| lime                 | 2111 |
| lime brkn            | 2361 |
| lime                 | 2655 |
| shale                | 2720 |
| lime                 | 2860 |
| lime sft             | 2880 |
| lime brkn            | 2912 |
| lime                 | 3110 |
| lime brkn            | 3122 |
| shale                | 3170 |
| dolomite             | 3175 |
| 3175=3174 SLM(DF)    |      |
| dolomite             | 3187 |
| 3025' oil in hole    |      |
| Total Depth.         |      |

Swab 200 oil & O wtr 4 hrs  
Acidized 2000 Gals.  
Established State potential  
of 2538 oil & O wtr by  
Echometer draw-down test.

Top Arbuckle dolo. 3169

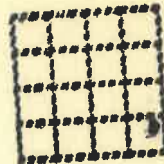
WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY.  
412 Union National Bank Bldg, Wichita, Kansas.

CONTINENTAL OIL CO. (COMMUNITY)  
B.B. Ainsworth No. 8

SEC. 24 T. 18 R. 8 W  
NE SE SE  
990' fSL 330' fEL SE  $\frac{1}{4}$

Total Depth. 3184  
Comm. 12-3-41 Comp. 12-21-41  
Shot or Treated.  
Contractor.  
Issued. 1-24-42

County Rice.



CASING.

103/4" 196' cemented.  
6" 3111' cemented.

Elevation.

Ind. Cap. Echo.  
Production. DD 16,556 B.  
Figures Indicate Bottom of Formations. & no wtr. allowed  
Pot. of 3000 B.

|                  |      |                           |
|------------------|------|---------------------------|
| shale and shells | 207  |                           |
| shale and shells | 991  |                           |
| broken lime      | 1285 |                           |
| lime             | 1436 |                           |
| lime             | 1570 |                           |
| shale            | 1614 |                           |
| lime             | 1705 |                           |
| broken lime      | 1732 |                           |
| shale and shells | 1888 |                           |
| broken lime      | 2052 |                           |
| lime             | 2159 |                           |
| shale and shells | 2299 |                           |
| lime             | 2349 |                           |
| broken lime      | 2409 |                           |
| lime             | 2515 |                           |
| broken lime      | 2570 |                           |
| lime             | 2610 |                           |
| shale            | 2682 |                           |
| broken lime      | 2827 |                           |
| lime             | 3070 |                           |
| shale            | 3095 |                           |
| sand             | 3105 |                           |
| lime             | 3110 |                           |
| dolomite         | 3124 |                           |
| dolomite         | 3135 |                           |
| dolomite         | 3154 | 3000' oil in hole at 3142 |
| dolomite         | 3154 | 3000' oil in hole         |
| dolomite         | 3184 | 3050' oil in hole         |

Total Depth.

Swab 170 bbls oil and no wtr 4 hours  
3050 to 1884' off bottom.

Top Arbuckle Dolomite 3110

WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY  
412 Union National Bk Bldg., Wichita, Kansas

CONTINENTAL OIL CO.  
J. N. Diskey No. 2.

SEC. 24 T.18 R.8W  
SE NE NW  
990' S 330' W N $\frac{1}{4}$  Cor.

Total Depth. 3183'  
Comm. 3-24-40 Comp. 4-10-40  
Shot or Treated. 1000 Gals. Acid  
Contractor.  
Issued. 6-29-40

County. Rice



CASING:  
10 $\frac{3}{4}$ " 195'  
7" 3179'

Elevation.

Production. Pot. 15,122 B. Echo.  
630 BW  
Max. 3000 B.

Figures Indicate Bottom of Formations.

|                                        |      |
|----------------------------------------|------|
| surface clay                           | 15   |
| shale                                  | 60   |
| shale & lime shells                    | 204  |
| shale & shells                         | 950  |
| lime brkn                              | 1488 |
| lime                                   | 1607 |
| lime brkn                              | 1682 |
| shale & shells                         | 2090 |
| lime brkn                              | 2147 |
| lime                                   | 2189 |
| shale & shells                         | 2350 |
| lime brkn                              | 2391 |
| lime                                   | 2647 |
| lime sdy                               | 2720 |
| shale & shells                         | 2780 |
| lime                                   | 2864 |
| lime hrd                               | 2874 |
| lime sft                               | 2920 |
| lime hrd                               | 3008 |
| lime                                   | 3143 |
| conglomerate                           | 3155 |
| shale                                  | 3178 |
| Arbuckle dolomite                      | 3183 |
| Total depth from cement<br>floor level | 3183 |
| Total Depth.                           |      |

Top of Arbuckle lime from  
cement floor level 3177  
Drilled plug at 3179 & hole  
filled up 400' w/oil in one  
hr-Total fillup w/oil 3000'  
4-13-40 on pumping test well  
pumped 143 BO in 5 hrs  
4-13-40 acidized w/1000 Gals.  
The well was given an Echometer  
Pot. of 15,122 BO & 630 BW.  
This potential established  
a maximum potential of 3000  
BO minus 630 BW or an  
allowed potential of 2370  
Bbls oil.

WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY.  
Union National Bk Bldg, Wichita, Kansas.

CONTINENTAL OIL CO. (COMMUNITY)  
G.F. Gibson No. 1

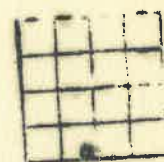
SEC 24 T. 18 R. 8W.  
SEcSW  
330' fr SL 330' fr EL SW $\frac{1}{4}$

Total Depth. 3173  
Comm. 4-12-36 Comp. 5-11-36.  
Shot or Treated. 4000 gal.  
Contractor. Herndon Drlg Co.  
Issued. 6-6-36

County. Rice.

CASING.

16" 160'  
7" 3163'



Elevation. 1719

Production. Pump 1434 B.O.

Figures Indicate Bottom of Formations. No wtr 24 Hr. Pot.

|                       |       |
|-----------------------|-------|
| shale and sand        | 70    |
| shale and shells      | 153   |
| No log                | 160   |
| shale and red rock    | 350   |
| shale and shells      | 800   |
| salt                  | 950   |
| shale and shells      | 1200  |
| shale and lime        | 1310  |
| shale and lime        | 1410  |
| lime                  | 1440  |
| broken lime           | 1495  |
| lime                  | 1545  |
| shale                 | 1555  |
| shale and broken lime | 1705  |
| shale and shells      | 1885  |
| shale                 | 1970  |
| broken lime           | 2005  |
| lime                  | 2035  |
| broken lime           | 2265  |
| lime                  | 2300  |
| broken lime and shale | 2321  |
| broken lime           | 2400  |
| lime                  | 2465  |
| broken lime and shale | 2524  |
| broken lime           | 2670  |
| shale                 | 2685  |
| shale and lime        | 2760  |
| shale                 | 2777  |
| lime                  | 2871  |
| No log                | 2892  |
| lime                  | 2915  |
| lime and shale        | 2995  |
| lime                  | 3130  |
| lime and shale        | 3140  |
| shale                 | 3152  |
| shale                 | 3165  |
| lime                  | 3167  |
| show oil              | 3167. |

3167 equals 3165 S.L.C  
lime 3173  
1800' oil in 1 hour. Total Depth.  
3100' oil in 15 hours.

Swab 60 bbls oil per hr for 6 hours.  
Pump 990 bbls oil and no wtr 16 hrs.

3167  
1719  
1448