

MILLER TESTING COMPANY

15-159-20273

Box 547

34-18s-9w

GREAT BEND, KANSAS

Company ACME OIL CORP.

Lease and Well No. O'NEILL #1

County RICE State KANSAS Date DEC 23, 1969

Formation Test No. 1 Total Depth 3245 Elev. _____

Interval Tested 3208 To 3245 Anchor Length 37'

Size Hole 7 7/8 Size Drill Pipe 4 1/2 FH Size Packer 6 3/4

Mud Weight 9.9 Viscosity 54 Water Loss 10.6 c.c. Bottom Hole Temp. 106 °F

Chokes: Top 1/2 Bottom 1/2 Ticket No. 10554

Length of Drill Collar _____ I. D. _____ Length Flexweight 930 I. D. 2.76

RECOVERY

FAIR BLOW DECREASED TO NO BLOW IN 40 MINUTES. FLUSHED TOOL IN 1 HOUR AND 5 MINUTES. THEN VERY WEAK INTERMITTENT BLOW FOR REMAINDER OF TEST.

120 FEET OF GAS IN PIPE.

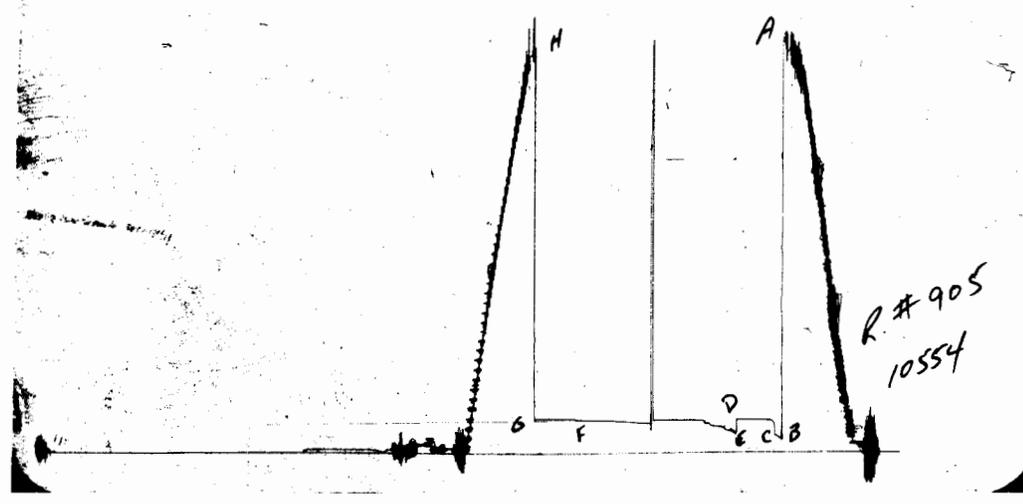
110 FEET OF HEAVY OIL CUT MUD.

120 FEET OF VERY HEAVY OIL CUT MUD.

Lease and Well No. O'NEILL #1 34 18S 9W S2 NW SW

Formation Test No. 1

6



Tool Open: 1st Flow 5 hr. 5 mins: Shut-in Initial 30 hr. 30 min: 2nd Flow 2 hr. min: Shut-in Final hr. 30 min.

	Field Reading	Corrected Reading
(A) Initial Hydrostatic Pressure	<u>1844</u>	<u>1853</u>
(B) Initial 1st Flow Pressure	<u>55</u>	<u>59</u>
(C) Final 1st Flow Pressure	<u>68</u>	<u>76</u>
(D) Initial Shut-in Pressure	<u>153</u>	<u>153</u>
(E) Initial 2nd Flow Pressure	<u>85</u>	<u>85</u>
(F) Final 2nd Flow Pressure	<u>144</u>	<u>153</u>
(G) Final Shut-in Pressure	<u>153</u>	<u>158</u>
(H) Final Hydrostatic Pressure	<u>1819</u>	<u>1802</u>

10554