

15-113-21299

Ricketts Testing, Inc.

33-19s-1w



Company RANGE OIL COMPANY, INC. Lease & Well No. RATZLAFF A #1
 Elevation 1568 G.L. Formation MISSISSIPPI Ticket No. 2300
 Date 10-30-05 Sec. 33 Twp. 19S Range 1W County MCPHERSON State KS
 Test Approved by TOM BLAIR Ricketts Representative JIM RICKETTS

Formation Test No. 1 Interval Tested from 2903 ft. to 2973 ft. Total Depth 2973 ft.
 Packer Depth 2903 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
 Packer Depth 2900 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
 Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 2908 ft. Recorder Number 13564 Cap. 4475
 Bottom Recorder Depth (Outside) 2911 ft. Recorder Number W1022 Cap. 10000
 Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____

Drilling Contractor SUMMIT DRILLING RIG #1 Drill Collar Length 280 I.D. 2.25 in.
 Mud Type CHEMICAL Viscosity 39 Weight Pipe Length _____ I.D. _____ in.
 Weight 9.5 Water Loss 8.4 cc. Drill Pipe Length 2596 I.D. 3.25 in.
 Chlorides 1800 P.P.M. Test Tool Length 27 ft. Tool Size. 5 1/2 in.
 Jars: Make STERLING Serial Number 808 Anchor Length 70 ft. Size 5 1/2 in.
 Did Well Flow? NO Reversed Out NO Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.
 Gravity Oil _____ Main Hole Size 7 7/8 in. Tool Joint Size 3 1/2 XH in.

Blow: STRONG BLOW IN 1 MINUTE, GAS TO SURFACE IN 6 MINUTES INITIAL FLOW PERIOD. GAUGED
73,100 TO 51,600 CFPD

Recovered 120 ft. of GAS CUT MUD.

Recovered _____ ft. of _____

Recovered _____ ft. of _____

Recovered _____ ft. of _____

Recovered _____ ft. of _____

Remarks: _____

Time Set Packer (s) 2:47 A.M. Time Started Off Bottom 5:47 A.M. Maximum Temperature 102°

Initial Hydrostatic Pressure.....(A) 1469 P.S.I.

Initial Flow PeriodMinutes 30 (B) 65 P.S.I. to
 (C) 58 P.S.I.

Initial Closed In PeriodMinutes 30 (D) 524 P.S.I.

Final Flow PeriodMinutes 60 (E) 217 P.S.I. to
 (F) 255 P.S.I.

Final Closed In PeriodMinutes 60 (G) 507 P.S.I.

Final Hydrostatic Pressure.....(H) 1427 P.S.I.

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WICHITA, KS



Ricketts Testing, Inc.

GAS FLOW REPORT

Date 10-30-05 Ticket 2300 Company RANGE OIL COMPANY, INC.
Well Name and No. RATZLAFF A #1 Dst No. 1 Interval Tested 2903 - 2973
County MCPHERSON State KS Sec 33 Twp 19S Rg 1W

Time Gauge Pre-Flow	Time Gauge in Min.	P.S.I on Merla Orifice Well Tester	P.S.I on Pitot Tester	P.S.I on Side Static Tester	P.S.I on U-Tube Tester	Description of Flow
1" ORIFICE		PRE FLOW				
			GAS TO SURFACE IN 6 MINUTES		INITIAL FLOW PERIOD	
3:03	15	6 IOW				63,300 CFPD
3:13	25	7 IOW				68,300 CFPD

1" ORIFICE		SECOND FLOW				
3:57	10	8 IOW				73,100 CFPD
4:07	20	5 IOW				57,700 CFPD
4:17	30	7 IOW				68,300 CFPD
4:27	40	4 IOW				51,600 CFPD
4:37	50	4 IOW				51,600 CFPD
4:47	60	4 IOW				51,600 CFPD

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GAS BOTTLE

Serial No. _____ Date Bottle Filled 10-30-05 Date to be Invoiced 11-30-05

Requisition and Provisions for high pressure steel gas bottles. Ricketts Testing shall not be liable for damage of any kind to property or personnel of the one whom gas bottle is filled or for any loss suffered or sustained directly or indirectly through the use of these bottles. By signing of this ticket showing receipt of a gas testing bottle, the undersigned agrees for himself and as agent for operator, to return this bottle to Ricketts Testing within thirty (30) days free of charge or be invoiced in the amount of \$75.00 (total charge). Should valve or seal plug be missing or damaged beyond repair, operator shall be invoiced for repairs at our invoiced price.

All charges subject to 1½% per month, equal to 18% interest per annum after 30 days from date of invoice. Any expense incurred for collection will be added to the original amount.

COMPANY'S NAME RANGE OIL COMPANY, INC.

Authorized by _____

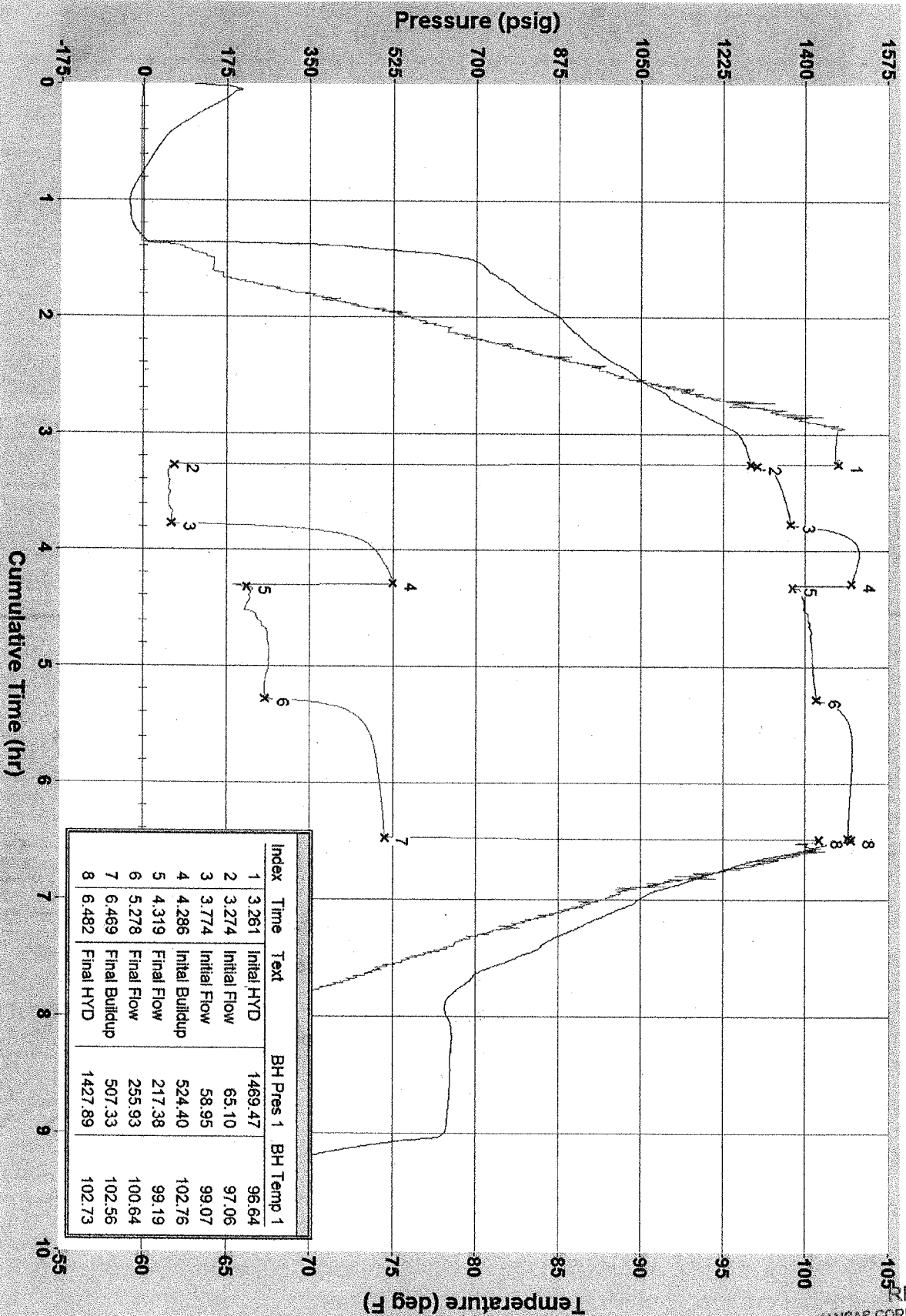


Company Name
Well Name
Type of Test
Date(s) of Test

Range Oil Co. Inc.
Ratzlaff A #1
DST #1 2903 to 2973
10-30-2005



Ratzlaff A #1 DST#1



MAR 18 2008

CONSERVATION DIVISION
WICHITA, KS



Ricketts Testing, Inc.

Company RANGE OIL COMPANY, INC. Lease & Well No. RANTZLAFF A #1
Elevation 1576 K.B. Formation MISSISSIPPI Ticket No. 2401
Date 10-30-05 Sec. 33 Twp. 19S Range 1W County MCPHERSON State KS
Test Approved by TOM BLAIR Ricketts Representative JIM RICKETTS
Formation Test No. 2 Interval Tested from 2976 ft. to 2996 ft. Total Depth 2996 ft.
Packer Depth 2976 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
Packer Depth 2973 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
Depth of Selective Zone Set _____
Top Recorder Depth (Inside) 2981 ft. Recorder Number 13564 Cap. 4475
Bottom Recorder Depth (Outside) 2984 ft. Recorder Number W1022 Cap. 10000
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____
Drilling Contractor SUMMIT DRILLING RIG #1 Drill Collar Length 311 I.D. 2.25 in.
Mud Type CHEMICAL Viscosity 48 Weight Pipe Length _____ I.D. _____ in.
Weight 9.7 Water Loss 8.0 cc. Drill Pipe Length 2638 I.D. 3.25 in.
Chlorides 1700 P.P.M. Test Tool Length 27 ft. Tool Size. 5 1/2 in.
Jars: Make STERLING Serial Number 808 Anchor Length 20 ft. Size 5 1/2 in.
Did Well Flow? NO Reversed Out NO Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.
Gravity Oil _____ Main Hole Size 7 7/8 in. Tool Joint Size 3 1/2 XH in.
Blow: STRONG BLOW IN 2 MINUTES INITIAL FLOW PERIOD. STRONG BLOW IN 1 1/2 MINUTES FINAL FLOW PERIOD.
Recovered 1450 ft. of GAS IN PIPE.
Recovered 62 ft. of VERY SLIGHTLY OIL CUT MUD. LESS THAN 1% OIL.
Recovered 93 ft. of OIL & GAS CUT MUD. 6% OIL 14% GAS 80% MUD
Recovered 31 ft. of OIL & WATER CUT MUD. 3% OIL 12% WATER 85% MUD
Recovered 31 ft. of VERY SLIGHTLY OIL CUT WATER & MUD. 1% OIL 50% WATER 49% MUD
Remarks: DST FLUID CHLORIDES 40,000 PPM

Time Set Packer (s) 6:46 P.M. Time Started Off Bottom 9:46 P.M. Maximum Temperature 102°
Initial Hydrostatic Pressure(A) 1500 P.S.I.
Initial Flow PeriodMinutes 30 (B) 21 P.S.I. to
(C) 59 P.S.I.
Initial Closed In PeriodMinutes 30 (D) 483 P.S.I.
Final Flow PeriodMinutes 30 (E) 63 P.S.I. to
(F) 107 P.S.I.
Final Closed In PeriodMinutes 30 (G) 508 P.S.I.
Final Hydrostatic Pressure(H) 1472 P.S.I.

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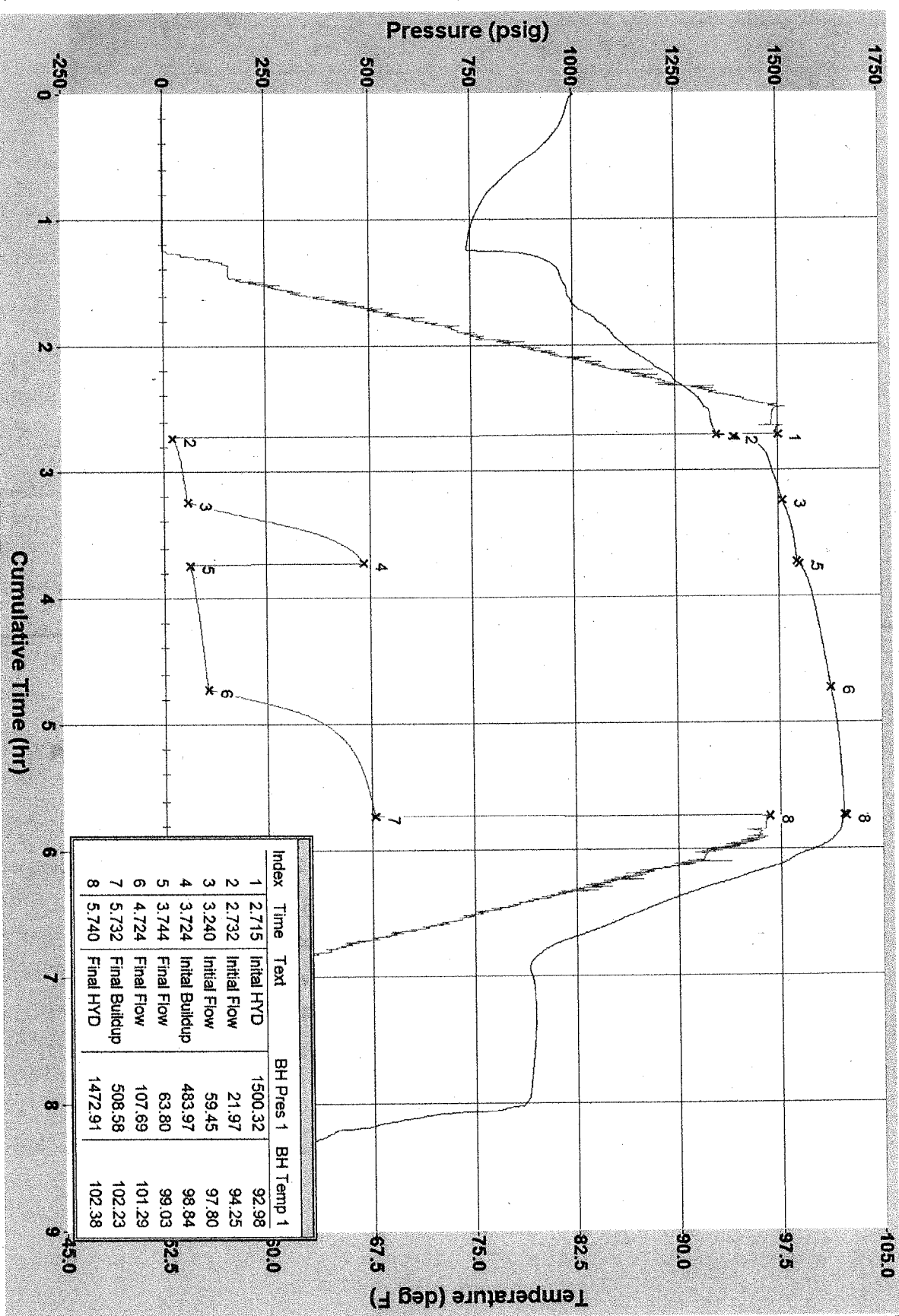


Company Name
Well Name
Type of Test
Date(s) of Test

Range Oil Co. Inc.
Ratzlaff A #1
DST #2 2976 to 2996
10-30-2005



Ratzlaff A #1 DST#2



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