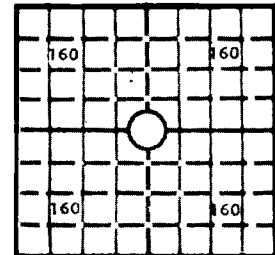


KANSAS

WELL COMPLETION REPORT AND  
DRILLER'S LOGAPI No. 15 — McBrien — 113-20-88  
County NumberState Geol. S. 30 T. 19 R. 1 W NE SE N  
WICHITA Loc. 113-20-88 1/4County 245640 Acres  
N

Locate well correctly

Elev.: Gr. \_\_\_\_\_

DF 5 KB 1

|                                                                        |                                       |                                        |                         |
|------------------------------------------------------------------------|---------------------------------------|----------------------------------------|-------------------------|
| Operator<br><u>Bond Boring</u>                                         |                                       |                                        |                         |
| Address<br><u>674128</u>                                               |                                       |                                        |                         |
| Well No.<br><u>2</u>                                                   | Lease Name<br><u>2</u>                |                                        |                         |
| Footage Location<br>feet from (N) (S) line      feet from (E) (W) line |                                       |                                        |                         |
| Principal Contractor<br><u>Bradshaw &amp; Veyco</u>                    |                                       | Geologist<br><u>W. J. Veyco</u>        |                         |
| Start Date<br><u>Oct 22, 1980</u>                                      | Date Completed<br><u>Oct 31, 1980</u> | Total Depth<br><u>3414</u>             | P.B.T.D.<br><u>3416</u> |
| Directional Deviation                                                  |                                       | Oil and/or Gas Purchaser<br><u>oil</u> |                         |

## CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

| Purpose of string          | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement       | Sacks      | Type and percent additives |
|----------------------------|-------------------|---------------------------|----------------|---------------|-------------------|------------|----------------------------|
| <u>Surface casing</u>      | <u>13 1/4</u>     | <u>8 1/2</u>              | <u>1</u>       | <u>100</u>    | <u>Red Cement</u> | <u>115</u> | <u>3%</u>                  |
| <u>Intermediate casing</u> | <u>7 7/8</u>      | <u>5 1/2</u>              | <u>12</u>      | <u>100</u>    | <u>Red Cement</u> | <u>11</u>  | <u>3%</u>                  |
|                            |                   |                           |                |               |                   |            |                            |
|                            |                   |                           |                |               |                   |            |                            |

## LINER RECORD

## PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
|          |             |              |               |             |                |
|          |             |              |               |             |                |
|          |             |              |               |             |                |

| Size         | Setting depth | Packer set at |  |  |  |
|--------------|---------------|---------------|--|--|--|
| <u>5 1/2</u> |               |               |  |  |  |
|              |               |               |  |  |  |
|              |               |               |  |  |  |

## ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
| <u>acid 15% 250 ml</u>           | <u>3416</u>            |
| <u>and 1/2</u>                   |                        |
|                                  |                        |
|                                  |                        |

## INITIAL PRODUCTION

|                                                                       |                       |                                                                       |                                    |               |      |
|-----------------------------------------------------------------------|-----------------------|-----------------------------------------------------------------------|------------------------------------|---------------|------|
| Date of first production                                              |                       | Producing method (flowing, pumping, gas lift, etc.)<br><u>flowing</u> |                                    |               |      |
| RATE OF PRODUCTION PER 24 HOURS                                       | Oil<br><u>5</u> bbls. | Gas<br><u>100</u> MCF                                                 | Water<br><u>20</u> bbls.           | Gas-oil ratio | CFPB |
| Disposition of gas (vented, used on lease or sold)<br><u>all sold</u> |                       |                                                                       | Producing interval (s)<br><u>1</u> |               |      |

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

