

30-19-140

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 5990 EXPIRATION DATE June 30th yearly

OPERATOR Paul Bandy API NO. 15-113-21,033

ADDRESS 112 Grove COUNTY McPherson

Canton, Kansas 67428 FIELD Ritz-Canton

** CONTACT PERSON Paul Bandy PROD. FORMATION Viola

PHONE 316-628-4417

PURCHASER N.C.R.A. LEASE Anderson

ADDRESS Box 1167 WELL NO. 4

McPherson, Kansas 67460 WELL LOCATION _____

DRILLING Blackstone Drilling, Inc. 1124 Ft. from West Line and

CONTRACTOR ADDRESS 523 West Kansas Box 1184 744 Ft. from North Line of ~~XXX~~
McPherson, Kansas 67460 the NW (Qtr.) SEC 30 TWP 19 RGE 1 (W).

PLUGGING _____ WELL PLAT _____ (Office Use Only)
CONTRACTOR _____
ADDRESS _____

TOTAL DEPTH 3474' PBTB 3415'

SPUD DATE 12-13-82 DATE COMPLETED 12-23-82

ELEV: GR 1563 DF 1566 KB 1568

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(XXX)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE C-18717

Amount of surface pipe set and cemented 210' DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Drv., Disposal.
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated	
200 gals 10% MA		3413-3415	
Date of first production 1-06-83		Producing method (flowing, pumping, gas lift, etc.) Pumping	
Estimated Production -I.P. Oil 10 bbls.		Gravity Water % 800 bbls.	
Disposition of gas (vented, used on farm, etc.)		Gas-oil ratio MCF CFPB	

W-PI-02

SIDE TWO

ACO-1 WELL HISTORY ~~XX~~

OPERATOR

Paul Bandy

LEASE

Anderson

SEC.

30

TWP.

19

RGE.

1

(W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO.

4

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Clay	0	15	Lensing	2326 (-759)
Sand	15	55		
Shale	55	220	Mississippian	2950 (-1383)
Shale & Lime	220	805		
Lime & Shale	805	975	Kinderhook	3164 (-1597)
Shale & Lime	975	1950		
Lime	1950	2125	Viola	3413 (-1846)
Lime & Shale	2125	2395		
Lime	2395	2880	Simpson Sand	3457 (-1890)
Shale & Lime	2880	3015		
Lime	3015	3157	RTD	3474 (-1907)
Shale	3157	3413		
Viola	3413	3457		
Simpson	3457	3474		
T D		3474		
Perforated 3413 to 3415 with 5 holes. Recovered 800' total fluid-4% oil.				
If additional space is needed use Page 2, Side 2				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/H.	Setting depth	Type cement	Sacks	Type and percent additives
NEW-Surface	7-7/8"	8-5/8"	24	212'	Common	130	2% Gal, 3% cc
N & U-Production		5 1/2"	14	3479'	60/40 Pozmix	150	2% Gal, 750 lbs Gilsonite Blended & Pozmix "A"

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			5 shots in 2	feet	3413-3415

TUBING RECORD

Size	Setting depth	Packer set at
3 1/2"	3472'	