



30-19-1W

Blackstone Drilling, Inc.

Box 1184 • 523 West Kansas • Phone (316) 241-1250

McPHERSON, KANSAS 67460

September 13, 1982

COMPANY: LEWIS HIEBERT & DAROLD WEDZL
CONTRACTOR: BLACKSTONE DRILLING, INC.
FARM: SCHMIDT C#1
LOCATION: 495' FNL & 990' FEL N/2 NE SW 30-19-1W,
McPherson County, Kansas
COMMENCED: August 30, 1982
COMPLETED: September 11, 1982
ELEVATION:

0	to	155	Clay
15	to	75	Sand
75	to	215	Shale
215	to	1185	Lime & Shale
1185	to	1725	Shale & Lime
1725	to	2170	Lime & Shale
2170	to	2319	Shale & Lime
2319	to	2465	Lansing
2465	to	2730	Lime & Shale
2730	to	2924	Shale & Lime
2924	to	3205	Mississippi
3205	to	3398	Shale
3398	to	3425	Viola
3425	to	3490	Lime
3490	to	3492	Simpson
		3492	T. D.

Cut 12 1/4" hole to 208' and run 210' of 8 5/8" surface casing, cemented with 150 sacks of cement at 208'. Plug down at 11:30 A. M., August 30, 1982. Run 3471.46 of 5 1/2" casing, cemented with 140 sacks of cement at 3476' Plug down at 2:15 P. M., September 11, 1982.

TOPS: LANSING - 2319' MISSISSIPPI - 2924' VIOLA - 3398 SIMPSON - 3490'

Measurements taken from K. B.

CERTIFICATE

I, P. E. Plouffe, President of Blackstone Drilling, inc. do hereby certify that the above and foregoing is a true and correct copy of log on your Schmidt C#1, located on the 495' FNL & 990' FEL N/2 NE SW Section 30-19-1W, McPherson County, Kansas as reflected by the files of Blackstone Drilling, Inc.

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5284 (Sent in 10/27/82) EXPIRATION DATE 6/30/83

OPERATOR Lewis Hiebert

API NO. 15-113 20,999

ADDRESS 1136 Wheeler

COUNTY McPherson

McPherson, Kansas 67460

FIELD Ritz-Canton

** CONTACT PERSON Lewis Hiebert

PROD. FORMATION Viola

PHONE 316-211-1636

PURCHASER NCRA

LEASE Schmidt C

ADDRESS P.O. Box 1167

WELL NO. 1

McPherson, Kansas 67460

WELL LOCATION

DRILLING CONTRACTOR Blackstone Drilling, Inc.

495 Ft. from North Line and

ADDRESS 523 West Kansas

990 Ft. from East Line of (E)
the S/W (Qtr.) SEC 30 TWP 19 RGE 1W (W).

McPherson, Kansas 67460

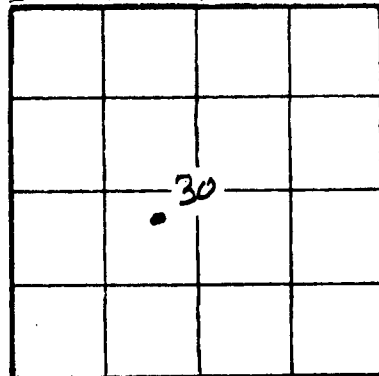
PLUGGING

CONTRACTOR

ADDRESS

WELL PLAT

(Office Use Only)



KCC

KGS

SWD/REP

PLG.

TOTAL DEPTH 3492

PBTD 3440

SPUD DATE 8/30/82

DATE COMPLETED 9/11/82

ELEV: GR 1565 est DF 1568 est KB 1570 est

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-48262

Amount of surface pipe set and cemented 208'

DV Tool Used? None

THIS AFFIDAVIT APPLIES TO: (Circle ONE) (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Lewis Hiebert

, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Lewis Hiebert
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 18th day of November

1982.

RECEIVED
STATE CORPORATION COMMISSION
OCTOBER 19 1982
CONSERVATION DIVISION
WICHITA, KANSAS

Irene L. Hiebert
(NOTARY PUBLIC)

MY COMMISSION EXPIRES:

October 1984

** The person who can be reached by phone regarding any questions concerning this information.

Irene L. Hiebert
NOTARY PUBLIC
STATE OF KANSAS
My Appointment Expires:
October - 84

SIDE TWO

OPERATOR Lewis HiebertLEASE Schmidt "C"ACO-1 WELL HISTORY (E)
SEC. 30 TWP. 19 RGE. 1W (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
☒ Check if no Drill Stem Tests Run.				
Clay	0	15		
Sand	15	75		
Shale	75	215		
Lime & Shale	215	1185		
Shale & Lime	1185	1725		
Lime & Shale	1725	2170		
Shale & Lime	2170	2319		
Lansing	2319	2465	Lansing	2319 (-749)
Lime & Shale	2465	2730		
Lime & Shale	2730	2924		
Mississippini	2924	3205	Mississippini	2924 (-1354)
Shale	3205	3398		
Viola	3398	3425	Viola	3398 (-1828)
Lime	3425	3490		
Simpson	3490	3492	Simpson	3490 (-1920)
PTB	3492			

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12½"	8 5/8	28	210'	Common	150	Tyne A 3% CaCl ₂
Production	8"	5½"	14	3476'	Common	140	60/40 Pozmix

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			1 every 2 ft	VJ 4½ 22 gr	3458 to 3466
TUBING RECORD			1	VJ 4½ 22 gr	3412 to 3415
Size 2 7/8"	Setting depth 3394	Packer set at None	1	VJ 5½ 28 gr	3420 to 3423

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gals MCA Acid 15%	3458 to 3466
250 gals MCA Acid 15%	3412 to 3415
250 gals MCA Acid 15% & 750 gals N.E. Acid 15%	3412 to 3415
1500 gals N.E. Acid 7½%	3412-3415 & 3420-3423

Date of first production 10-15-82	Producing method (flowing, pumping, gas lift, etc.) Reda Pump	Gravity 36.5 (Est.)
Estimated Production -I.P. Oil 12 bbls.	Gas None MCF	Water 99 % bbls.
Disposition of gas (vented, used on lease or sold) None	Perforations 3412-3415 & 3420-3423	Gas-oil ratio CFPB

30-1d-1m