

31-19-10

KANSAS CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5357
name Frank J. Black
address P. O. Box 250
City/State/Zip McPherson, Kansas 67460

Operator Contact Person Frank J. Black
Phone (316) 241-2582

Contractor: license # 5927
name Blackstone Drilling, Inc.

Wellsite Geologist Donald J. Melland
Phone (316) 241-7907

PURCHASER Conoco, Inc.

Designate Type of Completion

☐ New Well ☐ Re-Entry ☒ Workover

☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If **WFO**: old well info as follows:

Operator Hawn Petroleum Company
Well Name Laughlin
Comp. Date 10-1-80 Old Total Depth 3070

WELL HISTORY

Drilling Method: ☒ Mud Rotary ☐ Air Rotary ☐ Cable

7-23-83 7-25-83 10-1-83
S Date Date Reached TD Completion Date

3072
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 181 feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15-113-20,690-A

County McPherson

NW SW SE Sec 31 Twp 19 Rge 1 XX

990 Ft North from Southeast Corner of Section
330 FWE 2310 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

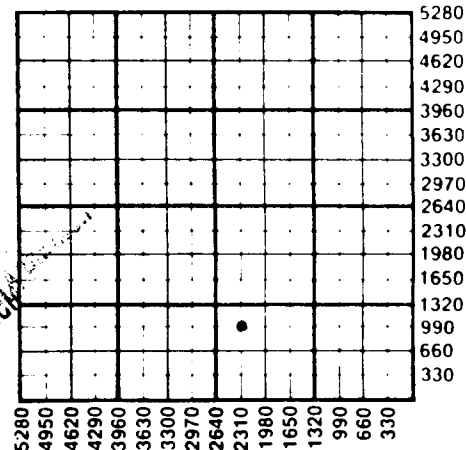
Lease Name Laughlin Well# 1 OW

Field Name Ritz-Canton

Producing Formation Mississippian

Elevation: Ground 1569 KB 1574

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

☐ Groundwater Ft North From Southeast Corner (Well) Ft. West From Southeast Corner
Sec Twp Rge East West

☐ Surface Water Ft North From Southeast Corner (Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

☒ Other (explain) Hauled in
(purchased from city, R.W.D. #)

Disposition of Produced Water: ☒ Disposal ☐ Repressuring

Docket # CR-11802 (C-20002)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name Frank J. Black Lease Name Laughlin Well# 1 SEC 31 TWP 19 RGE 1 X
OWWO

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken

☐ Yes ☒ No

Samples Sent to Geological Survey

☐ Yes ☒ No

Cores Taken

☐ Yes ☒ No

Formation Description

☐ Log ☐ Sample

Name

Top

Bottom

0 to 3070 Old Hole
3070 to 3072 New Hole
3072 T.D.

TUBING RECORD size <u>2-3/8"</u> OD set at <u>3070</u> packer at <u>None</u>		Liner Run ☐ Yes ☒ No	
Date of First Production <u>10-1-83</u>	Producing method ☐ flowing ☒ pumping ☐ gas lift ☐ Other (explain) _____		
Estimated Production Per 24 Hours	Oil <u>1</u> Bbls	Gas MCF	Water <u>5</u> Bbls
			Gas-Oil Ratio CFPB
			Gravity

METHOD OF COMPLETION

PRODUCTION INTERVAL

Disposition of gas: ☐ vented☐ open hole ☒ perforation☐ sold☐ other (specify) _____☐ used on lease☐ Dually Completed.☐ Commingled

CASING RECORD

☐ new ☒ used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface Production	12-1/4"	8-5/8"	14	188	Common	150	2% Gel, 3% CC
		5-1/2"		3071	60/40 Pozmix	100	2% Gel, 5% Sil

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
1 Shot	2985	200 Gal. MCA	
3 Shots	2972 - 2976	1500 Gal. NE Acid; 7 1/2 Gal. NE Chem.; 1 1/2 Gal. HAI 50 & 300# TLCW3	
1 Shot	2954		