

JAMES DAVIS
Katterjohn No. 1.

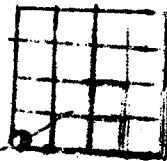
SEP 15 1934

SEC. 13 T. 19 R. 10W.
SWc SW
330 fr S.L. 330' fr W.L.

Total Depth. 3338½
Comm. 6-7-34 Comp. 8-16-34
Shot or Treated. 1000 gal acid.
Contractor. James Davis.
Issued. 9-15-34

County Rice.

13-19-10W



CASING.

20" 144'2" 8¼" 2275' Lowered to 2282 UR 2452
12½" 427'3" 65/8" 3110 SLM. Elevation
10" 1212 UR 1660' 53/16" 3298 SLM

Production. DRY

Figures Indicate Bottom of Formations.

cellar	12	slate	1655	Water exhausted to ½ BW	
sdv clay	17	Total 6 BWPHR		PHR 2350-85	
sand	75	lime	1670	lime	2395
sdv clay	130	shale	1675	slate	2400
HFW 20' to 130'		lime	1690	shale light	2450
reduced hole at 185		red rock	1700	lime	2470
slate blue	202	lime brown	1705	Carrying ½ BWPHR	
red rock	407	slate	1708	Caving 2385-2460	
4 BWPHR 250-55		lime	1713	shale	2480
Total 4 BWPHR		slate	1715	lime	2505
chalk	412	lime	1720	slate	2525
Anhydrite lime	431	red rock	1730	lime	2648
red rock	470	lime	1740	2 BWPHR 2545-50	
slate blue	475	slate blue	1755	shale	2654
red rock	530	lime	1835	lime	2662
shale blue	550	red rock	1845	shale	2665
red rock	635	lime	1860	lime	2808
gyp shells	638	red rock & lime shells	1890	shale dark	2815
slate blue	650	slate blue	1905	slate dark	2820
red rock	690	shale light	1920	lime	2830
shale blue	760	shale brown	1925	slate	2835
red rock	790	lime	1945	lime	2850
shale blue	850	Caving 1740-1945		red rock	2855
slate & lime shells	895	slate blue	1950	slate	2870
HFW 895		lime	1955	lime	2873
salt	930	1¾ BWPHR 1940-55		shale light	2915
salt and gyp	960	slate blue	1972	Caving 2855-2915	
salt	1060	Exhausted to 1 BWPHR		slate light	2925
caving 895-1010		lime	2000	shale blk	2935
salt and shale	1085	slate	2020	lime K.C. Lansing	2945
salt	1170	lime	2030	slate dark	2955
mud light	1180	slate	2035	lime	2960
slate & gyp shells	1220	shale	2065	shale	2965
Carrying HFW		lime	2075	lime	3122
gyp shell hard	1225	shale	2080	Verysmall sh oil 3009-14	
shale	1235	shale blue	2090	Caving 2960-3020	
red rock	1240	lime shells & slate	2100	12 BWPHR 3105-10 Total	
shale & gyp	1280	slate blue	2115	14 BWPHR	
lime	1300	red rock	2120	shale break	3125
shale light	1315	slate	2130	lime	3139
hole caving 1300-1315		lime	2140	65/8 casing set 3115 C.M.	
lime white	1325	slate	2155	Correction 3139 C.M. equals	
shale	1340	slate blue	2220	3134 S.L.M.	
red rock	1345	lime	2235	lime	
shale & lime shells	1400	slate light	2250	½ BWPHR 3165-70	
broken lime	1435	shale sdv	2260	slate blue	3175
slate	1450	water sand	2275	lime	3190
red rock	1460	HFW 2260-75		shale light	3192
lime	1495	sdv shale	2290	lime	3195
1 BWPHR 1480-85		lime	2300	shale	3200
slate	1500	shale	2348	lime	3215
lime	1605	Hole making 5 BWPHR 2315-25		red rock	3220
3½ BWPHR 1580-85		lime	2355	lime	3225
Var. col. shale	1620	slate blue	2373	slate blue	3232
1½ BWPHR 1615-20		Water exhausted from 5 BW to		lime	3238
lime	1625	1½ BWPHR 2325-50.		slate blue and lime	
slate	1635	lime	2390	shells	
lime	1640				

Plotted
James Davis.
Katterjohn No. 1. Sec 13-19-10W

conglomerate 3293
caving 3200-3270
siliceous lime 3297 $\frac{1}{2}$
Correction 3297 $\frac{1}{2}$ S.M. equals 3298 SLM.
show of oil 3295-97 $\frac{1}{2}$
siliceous lime 3299 $\frac{1}{2}$
Well made 1 $\frac{1}{2}$ B.O. in 5 $\frac{1}{2}$ hours. after casing was set.
shale green 3301
siliceous lime 3314
Fill up 100' oil in 2 hours 3306-6"
Fill up 1000' oil in 24 hours 3314.
Head swabbed 23 $\frac{3}{4}$ bbls oil after standing
24 hours on 7-27-. Head swabbed 17 bbls oil
and 1 BW after standing 17 $\frac{1}{2}$ hours 7-28
~~Head swabbed 12 $\frac{1}{2}$ bbls oil after cement~~
was drilled out on 8-3
Head swabbed 17 $\frac{1}{2}$ bbls oil and $\frac{1}{2}$ BW 8-4- (after
standing 22 hrs)
After Acidixing.
8-11 Head swabbed 62 bbls oil and 4 bbls water
after acidfizing.
8-12- Head swabbed 5 bbls oil and $\frac{1}{2}$ bbls wtr
after standing 17 hours.
Swabbed 1 $\frac{1}{2}$ bbls oil and $\frac{1}{4}$ bbls wter per hr
for next four hours. Swabbed 1 $\frac{1}{4}$ bbls oil and
3/4 bbls wtr after standing for next 3 hours.
lime 3318
lime and shale green 3321 $\frac{1}{2}$
lime 3325 $\frac{1}{2}$
lime pink cast 3332
lime grey dark 3336 $\frac{1}{2}$
Water encountered from 3332- 3335
Well swabbed 6 bbls oil and 6 bbls water
after standing for 16 hours at this
depth.
water sand 3338 $\frac{1}{2}$
T.D.Fill up 2500' water in 6 hours.
from 3336'6" to 3338'6"

Dry and Abd.