

SKELLY OIL COMPANY.
Jennie Gill No. 1.

SEC 15 T. 19 R. 10W
CWL E $\frac{1}{2}$ NE NE
660' fr NL
440' fr EL NE $\frac{1}{4}$

Total Depth. 3327 SIM.
Comm. 1-7-34 Comp. 3-14-34
Shot or Treated. 1000 gal acid.
Contractor. James Davis.
Issued. 5-19-34.

County. Rice

CASING.

15 $\frac{1}{2}$ " 151' 8 $\frac{1}{4}$ " 2566 SIM
12 $\frac{1}{2}$ " 453' 65/8" 2958 $\frac{1}{2}$
10" 1980' 53/16" 3278'

Elevation. 1753

Production. DRY

Figures Indicate Bottom of Formations.

clay yellow	24	lime	1820
sand	73	slate and shells	1830
sdv clay yellow	120	red rock	1834
3 BWPBR. 151		slate	1837
shale blue	210	red rock	1840
lime	215	lime	1850
1 BWPBR 400		slate	1855
red rock	435	lime	1870
3 BWPBR 430-35		red rock and shells	1880
lime anhydrite	460	slate and lime shells	1910
7 BWPBR 435		broken lime	1934
red rock	635	lime	1942
red rock and gyp shells	670	1 BWPBR	1955
red rock	720	broken lime	1975
slate blue	765	hole caving 1775-1981	
red rock	795	from red rock 1753 to 1775	
slate blue	835	slate and lime shells	1990
shale blue	905	lime	2000
shale blk	925	slate blue	2065
slate and gyp shells	935	lime	2075
salt	1187	slate light	2095
slate blue	1197	hole caving	2055-90
slate and gyp shells	1235	slate and shells	2120
slate and shells	1250	red rock	2125
red rock	1260	slate light	2135
slate and shells	1345	lime	2140
red rock	1355	slate	2155
slate blue	1375	lime	2160
broken lime	1390	slate	2175
shale	1405	lime	2180
lime	1415	slate blue	2225
sdv shale	1440	lime	2240
slate dark	1450	slate light	2275
red rock	1465	lime	2315
lime	1480	3 BWPBR 2275-80	
broken lime	1500	slate	2325
$\frac{1}{4}$ BWPBR 1500		lime	2330
lime	1585	lime shells and slate	2345
3 $\frac{1}{2}$ BWPBR 1585-95		shale	2365
sdv lime	1615	lime	2370
red rock	1622	slate blue	2375
lime	1635	lime	2378
slate blue	1650	slate blue	2395
lime	1675	lime	2405
shale dark	1680	1 BWPBR 2395-2400	
lime	1685	slate	2440
slate	1695	lime	2465
red rock	1700	slate	2475
lime	1720	lime	2495
slate and shells	1735	slate blue	2525
lime	1747	shale	2540
shale blue	1755	lime	2548
red rock	1775	sdv lime water	2552
lime	1785	2 BWPBR 2548-52	total 5 BWPBR
slate	1790	shale blk	2557
lime	1800	lime	2575
slate	1810	OVER	

S.L.M.C. 2575 equals 2566

lime 2630
shale blk 2632
lime 2648
shale 2652
lime 2735
3/4 BWPHR 2670-75
slate 2740
lime 2765
3/4 BWPHR 2760-65
lime 2787
shale 2800
lime 2805
shale 2810
lime 2825
shale and red rock 2840
sand and sdy shale 2853
show oil 2840-53
sdv shale 2900
slate 2919
lime shells 2921
shale 2925
slate cave 2935
med hard dark grey lime with 2939
75% dark shale 2939
med hard dark grey lime with 2949
60% dark dhale
Hole caving badly.
Gas est 50,000 cu ft. 2940-42
dark grey brown lime with 2954
40% shale Cave.
dark grey and brown lime with 2958 1/2
30% shale(last 2' hard)
dark brown lime with 30% shale 2969
dark brown lime with 10% shale 2977 1/2
dark brown lime with 10% shale 2982 1/2
dark brown lime little chert and 2990
20% shale med hard
lime grey and brown lime with 2996
20% shale hard
dark brown lime med hard 3010
Rainbow show oil 3002 1/2-10
lime dark 3015
shale 3018
lime grey light 3021
lime dark 3027
shale 3029
lime 3033
sdv lime 3039
HFW 3033-39
sdv lime 3053
lime hard 3192
hole caving 3090-3153
slate blue soft 3196
lime hard 3214
slate blue soft 3219
lime hard 3228
red rock soft 3232
lime shells and slate blue 3241

conglomerate SIM 3277
lime 3278
brown crystalline dolomite with little green shale 3280 1/2
hard light grey brown dolomite with little chert 3284 1/2
med hard light brown dolomite little white chert 3288 1/2
Rainbow oil 3286
brown dolomite 3290 1/2
little porosity little saturation, last foot med soft 75' of oil in hole 6 hours no gas. Brown cherty dolomite 3292
no porosity
light brown cherty lime 3294
no porosity no saturation 75' oil in hole in 10 hours, bailed well down and tested 8 hours, showed 2 bbls oil and no water. lime hard grey 3296
no porosity no saturation, med coarse soft brown dolomite 3299
little saturation, slight increase of oil no gas, trace of water. med soft grey cherty dolomite 3307
no shows
med soft light brown dolomite with 10% green shale 3310 1/2
no shows.
med soft light brown dolomite with 20% green shale 3312
no shows.
med soft light brown dol. with 30% green shale 3314
100' oil in hole swabbed 2 hours to liven oil bailed hole down and tested. showed 1/2 bbls Oil per hour with little water. Swabbed and bailed 6 hours and well showed 1/2 B. O. and 1/4 BWPHR Well was shut down 48 hours and then had 100' of fluid in hole which was 60% water. Well was swabbed down and then plugged back from 3314 to 3300' with chat and then 2" tubing was run 3273 for treating well with 1000Gal Acid. Well swabbed March 13, 5:30 BM 40 bbls oil no water March 14, 6 AM. Swabbed 1 1/2 BO and 1 1/2 BW. Plugg drilled out from 3300' to 14' and tested 1/3 bbls oil 1/3 bbls waterPHR hard grey lime and dolomite with little chert 3320
water increase 8 B.PHR
med soft grey lime and dolomite with little chert 3323
water increase 12BPHR grey to brown chert and dolomite very hard 3327
Water tested 14 BPHR. TD SIM.

SCANNED
KGS Wichita Office

227
1753
-1524

2935
1753
-1182