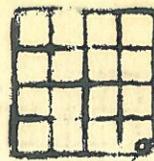


STANOLIND OIL & GAS CO.
 Walter Heine No. 1.

SEC. 21 T. 19 R. 10W
 SEc SE
 330'N SL 2200' E WL

Total Depth. 3325'
 Comm. 10-9-38 Comp. 10-25-38
 Shot or Treated. Yes
 Contractor.
 Issued. 11-26-38 Rotary 3325

County. Rice



CASING:
 10^{3/4}" 217'
 7 " 3317'10"

Elevation. 1759

Production. Dry

Figures Indicate Bottom of Formations.

sand & shale	227	Shooting Record
shale & shells	240	TD 3325, shot w/10 Qts. SNG 3321-25
red bed	427	
sand & shale	450	Acidizing Record
anhydrite	475	TD 3325, acidized w/300 Gals. 11-5-38
red bed & shale	1046	TD 3325, acidized w/700 Gals. 11-6-38
lime & shale	1110	
salt w/strks lime	1205	Swabbing Record
lime & shale	2693	TD 3325, tested 1/4 bbl fluid 75% wtr
lime	2737	per hr after shot
brkn lime	2795	TD 3325, tested 1 1/2 bbls fluid, 90%
lime	2840	wtr per hr after shot and 300 Gals. Acid
lime & shale	2994	TD 3325, tested 9 bbls wtr w/trace of
lime Top Lansing 2990	3137	oil per hr after shot and 1000 Gals.
lime & shale	3198	Acid.
lime	3242	
lime & shale	3272	
lime	3283	
Core Record (Rotary)		
Gore #1 3 1/4' rec		
conglomerate red & grey shale,		
weathered chert & little sand	3287	
drilled shale	3307	
Core #2 2 1/2' rec		
conglomerate, chert, sand sharp	3309	
drilled shale & lime	3322	
Core #3 5 1/5' rec		
dolomite tight U.S.S.O.	3323	
dolomite good porosity & sat.	3324	
dolomite cherty spotted sat.	3326	
dolomite, shaley no sh oil	3327	
By Samples		
Top Arbuckle	3320	
sh oil	3320-3322	
SL Correction	3327 equals 3325	
Top Arbuckle (corrected)	3318	
Cable Tools		
Note: After plug was drilled hole		
was washed w/wtr and 2 B. acid but		
no show was encountered.		
Total Depth	3325	

Handwritten calculations:
 2990
 1759

 1231

 3318
 1759

 1559

Top Lansing 2990
 Arbuckle 3318-3325