

SIMPSON OIL CO.
 Marjorie Bowman No. 1

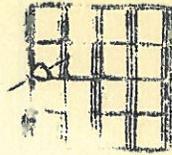
Soc. 22 T. 19 R. 10W.
 SW SW NW

Total Depth. 3305 P.B. 3297
 Comm. 5-12-36 Comp. 7-25-36
 Shot or Treated.
 Contractor.
 Issued. 9-26-36.

County. Rice.

CASING.

6 5/8" 3286'



Elevation. 1757

Production DRY.

Figures Indicate Bottom of Formations.

surface soil	25	lime	3047
sand and gravel	130	lime and shale	3049
shale and shells	165	broken lime	3081
sand and gravel	190	lime	3095
shale	217	lime and streaks of shale	3165
red bed	438	lime	3170
anhydrite	450	lime and streaks of shale	3231
red bed green shale and gyp	671	lime	3250
shale and shells	1005	red shale and lime	3266
salt and shells	1088	shale green and red	3267
salt shale and lime shells	1380	shale red	3269
shale and lime shells	1425	cored 3267 to 3277	
broken lime	1627	shale red and lime	3272
broken lime and shale	1750	shale red	3273
shale and lime	1801	shale red and lime	3276
broken lime	1857	shale grey and green	3277
lime and streaks of shale	1919	chert and shale	3287
broken lime and shale	2150	Top of siliceous 3286	
broken lime	2214	lime	3305
shale	2265	Total Depth.	
broken lime and shale	2310		
broken lime	2355	Plugged back load wool 3297	
shale	2385		
shale and broken lime	2410	Well made 20 bbls oil 20 bbls wtr	
broken lime	2450	per day. Oil decreased until well was	
sticky shale	2515	plugged.	
shale	2557		
sand lime and shale	2576		
lime	2602		
sticky shale	2620		
shale and lime shells	2630		
lime	2654		
streaks of shale and lime	2717		
lime	2833		
shale and lime	2856		
lime	2868		
shale and lime shells	2892		
shale and lime	2902		
shale	2964		
lime	3029		
shale and lime shells	3035		

Handwritten calculations:

$$\begin{array}{r} 3286 \\ - 1757 \\ \hline 1529 \end{array}$$

Handwritten calculations:

$$\begin{array}{r} 2964 \\ - 1757 \\ \hline 1207 \end{array}$$