

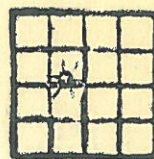
SKELLY OIL CO.
Homer E. Ira No. 2.

SEC. 27 T. 19 R. 10W
CSL SE NW
330' fr SL 660' fr EL NW $\frac{1}{4}$

County, Rice

Total Depth. 3215' PB 3110'
Comm. 9-13-39 Comp. 12-1-39
Shot or Treated.
Contractor. Olson Drlg. Co.
Issued. 2-10-40 Rotary 3003
Cable 3215

CASING:
10 $\frac{3}{4}$ " 194'
7 " 2999'



Elevation. 1758

Production. 9,745,000 G.

Figures Indicate Bottom of Formations.

surface soil & shale	24	Top Quartzite 3200, no
sand & shells	174	Arbuckle lime present
shale	200	Main body pay formation
red beds & shells	630	3000-3012 $\frac{1}{2}$
salt, shale, shells	990	
salt & shale	1170	Volume: 9,745,000 (gauged
shale	1380	at end 3 $\frac{1}{2}$ -hr open flow
shale & lime	1530	test)
shale & lime	1578	
lime	1793	
shale & lime	2254	
lime	2274	
shale & lime	2346	
lime	2795	
shale & lime	2995	
sft brown & gy oolitic		
lime	2998	
very porous & oil stained		
3000-3003 SIM		
SLCorr: Rotary table to		
derrick floor 2998-3003		
drilled:		
gy oolitic lime, slight		
porosity & stained	3007 $\frac{1}{2}$	
lime gy & brown oolitic,		
slight porosity & oil		
stain	3012 $\frac{1}{2}$	
lgt gy chalky lime w/		
traces shale, no porosity		
or saturation	3016	
dense gy & brown lime	3017 $\frac{1}{2}$	
10-3-39 gas gauged 9,680 M.		
showed no oil or wtr		
10-4-39 flowed 2 hrs thru 1"		
choke on tbg and thru 3"		
opening on casing, no oil,		
& gas gauged 12,700 M.		
lime gy	3021	
shale gy	3025	
lime	3032	
shale gy	3041	
lime gy	3051	
shale gy	3066	
lime gy, hole caving	3099	
lime wh & gy	3120	
lime wh	3141	
lime brown	3160	
shale blue	3168	
lime	3182	
shale	3192	
lime	3200	
quartzite hrd red	3210	
quartzite very dense	3215	
no show		
Total Depth.		

2943
1758
-1185

3200
1758
-1442

Top Lansing lime 2943 SIM
Top Basal Lansing lime 2999 SIM