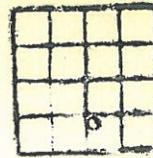


STANOLIND OIL & GAS CO.
L. F. Manke No. 4.

SEC. 28 T. 19 R. 10W
1/4 SW SE
990' N SL 330' E WL

Total Depth. 3265'
Comm. 9-21-37 Comp. 11-4-37
Shot or Treated. Yes
Contractor.
Issued. 1-8-38

County. Rice



Rotary O-3245
Cable 3245-3265

CASING:
10 5/8" 205'
6" 3243'

Elevation. 1770

Production. Pot. 315 B.

Figures Indicate Bottom of Formations.

sand & shale	206
shale & shells	425
anhydrite	460
shale	478
shale & shells	1020
salt & shells	1180
shale & shells	1237
shale & lime	1420
lime	1580
shale	1615
lime & shale	2295
lime	2349
shale & lime	2530
lime	2616
lime & shale	2707
lime	3240
Coring Record-Rotary	
#1 3240-3245 5' 1/5' Recovery	
shale red & green	3240 1/2
lime brkn	3241
shale green	3242
secondary dol. & shale	3243
dol. tan & dense	3245
Top Siliceous 3243	
Cable Tool Cores	
cleaning out to bottom	3248
lime no show	3250
lime show of oil	3252
lime sm sat.	3253
lime sm inc.	3254
lime hrd no inc.	3256
lime sm inc in oil	3258
lime hrd no sat.	3260
lime hrd no inc.	3261
lime sm sat.	3262
lime hrd no sat.	3263
lime no inc.	3264
lime sm inc.	3265
Total Depth.	

Acidizing Record

Ant.	Results.
300 Gals.	1/4 bailer per hr.
300 Gals.	1/4 bailer per hr.
500 Gals.	1 bailer per hr.
500 Gals.	1 bbl. per hr.
500 Gals.	1 bbl. per hr.
500 Gals.	1 bbl. per hr.
500 Gals.	2 bbls. per hr.
1000 Gals.	11 bbls. per hr.
2000 Gals.	9 bbls. per hr.

Shooting Record

20 Qts.	3252
20 Qts.	3258-65

Siliceous lime 3243-3265

Swabbed 2 bbls. per hr at 3265
Eight hr test 315 bbls oil, no
wtr.

3243
1770
-1473