

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 05321  
Name RICHARD S. DAVIS  
Address 221 S. BROADWAY  
PETROLEUM BUILDING #207  
City/State/Zip WICHITA, KS 67207

Purchaser N.C.O.

Operator Contact Person STEVE DAVIS  
Phone 267-9115

Allen Drilling  
Contractor: License # 3418  
Name RICHARD S. DAVIS

Wellsite Geologist STEVE DAVIS  
Phone 267-9115

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Coke, Water Supply etc.)

If OWVO: old well info as follows:  
Operator LEE PHILLIPS #4 EBERHART  
Well Name  
Comp. Date 9-28-1959 Old Total Depth 3333

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
6-10-88 6-11-88 7-7-88  
Spud Date Date Reached TD Completion Date  
3336  
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 207 feet.  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ feet  
If alternate 2 completion, cement circulated from \_\_\_\_\_ feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ SX cmt  
Cement Company Name HALLIBURTON  
Invoice # 163374  
cont. Production casing

API NO. 15-159-01-016

County Barton Rice

SE NW SE Sec 18 Twp 19 Rge 10 East West

1650 Ft North from Southeast Corner of Section  
1650 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Lease Name BIRZER Well # 3

Field Name SILVA WEST

Producing Formation KANSAS U. ZONE

Elevation: Ground 1768 KB 1774

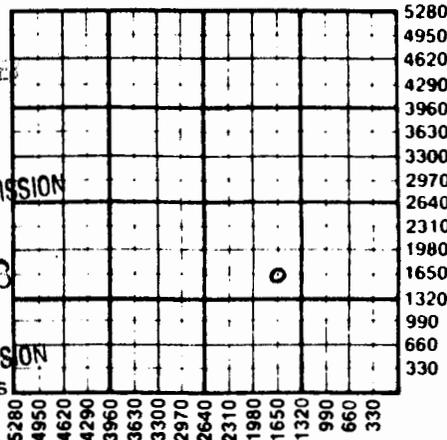
Section Plat

DEC 15 1988

RECEIVED  
STATE CORPORATION COMMISSION

DEC 14 1988

CONSERVATION DIVISION  
Wichita, Kansas



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  
Docket #  Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #

Groundwater \_\_\_\_\_ Ft North from Southeast Corner  
(Well) \_\_\_\_\_ Ft West from Southeast Corner of  
Sec Twp Rge East West

Surface Water \_\_\_\_\_ Ft North from Southeast Corner  
(Stream, pond etc) \_\_\_\_\_ Ft West from Southeast Corner  
Sec Twp Rge East West

Other (explain) \_\_\_\_\_  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

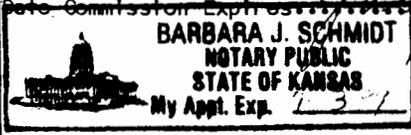
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Steve Davis

Title Geologist Date 12-9-88

Subscribed and sworn to before me this 13th day of December  
1988  
Notary Public Barbara J. Schmidt

Notary Commission Expires July 13, 1989



K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

Sec 18 Twp 19 Rge 10 W

Operator Name DAVIS-UTERBACH Lease Name BARZEL Well # 3

Sec. 18 Twp. 19S Rge. 10W  East  West County CKE

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  Log  Sample

| Name      | Top             | Bottom          |
|-----------|-----------------|-----------------|
| ANHYDRITE | 510<br>(11264)  | 524<br>(11250)  |
| LANSING   | 3012<br>(11238) | 3300<br>(11526) |

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String                        | Size Hole Drilled | Size Casing Set (in O.D.) | Weight Lbs/Ft. | Setting Depth | Type of Cement | #Sacks Used | Type and Percent Additives |
|--|-------------------|---------------------------|----------------|---------------|----------------|-------------|----------------------------|
| <i>USED SURFACE PIPE ALREADY IN HOLE</i> |                   |                           |                |               |                |             |                            |
| SURFACE PRODUCTION                       | 7 7/8             | 4 1/2                     | 10 1/2 #       | 3332          | SANDWICH       | 150 Sks     | 1.2% A.A. 2% GEL           |

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

| Shots Per Foot | Specify Footage of Each Interval Perforated | Depth       |
|----------------|---|-------------|
| 3 1/2 #        | 3221-3226                                   | A. 100% 15% |

TUBING RECORD Size 2" Set At 3315 Packer at  Yes  No

Date of First Production 7-8-1988 Producing Method  Flowing  Pumping  Gas Lift  Other (explain).....

| Estimated Production Per 24 Hours | Oil           | Gas          | Water         | Gas-Oil Ratio | Gravity |
|-----------------------------------|---------------|--------------|---------------|---------------|---------|
| <u>Non-comm.</u>                  | <u>1</u> Bbls | <u>—</u> MCF | <u>—</u> Bbls |               |         |

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  Sold  Other (Specify) .....  Used on Lease  Dually Completed  Commingled

