FORM MUST BE TYPED

SIDE ONE

19-19s-11w

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 30730

Name: Horizontal Development and Production Inc.

Address 401 East 4th Street #415

City/State/Zip Austin, TX 78701

Purchaser:

Operator Contact Person: Steve Watson

Phone (512) 474-5290

Contractor: Name: Emphasis Oil Operations

License: 8241

Wellsite Geologist: Jesse Taylor

Designate Type of Completion
X New Well ____ Re-Entry ____ Workover

____ Oil ____ SWD ____ SIOW ____ Temp. Abd.
____ Gas ____ ENHR ____ SIGW
__x__ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator:

Well Name:

Comp. Date ____ Old Total Depth ____

____ Deepening ____ Re-perf. ____ Conv. to Inj/SWD
____ Plug Back ____ PBTD
____ Commingled Docket No. ____
____ Dual Completion Docket No. ____
____ Other (SWD or Inj?) Docket No. ____

7/91 Date | 06/22/91 Date Reached TD | 06/22/91 Completion Date

API NO. 15- 009-244800000

County Barton

NE-SE-NE Sec. 19 Twp. 19S Rge. ____ E / 11 W

3630 Feet from (S)/N (circle one) Line of Section

330 Feet from (E)/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(NE), SE , NW or SW (circle one)

Lease Name Autumn Well 1

Field Name Wildcat

Producing Formation

Elevation: Ground 1788' KB _

Total Depth 3450' PBTD

Amount of Surface Pipe Set and Cemented at 293' Feet

Multiple Stage Cementing Collar Used? ____ Yes __X__ No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content ppm Fluid volume bbls

Dewatering method used Gel

Location of fluid disposal if hauled offsite:

Operator Name Hoizontal Development and Production Inc.

Lease Name Autumn 1 License No. 30730

NE Quarter Sec.19 Twp.19 S Rng.11 E/(W)

County Barton DocketNo.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). **One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED.** Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature
(Phillip L. Kushner)

Title President Date

Subscribed and sworn to before me this 31 day of July, 19 96.

Notary Public Talmage W. Dean

Date Commission Expires 1-24-99

K.C.C. OFFICE USE ONLY
F ____ Letter of Confidentiality Attached
C ____ Wireline Log Received
C ____ Geologist Report Received

Distribution
____ KCC ____ SWD/Rep ____ NGPA
____ KGS ____ Plug ____ Other (Specify)

Form ACO-1 (7-91)

TALMAGE W. DEAN, JR.
MY COMMISSION EXPIRES
January 24, 1999

RECEIVED
KANSAS CORPORATION COMMISSION
AUG 02 1996
CONSERVATION DIVISION
WICHITA, KS