

3-30-87

KCC

LEASED

KANSAS CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM ACO-1 WELL HISTORY FROM CONFIDENTIAL

DESCRIPTION OF WELL AND LEASE

Operator: license # 9121
name Kiwanda Resources, Inc.
address P. O. Box 7265

City State Zip Wichita, Kansas 67207

Operator Contact Person Kirk Fraser
Phone (316) 267-2697

Contractor: license # 5137
name J. W. Drilling Co., Inc.

Site Geologist C. Kirk Fraser
Phone (316) 267-2697

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☒ Dry ☐ Other (Core, Water Supply etc.)

OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: ☒ Mud Rotary ☐ Air Rotary ☐ Cable

12-18-85 12-30-85 12-30-85
pud Date Date Reached TD Completion Date

3 0
otal Depth PBTD

Amount of Surface Pipe Set and Cemented at 8-5/8" @ 299' feet

Sample Stage Cementing Collar Used? ☐ Yes ☒ No

If Yes, Show Depth Set feet

Alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15 - 009-24,127

County Barton

NW NW NW Sec 30 Twp 19S Rge 11W East
(location)

4950 Ft North from Southeast Corner of Section
4950 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

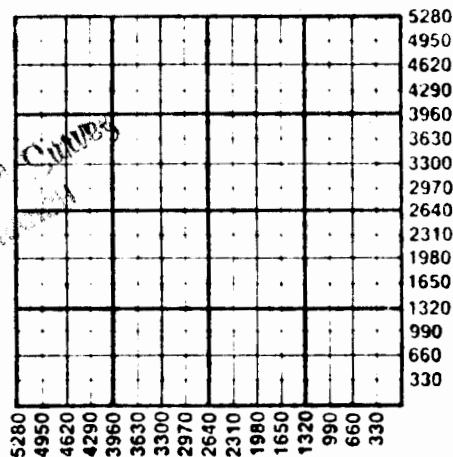
Lease Name WERNER Well# 1

Field Name WERNER - ROBL

Producing Formation n/a

Elevation: Ground 1795 KB 1800

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit # T85-1087

☒ Groundwater 5050 Ft North From Southeast Corner and
(Well) 4970 Ft West From Southeast Corner of
Sec 30 Twp 19S Rge 11W East XXX West

☐ Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

☐ Other (explain)
(purchased from city, R.W.D. #)

Disposition of Produced Water: ☐ Disposal
☐ Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 confidentiality in excess of 12 months.

of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with abandoned wells.

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests, giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
Samples Sent to Geological Survey
Cores Taken

☒ Yes ☐ No
☒ Yes ☐ No
☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

DRILLERS LOG

Shales and sands..... 0 - 360
Shales and red beds..... 360 - 1215
Shale & lime..... 1215 - 3420
Lime..... 3420 - 3450

Name	Top	Bottom
Anhydrite.....	574	+1226
Topeka.....	2687	- 887
Heebner.....	2950	-1150
Toronto.....	2973	-1173
Douglas.....	2981	-1181
Brown Lime.....	3070	-1
Lansing Kansas City	3088	-1288
B/Kansas City.....	3338	-1538
Conglomerate.....	3348	-1548
Arbuckle.....	3380	-1580
RTD.....	3448	-1
LTD.....	3450	-1582

DST#1 2857-2925, op30-45-60-60, 1st blow $\frac{1}{4}$ " increasing to $2\frac{1}{2}$ ", 2nd blow, surface increasing to $1\frac{1}{2}$ " steady; recovered 50' gas in pipe, 72' slightly oil & water cut mud, IBHP 1490, IFP 46-46, FFP 63-69, FBHP 1490

DST#2 3076-3152, op30-45-45-45, 1st blow weak blow 1" dead in 8", 2nd blow weak blow 1" decreasing to intermittent surface blow dead in 25", flushed tool, weak blow dead in 5", rec. 30' gas in pipe, 35' sli oil cut gassy mud, IBHP 1625, IFP 49-55 FFP 59-67, FBHP 1597

DST#3-3341-76, op30-45-20-30, 1st blow weak 1" decreasing to $\frac{1}{2}$ " at end, 2nd blow, no blow, flushed tool, no help, rec. 20' sli oil cut mud, IBHP 1790, IFP 68-71, FFP 72-88, FBHP 1751.

DST#4-3382-3420, op30-30-20-20, 1st blow weak, dead in 12", 2nd blow weak dead in 2" flushed tool weak dead in 5", rec. 20' drilling mud with oil specks, IBHP 1870, IFP 58-58, FFP 67-69, FBHP 1848

DST#5-3382-3450, op 45-60-30-60, mis run tool plugged off

DST#6-3382-3450, op45-30-45-30, 1st blow 1" blow building to 9" in 15 min., dying back to 2" at end, 2nd blow 3" throughout, rec. 600' saltwater, IBHP 1848, IFP 100-174, FFP 277-301, FBHP 1832

CASING RECORD

☒ new ☐ used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface.....	12-1/4"	8-5/8"	20#	299	60/40poz	200	2%gel, 3%cc
.....							
.....							
.....							

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
.....			
.....			
.....			
.....			